

# NEBRASKA PUBLIC POWER DISTRICT

Schedule: IMB-RIDER

Issued: 11/19/25

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## INTERRUPTIBLE MARKET-BASED RATE RIDER RATE SCHEDULE (Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To any Customer requesting service under this Rate Schedule meeting all of the following requirements:

1. Demand and use electric power and energy at rates and patterns consistent with business operations conducted three (3) shifts per day, seven (7) days per week, 52 weeks per year; provided that the Customer may be expected to alter operations from time to time for facility or equipment maintenance activities and in response to variations in product demand.
2. Demand and use electric power and energy in amounts and patterns primarily driven by production, manufacturing, or other processes and uses, as opposed to weather, season, time of day, or day of week.
3. Be able and willing to curtail demand for and use of electricity pursuant to provisions specified in the "Curtailement of Non-Firm Service of Customers Taking Service Under Option 1" and "Curtailement of Non-Firm Service of Customers Taking Service Under Option 2" sections of this Rate Schedule.
4. Require the following levels and characteristic of electric service from the District:
  - a. Non-Firm Contract Demand equal to at least 5 MW in both the Summer season and the Winter season.
  - b. Firm Contract Demand equal to at least 25% of Non-Firm Contract Demand in both the Summer season and the Winter season.
5. Have a minimum monthly demand of 6.25 MW at a single site location that is metered for the Customer's load served under this Rate Schedule.
6. Select one of the following two options for service under this Rate Schedule:
  - a. Option 1 – The Customer chooses not to register its load in the SPP Integrated Market as a Demand Response Resource. Under this option, the District will be responsible for providing the Customer notices of applicable Curtailment Periods and Demand Limitations pursuant to the "Curtailement of Non-Firm Service of Customers Taking Service Under Option 1" section of this Rate Schedule. The Customer will also be governed by all other provisions as referenced for this option

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in this Rate Schedule and the Interruptible Market-Based Rate Service Agreement.

- b. Option 2 - The Customer chooses to have the District and its designated SPP market participant register its load in the SPP Integrated Market as a Demand Response Resource. The registered load must be no less than the Non-Firm Contract Demand. Under this option, the Customer will be required to follow SPP tariff, market protocols, business practices or any other SPP documents related to market registration, market offers and submittals, deployment in the market, curtailment of service pursuant to the "Curtailment of Non-Firm Service of Customers Taking Service Under Option 2" section of this Rate Schedule. Market revenues and charges derived from participation in the SPP Integrated Market as a Demand Response Resource will be treated pursuant to the "Payment Procedure For Customers Taking Service Under Option 2" section of this Rate Schedule. The Customer will also be governed by all other provisions as referenced for this option in this Rate Schedule and the Interruptible Market-Based Rate Service Agreement. Service under this option is dependent upon acceptance by SPP of the Customer's load as a Demand Response Resource.

7. Enter into an Interruptible Market-Based Rate Service Agreement with the District.

The Customer taking service under this Rate Schedule cannot take service under the Off-Peak Service Rider Rate Schedule (OP-Rider), the Demand Waiver Program Rider Rate Schedule (DW-Rider), the Standby Service Rider Rate Schedule (ST-Rider), the Energy Curtailment Service Rider Rate Schedule (EC-Rider), the Interruptible Service Rider Rate Schedule (INT-Rider), the Pilot Program Demand Response Resource Rider Rate Schedule (DRR-Rider), or the Market-Based Rate Rider Rate Schedule (MKT-Rider).

The District limits its commitment to provide interruptible market-based service to arrangements and circumstances in which the District determines that it has sufficient capacity available in production, Transmission, Subtransmission, and Distribution facilities to provide such service at the location where the service is requested.

