

# NEBRASKA PUBLIC POWER DISTRICT

Schedule: T-2

Issued: 11/19/25

Supersedes Schedule: T-2

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## TRANSMISSION SERVICE RATE SCHEDULE

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## TRANSMISSION SERVICE RATE SCHEDULE

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### SECTION 1. AVAILABILITY

This T-2 Rate Schedule is available to any Transmission Customer who contracts with NPPD for Transmission Service under the terms and conditions of an applicable Service Agreement. Effective April 1, 2009, NPPD joined the Southwest Power Pool (SPP) as a transmission owner, and placed the Transmission System under the SPP Open Access Transmission Tariff (OATT). All new requests for Transmission Service made after April 1, 2009 shall be made under the provisions of the SPP OATT.

### SECTION 2. SERVICE TO BE PROVIDED

- A. The service to be provided hereunder includes the wheeling of electric capacity and energy of the Transmission Customer by NPPD over its interconnected Transmission System. Electric capacity and energy may be received at the Point(s) of Receipt for delivery by NPPD at the Point(s) of Delivery located at (i) Bus A or (ii) if specified in the Service Agreement, at other points and other voltages on NPPD's Transmission System.
- B. NPPD shall be under no obligation to deliver electric capacity and energy at the Point(s) of Delivery in amounts in excess of each reservation made by the Transmission Customer and received by NPPD at the Point(s) of Receipt, adjusted for transmission losses. Neither shall NPPD be under obligation to provide any Point(s) of Receipt or Point(s) of Delivery other than at established substations on its interconnected Transmission System except as provided for under the appropriate Service Agreement.
- C. SPP operates an ancillary service market for Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service as part of its Integrated Marketplace (IM).

If SPP charges NPPD for any of these SPP ancillary services associated with the load, generation resources, and/or schedules of a Transmission Customer, NPPD shall charge the Transmission Customer the applicable monthly T-2 rates for such ancillary services that NPPD determines are attributable to the Transmission Customer.

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- D. Losses shall be settled in accordance with the SPP OATT, SPP protocols, and SPP business practices. If SPP charges NPPD for losses associated with the load, generation resources, and/or schedules of a Transmission Customer, NPPD shall pass-through those charges that NPPD determines are attributable to the Transmission Customer.

### SECTION 3. TRANSMISSION FACILITIES

#### A. Transmission Line Facilities

All transmission lines rated 115 kilovolts (kV) and above and substation facilities that provide for transformation to voltages at or above 115kV are, for purposes of this T-2 Rate Schedule, included as transmission line facilities.

#### B. Transmission Substation Facilities

Where NPPD provides the substation facilities required for the first transformation below 115kV for one or more of its Point(s) of Delivery, the Transmission Substation Charge set forth in Section 5 will be applicable to power and energy deliveries at such Point(s).

### SECTION 4. DEFINITIONS

- A. Ancillary Services - Those services which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission System in accordance with Good Utility Practice. These services consist of Regulation Up Service, Regulation Down Service, Spinning Reserve Service, Supplemental Reserve Service, and Reactive Supply & Voltage Control Service.
- B. Balancing Area – The collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.
- C. Balancing Authority – The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Area, and supports interconnection frequency in real time. SPP is the Balancing Authority.

