

NEBRASKA PUBLIC POWER DISTRICT

Schedule: HTS Issued: 11/19/25
Supersedes Schedule: HTS Issued: 11/20/24
Sheet No: 1 of 5 Sheets

HIGH TENSION SERVICE RATE SCHEDULE (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE:

1. To any Customer served directly from a District-owned subtransmission substation, which is a general purpose substation, where the step-down voltage is one of the District's standard primary distribution voltages used in the immediate area. At the option of the District, any Customer that is served in close proximity of this substation and is served from a primary line which is located on the Customer's property and is dedicated solely for use by such Customer, or
2. To any Customer served directly from a District-owned subtransmission substation which is not a general purpose substation where the step-down voltage is a non-standard primary distribution voltage or a secondary utilization voltage desired by the Customer, or
3. To any Customer served directly from a Customer-owned subtransmission substation for exclusive use by such Customer.

A Customer will be allowed on this Rate Schedule, provided the Customer takes delivery at a substation as specified in 1, 2 or 3 above, and owns and maintains all distribution facilities associated with such dedicated line, including but not limited to, switches and protective equipment which meets District requirements.

This Rate Schedule shall be limited to Customers with peak loads in excess of 2,500 kW. However, Customers with smaller loads are eligible if subtransmission voltage delivery is lower cost to the District than distribution voltage delivery as determined by District engineering.

At the option of the Customer, an account qualifying for service under this Rate Schedule will be charged and billed under the General Service Demand Rate Schedule (GSDM) with Primary Service Discount. The Miscellaneous Municipal Service Rider Rate Schedule (MM-Rider) shall not apply to such accounts which the Customer chooses to have charged and billed under GSDM.

CHARACTER OF SERVICE: Power and energy shall be provided in the form of three-phase current, alternating at a frequency of approximately sixty (60) hertz and at the District's nominal standard operating voltages.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2026

Approved: 11/13/25 Resolution No.: 25-49 Issued by: Scott J. Johnson

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Sheet No: 2 of 5 Sheets

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BASE RATE:

Subject to application of Retail Production Cost Adjustment (PCA) Rate Schedule.

High Tension Service (Rate Codes 90 & 92):

Customer Charge: \$ 1,900.00 per month

Monthly Demand Charges:

Base Rate Demand per kW

Summer Demand Season	\$ 16.00
Winter Demand Season	\$ 11.75

Monthly Energy Charges:

Base Rate Energy Per Kilowatt-Hour (kWh)

	<u>On Peak</u>	<u>Off-Peak</u>
Summer Energy Season	4.82¢	2.78¢
Winter Energy Season	4.16¢	3.10¢

Summer Season:

The summer rate shall apply to the Customer's demand & energy use from June 1 through September 30.

Winter Season:

The winter rate shall apply to the Customer's demand & energy use from October 1 through May 31.

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Sheet No: 3 of 5 Sheets

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Energy Time Periods:

For the monthly billing periods, the on-peak, and off-peak hours for energy (all based on Central Prevailing Time) are as follows:

Energy Season	On-Peak Hours	Off-Peak Hours
Summer	1001 - 2200 Mon-Sat	All Other Hours
Winter	0801 -2200 Mon-Sat	All Other Hours

All hours on New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered off-peak hours.

BASE RATE ADJUSTMENT:

Customers that are served from facilities for which the District has a Lease Payment (LP) or Debt Service (DS) obligation and/or a 5% Gross Revenue Tax (GRT) obligation will have the Base Rate (excluding PCA but including applicable substation ownership discount, metering adjustment and power factor adjustment) adjusted to include such obligations as shown in the following table:

<u>Applicable Adjustment</u>	<u>Rate Formula</u>
None	Base Rates
Gross Revenue Tax (GRT) Only	Base Rates $\div 0.95$
Lease Payment (LP) or Debt Service (DS) Only	Base Rates $\div (1 -$ applicable Lease Payment or Debt Service obligation percentage)

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Sheet No: 4 of 5 Sheets

HIGH TENSION SERVICE RATE SCHEDULE (Name of Schedule)

LP/DS and GRT

Base Rates ÷ (1 -
(5% + applicable
Lease Payment or
Debt Service
obligation
percentage))

In addition, for Customers served from distribution facilities for which the District has a 5% GRT obligation, the PCA will be adjusted to include such obligation by the following formula:
PCA ÷ 0.95.

MINIMUM BILL: Customer Charge, subject to applicable Base Rate Adjustment.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

SUBSTATION OWNERSHIP DISCOUNT: If the Customer owns and maintains the substation that transforms the voltage from the District's subtransmission voltage (either 69 kV or 34.5 kV) to the Customer's utilization voltage, a discount of three percent (3%) of the total bill, (excluding PCA and applicable Base Rate Adjustment but including applicable metering adjustment and power factor adjustment) shall apply.

METERING ADJUSTMENT: At the District's option, metering shall be on the high or low side of any transformation. When service is metered at a voltage higher than that of the District's existing primary distribution voltage available, the demand and energy measurements will be adjusted to the primary distribution voltage level for billing purposes by multiplying the meter readings by multipliers to be determined by the District.

POWER FACTOR ADJUSTMENT: The rates set forth in this Rate Schedule are based on the maintenance by the Customer of a power factor of not less than 90 percent, whether lagging or leading, at all times. Power factor adjustments will be made in the billing demand as follows: the measured maximum kW demand will be multiplied by 90 percent and divided by the Customer's power factor (expressed in percent) determined at the time of the Customer's maximum use.

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Sheet No: 5 of 5 Sheets

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TERMS AND CONDITIONS:

1. Service will be furnished under the District's Retail Service Rules and Regulations.
2. Extensions made for service under this Rate Schedule are subject to the provisions of the District's "General Extension Policy for Retail Electric Services and Facilities".
3. The District's General Customer Service Charges Rate Schedule shall apply.
4. At the option of the District, any new Customer (or existing Customer adding substantial new load) with a power factor less than 90 percent may be granted up to six months from the date service is provided (or the date the new load is energized) to correct the power factor before application of any power factor adjustment.
5. Customers taking service under this Rate Schedule (including any applicable rider rate schedule) must be billed on a calendar month basis.
6. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

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