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- D. Billing Demand - The Billing Demand shall be as defined in the respective provision(s) of Section 6 of this T-2 Rate Schedule. Billing Demand includes applicable Measured Demands, ratcheted Measured Demands, and Capacity Reservations.
- E. Billing Energy - The Billing Energy for any service provided pursuant to this T-2 Rate Schedule shall be as defined in the respective provision(s) of Section 6 of this T-2 Rate Schedule.
- F. Billing Period - Any calendar month commencing at the hour ending 0100 on the first day of the month and ending with the hour ending 2400 on the last day of such calendar month. Billing shall be rendered on a monthly basis.
- G. Bus A - The low voltage bus at the first transformation below 115kV (generally 69kV or 34.5kV).
- H. Capacity Reservation - The maximum amount of capacity that NPPD has agreed to transmit over the NPPD Transmission System from specified Point(s) of Receipt to specified Point(s) of Delivery.
- I. Financially Responsible Entity - The SPP market participant designated by the Transmission Customer that is financially responsible for all SPP IM and transactional charges pursuant to the SPP Integrated Marketplace that are associated with a transmission service request taking service under this T-2 Rate Schedule. The Financially Responsible Entity shall schedule service for all transmission service requests in accordance with the policies and procedures of the SPP OATT, SPP protocols, and SPP business practices.
- J. Firm Transmission Service - Transmission Service provided with the intent that, except as otherwise specifically provided for in Section 11 of this T-2 Rate Schedule, Transmission System capacity will be available for the delivery of electric capacity and energy at all times during the period covered by NPPD's commitment to provide such Transmission Service. Firm Transmission Service includes Network Firm Transmission Service and Point-to-Point Firm Transmission Service.

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- K. Good Utility Practice - Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather includes application of practices, methods, or acts generally accepted in the region including SPP Criteria and North American Electric Reliability Corporation (NERC) reliability standards and criteria.
- L. Integrated Marketplace Service - As used in this T-2 Rate Schedule, "Integrated Marketplace Service" is a collective term that includes all day ahead and real time SPP Integrated Marketplace charges/fees/credits including, but not limited to, energy charges, administration costs, uplift charges, congestion and losses, which are assessed to NPPD as a result of the load, generation resources, and/or schedules of the Transmission Customer.
- M. Local Network Resource - Generation capacity owned, purchased or leased by a Transmission Customer or its Member Systems, or by NPPD, which is capability tested according to SPP Criteria, which can be operated to supply all or a portion of the loads of the Transmission Customer, or its Member Systems, and where such resource is interconnected with NPPD's transmission system, or other intervening system, at a voltage less than 115kV.
- N. Measured Demand - The number of kilowatts which is equal to the number of kilowatt-hours delivered at any point during any clock hour as measured by kilowatt demand metering equipment.
- O. Member System - Any wholesale firm power customer of a Network Firm Transmission Service Customer which is directly or indirectly connected to the NPPD Transmission System. The Member Systems will be specified in the Service Agreement.
- P. Native Load Customers - Those wholesale and retail power customers on whose behalf NPPD by contract has undertaken the obligation to provide a firm capacity and energy supply and the obligation to construct and operate the Transmission System to meet their reliable electric needs.

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- Q. Network Firm Load - The Transmission Customer's total firm capacity and energy requirements served from the NPPD Transmission System including the firm capacity and energy requirements of those Member Systems, if any, designated by the Transmission Customer to receive Network Firm Transmission Service. The Transmission Customer's Network Firm Load in any hour shall be calculated to be the sum of the metered tie-line loads at the Point(s) of Delivery and the metered output of any Local Network Resources. The Transmission Customer shall provide to NPPD hourly generation log sheets or metering data for each of its Local Network Resources. The Points of Delivery and Local Network Resources shall be specified in the Service Agreement.
- R. Network Firm Transmission Service - Network Firm Transmission Service allows a Transmission Customer to integrate, plan, economically dispatch and regulate its Network Resources to serve its Network Firm Load. Network Firm Transmission Service also may be used by the Transmission Customer to deliver non-firm energy purchases to its Network Firm Load from non-network resources (that have been delivered to the Transmission System) without additional charge.
- S. Network Resources - Resources used by a Transmission Customer to provide electric service to its Network Firm Load consistent with SPP Criteria. Network Resources shall include all power supply resources owned, purchased or leased by the Transmission Customer and its Member Systems that the Transmission Customer claims as accredited capacity, with the exception of any resource, or any portion thereof, that is committed for sale to third parties or otherwise is not available to supply the capacity and energy requirements of the Transmission Customer's Network Firm Load.
- T. Non-Firm Transmission Service - Transmission Service that provides for Point-to-Point Transmission Service to the extent that transmission capacity is available for the delivery of electric energy. This service is subject to curtailment before any curtailments to Firm Transmission Service.
- U. Point of Measurement - The point where demand and energy are metered, if applicable, for the purpose of billing.

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- V. Point(s) of Delivery - That point (or group of points classified as a single point) of interconnection on the Transmission or Subtransmission System of NPPD where capacity and energy are delivered to a Transmission Service Customer, or to another Transmission Provider for transmission to a Transmission Service Customer. It is the point at which NPPD is obligated to deliver, and the Transmission Service Customer is obligated to accept delivery of, the capacity and energy sold, purchased, interchanged or wheeled. The Point(s) of Delivery will be specified in the Service Agreement.
- W. Point(s) of Receipt - That point (or group of points classified as a single point) on the interconnected Transmission System of NPPD where capacity and energy is received by NPPD from another electric supplier for wheeling to one or more Points of Delivery. The Point(s) of Receipt will be specified in the Service Agreement.
- X. Point-to-Point Firm Transmission Service - Transmission Service that provides for Capacity Reservation with the intent that such transmission capacity will be available for delivery of electric capacity and energy at all times during the period covered by the Capacity Reservation.
- Y. Point-to-Point Transmission Service - Transmission of capacity and energy from specified Point(s) of Receipt to specified Point(s) of Delivery.
- Z. Reactive Supply and Voltage Control Service - Service provided from generation facilities interconnected with NPPD's Transmission System (115kV or higher voltage) that are used to supply or absorb reactive power as required for the reliable movement of real power through the Transmission System and to maintain adequate voltages on the Transmission System. This service differs from the reactive power that must be supplied to meet power factor requirements at the Delivery Point.
- AA. Regulation Down Service - Service provided by SPP for the purpose of meeting NERC reliability standards to continuously balance resources (generation and interchange) with Balancing Area load on a real-time basis and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz). Regulation Down Service is accomplished by SPP committing on-line generation whose output is reduced (predominantly through the use of automatic generation control equipment) as necessary to follow moment-by-moment changes in load.

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- BB. Regulation Up Service - Service provided by SPP for the purpose of meeting NERC reliability standards to continuously balance resources (generation and interchange) with Balancing Area load on a real-time basis and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz). Regulation Up Service is accomplished by SPP committing on-line generation whose output is increased (predominantly through the use of automatic generation control equipment) as necessary to follow moment-by-moment changes in load.
- CC. Spinning Reserve Service - Operating reserve service provided by SPP to meet NERC reliability standards and SPP Criteria for maintaining Spinning Reserve. Spinning Reserve shall mean the amount of unloaded generating capability connected to and synchronized with the interconnected system and ready to take load immediately.
- DD. SPP – The Southwest Power Pool, Inc. A regional transmission organization, reserve sharing pool and energy market which administers the provision of open access transmission service on a regional basis across the transmission facilities that the SPP member transmission owners have placed under the SPP Open Access Transmission Tariff (OATT).
- EE. SPP Administrative Charges - As used in this T-2 Rate Schedule, “SPP Administrative Charges” is a collective term that includes, but is not limited to, any monthly assessment or tariff administration service charges that are assessed by SPP to NPPD as a result of the load, generation resources, Capacity Reservations, and/or schedules of the Transmission Customer.
- FF. SPP Criteria – The SPP document which presents the characteristics of a well-planned bulk power electric system, describes the basis for model testing and lists the reliability and adequacy tests to be used to evaluate the performance of the SPP bulk electric system, and describes coordinated operating procedures necessary to maintain a reliable and efficient electric system.
- GG. Subtransmission System - Those subtransmission facilities including lines, substations and all appurtenances which are owned, leased or operated by NPPD and which are designed to operate at nominal voltages of 34.5kV and above, but less than 115kV.
- HH. Summer Period - The months of June, July, August and September.

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- II. Supplemental Reserve Service - Operating reserve service provided by SPP to meet NERC reliability standards and SPP Criteria for maintaining Supplemental Reserve. Supplemental Reserve shall mean all unloaded generating capability not meeting the Spinning Reserve criteria that can be made fully effective within a period of time that complies with the then current NERC reliability standards and SPP Criteria.
- JJ. T-2 Rate Schedule - The schedule of rates and charges and terms, conditions and service specifications for transmission and ancillary services described therein as adopted by the NPPD Board of Directors and in effect from time-to-time.
- KK. Transmission Service Agreement (Service Agreement) - Any form of written contract containing terms and provisions which govern and describe the Transmission Service to be provided by NPPD to a Transmission Service Customer.
- LL. Transmission Service - The transmission of capacity and/or energy, including Ancillary Services, over the Transmission System as described in the T-2 Rate Schedule.
- MM. Transmission Service Customer (Transmission Customer) - Any entity which wheels or is eligible to wheel electric capacity and energy over the interconnected Transmission System of NPPD, and which has entered into a Service Agreement with NPPD. NPPD's Native Load Customers shall also be considered Transmission Customers. An entity that does not utilize NPPD's Transmission System, but does receive one or more Ancillary Services provided by NPPD, shall also be considered a Transmission Customer.
- NN. Transmission System - Those transmission facilities including lines, substations, switching stations and all appurtenances which are owned, leased or operated by NPPD and which are designed to operate at nominal voltage levels of 115kV and above.
- OO. Transmission System Charges - Include:
- (1) Transmission Line Charge - The charge for use of high-voltage transmission lines rated 115kV and above and all high voltage substations and switching stations other than those substations for which the Transmission Substation charge applies.

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- (2) Transmission Substation Charge - The charge for use of high-voltage transmission substation facilities required for the first transformation below 115kV.

### SECTION 5. MONTHLY RATES

- A. Transmission Line Charges – Per kW of Billing Demand:

	<u>At Bus</u> <u>A</u>	<u>At 115</u> <u>kV</u> <u>Or</u> <u>Above</u>
(1) Firm Transmission Service (\$/kW):		
(a) Network Firm Transmission Service:	\$4.14	----
(b) Point-to-Point Firm Transmission Service: Per Month	----	\$4.03

- B. Transmission Substation Charge  
Per kW of Billing Demand, per month

\$0.53

- C. Integrated Marketplace Service Charges

NPPD shall pass-through to the Transmission Customer the Integrated Marketplace Service charges and/or credits NPPD receives from SPP.

- D. SPP Administrative Charges

NPPD shall pass-through to the Transmission Customer any SPP Administrative Charges NPPD receives from SPP which NPPD determines to be attributable to the Transmission Customer associated with Network Firm Transmission Service or Point-to-Point Transmission Service that the Transmission Customer receives under this T-2 Rate Schedule.

- E. Ancillary Service Charges (Applicable Both At Bus A or 115kV And Above)

- (1) Reactive Supply & Voltage Control Service: \$0.15/kW

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|-----|-------------------------------|---------------|
| (2) | Regulation Up Service:        | \$0.00016/kWh |
| (3) | Regulation Down Service:      | \$0.00006/kWh |
| (4) | Spinning Reserve Service:     | \$0.00016/kWh |
| (5) | Supplemental Reserve Service: | \$0.00004/kWh |

### SECTION 6. BILLING DETERMINANTS

#### A. Transmission Line Billing Demands

- (1) Network Firm Transmission Service:
  - (a) The Billing Demand used in the monthly billing will be the average of the Transmission Customer's 12 monthly Measured Demands which are coincident with NPPD's maximum monthly transmission system demands from the prior calendar year.
- (2) Point-to-Point Firm Transmission Service
  - (a) The Billing Demand used in the monthly billing during each month of the term of the Capacity Reservation will be such Capacity Reservation set forth and agreed to in writing by NPPD and the Transmission Service Customer.
  - (b) Any Capacity Reservation, that has been approved by NPPD, will not be adjusted should the Transmission Service Customer schedule energy in any hour in an amount less than or greater than the Capacity Reservation. In the event the energy scheduled, or delivered, in any hour is greater than the Capacity Reservation, the Transmission Customer shall be responsible for any incremental costs SPP assesses to NPPD as a result of the Transmission Customer exceeding the Capacity Reservation.

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### B. Transmission Substation Billing Demands

The Billing Demand used in the monthly billing for the Transmission Substation Charge, as applicable, will be the Transmission Customer's highest 60-minute coincidental Measured Demand for all applicable Point(s) of Delivery where NPPD provides this service to the Transmission Customer, during the current Billing Period or the preceding eleven (11) Billing Periods. For a Transmission Customer with two or more Member Systems, the Billing Demand will be the arithmetic sum of such Member System's 60-minute coincidental Measured Demand as determined above.

### C. Ancillary Service Billing Demands and Billing Energy

#### (1) Reactive Supply & Voltage Control Service

##### (a) Network Firm Transmission Service:

The Billing Demand used in the monthly billing for Reactive Supply & Voltage Control Service will be the average of the Transmission Customer's 12 monthly Measured Demands which are coincident with NPPD's maximum monthly transmission system demands from the prior calendar year.

##### (b) Point-to-Point Firm Transmission Service:

The Billing Demand used in the monthly billing for Reactive Supply & Voltage Control Service will be the Capacity Reservation for the service set forth and agreed to in writing by NPPD and the Transmission Service Customer. If the Transmission Customer's actual deliveries exceed the Capacity Reservation in effect for the applicable reservation period, the Billing Demand will be increased to the maximum actual delivery occurring during that reservation period.

#### (2) Regulation Up Service, Regulation Down Service, Spinning Reserve Service and Supplemental Reserve Service

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The Billing Energy used in the monthly billing for Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service, as applicable, will be the Transmission Customer's total measured energy during the current Billing Period.

### SECTION 7. LOSS FACTORS

In the event the Point of Measurement is not at Bus A, the Measured Demand, Capacity Reservation, or Billing Energy shall be determined as follows:

If the Point of Measurement is located beyond Bus A at a voltage of 69kV or lower, the Measured Demand or Capacity Reservation in kilowatts, or Billing Energy in kilowatt hours, shall be adjusted back to Bus A by multiplying such Measured Demand, Capacity Reservation, or Billing Energy by the line loss factors set forth and agreed to in writing by NPPD and the Transmission Service Customer plus an additional loss factor for transformer losses, if applicable, as determined by NPPD.

### SECTION 8. CONFIRMATION OF FINANCIALLY RESPONSIBLE ENTITY

In accordance with the requirements and timelines established by the SPP Integrated Marketplace (IM), the Transmission Customer for each transmission service request taking service under this T-2 Rate Schedule that does not receive carve-out treatment under the SPP OATT shall complete an NPPD-provided form which identifies the Financially Responsible Entity associated with the transmission service request. NPPD shall submit such form to SPP for their acceptance and approval. The Transmission Customer shall revise their submitted information as necessary until the form is accepted by SPP.

### SECTION 9. TRANSMISSION LOSSES

Losses for service on the Transmission System shall be settled in accordance with the SPP OATT, SPP protocols, and SPP business practices. For service at Bus A, NPPD will also apply loss factors for settlement of transformation losses, in addition to settlement of Transmission System losses.

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### SECTION 10. CHANGES IN SERVICE SPECIFICATIONS

A Transmission Customer who has a Service Agreement with NPPD for Point-to-Point Firm Transmission Service may request NPPD to provide Non-Firm Transmission Service over Receipt and Delivery Points other than those specified in such Service Agreement ("Secondary Receipt and Delivery Points"), in amounts not to exceed its firm Capacity Reservation, without incurring any charges for Transmission Service and Ancillary Service already required for the Capacity Reservation or executing a new Service Agreement, subject to the following conditions:

- A. Service provided over Secondary Receipt and Delivery Points will be non-firm only, on a capacity-available basis subject to curtailment prior to other Non-Firm Transmission Service, and will not displace any Firm or Non-Firm Transmission Service Capacity Reservations.
- B. The sum of all Firm and Non-Firm Transmission Service provided to the Transmission Customer at any time shall not exceed the Capacity Reservation in the applicable Service Agreement.
- C. The Transmission Customer shall retain its right to schedule Firm Transmission Service at the Receipt and Delivery Points specified in the applicable Service Agreement in the amount of its original Capacity Reservation.

### SECTION 11. CURTAILMENT OF TRANSMISSION SERVICE

#### A. Curtailment Priority

In the event of a Transmission System limitation or problem with respect to NPPD's Transmission System that requires curtailment of service, such curtailment will be in accordance with then current SPP/NPPD curtailment procedures applied on a non-discriminatory basis to those transactions which, if curtailed in whole or in part, will alleviate the Transmission System limitation or problem.

#### B. Transmission Customer Obligations To Reduce Schedules

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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# NEBRASKA PUBLIC POWER DISTRICT

Schedule: T-2 Issued: 11/19/25  
Supersedes Schedule: T-2 Issued: 11/20/24  
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## TRANSMISSION SERVICE RATE SCHEDULE

(Name of Schedule)

When Firm Transmission Service Customers have been requested to curtail deliveries of capacity and/or energy due to an electrical emergency on NPPD's Transmission System, and any such Customer fails to implement load reductions or reduce schedules as directed by NPPD, the Transmission Customer shall be responsible for any incremental costs SPP assesses to NPPD as a result of non-curtailment by the Transmission Customer.

### C. Notice Of Curtailment

To the extent practicable, NPPD will provide reasonable advance notice of any curtailment. The Transmission Service Customer shall make any and all necessary arrangements to reduce or terminate the delivery of capacity and energy from the Point(s) of Receipt to the Point(s) of Delivery. NPPD shall have no responsibility for such arrangements.

## SECTION 12. SALE OR ASSIGNMENT OF TRANSMISSION SERVICE

A Transmission Service Customer shall not sell, assign, convey or otherwise transfer all or any portion of its transmission services, capacity, reservations or other rights to another party without the express written consent of NPPD prior to the transfer. Any assignment shall not result in the Transmission Customer receiving compensation that exceeds the rate charged by NPPD for the duration of the term of service specified in the Service Agreement.

## SECTION 13. RESERVATION OF AUTHORITY AND RIGHT TO AMEND

This Rate Schedule, and all rates, charges, provisions, terms, conditions, supplements and specifications of service therein, was adopted by Resolution of the NPPD Board of Directors which retains all rights, powers and authority to supplement, amend, supersede, revise, withdraw, cancel and otherwise modify or change any or all of this Rate Schedule, and all rates, charges, provisions, terms, conditions, supplements and specifications of service therein, at any time, with or without notice, pursuant and subject only to the statutes of the State of Nebraska governing electric service and rates. Nothing contained in this Rate Schedule shall be construed as affecting in any way the right and authority of NPPD to make such changes.

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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### SECTION 14. POWER FACTOR ADJUSTMENT

If a Transmission Customer's power factor at any Point(s) of Delivery at the time of the highest Measured Demand(s) used in the Billing Demand determination is less than ninety percent (90%), NPPD may adjust such Measured Demand(s) for such Point(s) of Delivery to ninety percent (90%) of the maximum kVA.

### SECTION 15. METERING

If metering is applicable, NPPD shall furnish, install and maintain at Points of Measurement, or cause to be furnished, installed and maintained, the necessary meters for determining the amounts of demand and energy supplied to the Customers. Meters shall register the kilowatt-hours, integrated kilowatt demands on the basis of clock hours, and other data necessary for computing bills in accordance with applicable rates. The Customer shall permit the use of its available housing and other facilities for NPPD's metering equipment, and NPPD shall grant to the Customer space, if available, for check meter installations.

**TAX CLAUSE:** In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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