### DEFINITIONS:

1. Billing Demand – The Demand upon which the billing is based, as specified in this Rate Schedule.

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2. Billing Energy – The energy upon which the billing is based, as specified in this Rate Schedule.
3. Billing Period – Any calendar month commencing at the hour ending 0100 on the first day of the month and ending with the hour ending 2400 on the last day of such calendar month.
4. Bus A – The low voltage bus at the first transformation below 115 kV (generally 69 kV or 34.5 kV).
5. Curtailment Period – The District-specified time periods under Option 1 during which the Customer is to curtail their load in accordance with the provisions of this Rate Schedule.
6. Customer – Any person, firm, partnership, association, or corporation (public or private), limited liability company, trust, estate, governmental or governmental agency, that purchases electric power and energy from the District pursuant to the Rate Schedule.
7. Demand – The number of kilowatt-hours delivered to the Customer during any sixty-minute (60-minute) clock-hour period.
8. Demand Limitation – The District-specified Demand level under Option 1, equal to or greater than the Customer's Firm Contract Demand, to which the Customer's use of energy is to be limited during a Curtailment Period. Demand Limitations during a Curtailment Period may vary by hour.
9. Demand Response Resource - A Customer's controllable load that is registered in the SPP Integrated Market and is capable of being reduced as directed by SPP through the District and/or its designated SPP market participant.
10. Distribution - Those facilities including lines, substations, and all appurtenances which are owned, leased, or operated by the District and which are designed to operate at nominal voltages less than 34.5 kV.
11. District – Nebraska Public Power District acting through elected board members, agents, representatives, and employees within the scope of their duties and responsibilities.
12. Emergency Excess Demand – Excess Demand occurring during System Emergencies noticed by the District pursuant to the "Curtailement of Non-Firm Service of Customers Taking Service Under Option 1" or by SPP pursuant to "Curtailement of Non-Firm Service of Customers Taking Service Under Option 2" sections of this Rate Schedule.
13. Excess Demand – The maximum amount by which the Customer's hourly load exceeds the corresponding hourly Demand Limitation during a Curtailment Period under Option 1.

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14. Firm Contract Demand – The amount of the capacity component of Firm Service that is selected by the Customer and approved by the District. Such amount shall be specified in the Interruptible Market-Based Rate Service Agreement, and may be different for the Summer season and the Winter season.
15. Firm Service – Electrical power and energy provided to the Customer up to and including the level of the Customer's Firm Contract Demand. Firm Service provided hereunder shall be electrical power and energy generally of the same characteristics as described in the standard rate schedule applicable to the Customer.
16. Integrated Market – A collective term that includes the day ahead and real time energy and operating reserve market administered by SPP.
17. Interruptible Market-Based Rate Service Agreement – The written agreement between the Customer and the District setting forth the location, conditions and information necessary to implement the electric service and the requirements of this Rate Schedule, and such other provisions, terms and conditions deemed necessary by the District.
18. Market Energy Charges – a collective term that includes all day ahead and real time Southwest Power Pool (SPP) Integrated Marketplace charges/fees/credits including, but not limited to, energy charges, congestion, losses, and uplift charges which are assessed to the District as a result of the load of the Customer. Market Energy Charges exclude any SPP charges/credits assessed to the District for regulation up service, regulation down service, spinning reserve service, and supplemental reserve service and also excludes all SPP charges/credits for Demand Response Resources registered under Option 2 of this Rate Schedule.
19. Non-Firm Contract Demand - The amount of Non-Firm Service that is selected by the Customer and approved by the District. Such amount shall be specified and adjusted from time to time pursuant to the Interruptible Market-Based Rate Service Agreement.
20. Non-Firm Service - Electrical power and energy provided to the Customer, generally of the same characteristics as described in the standard rate schedule applicable to the Customer, with the limitation that Non-Firm Service delivered hereunder is curtailable by the District under Option 1 and by SPP under Option 2 in accordance with the terms of this Rate Schedule and the Interruptible Market-Based Rate Service Agreement.
21. Rate Schedule – The Interruptible Market-Based Rate Rider Rate Schedule including all rates, charges, provisions, terms, conditions and specifications of service therein, as amended or otherwise changed by the District from time to time.

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22. Reactive Supply & Voltage Control Service – Service provided from generation facilities which are used to supply or absorb reactive power as required to maintain adequate voltages on the transmission system.
23. Regulation Down Service – Service provided to continuously balance resources with load by committing on-line generation whose output is reduced as necessary to follow moment-by-moment changes in load.
24. Regulation Up Service – Service provided to continuously balance resources with load by committing on-line generation whose output is increased as necessary to follow moment-by-moment changes in load.
25. Seasonal – The applicable Summer or Winter season as defined in this Rate Schedule.
26. SPP – The Southwest Power Pool, Inc. A regional transmission organization, reserve sharing pool and energy market which administers the provision of open access transmission service on a regional basis across the transmission facilities that the SPP member transmission owners have placed under the SPP Open Access Transmission Tariff (OATT).
27. Spinning Reserve Service – Service provided to maintain the amount of unloaded generating capability connected to and synchronized with the interconnected system and ready to take load immediately.
28. Subtransmission – Those facilities including lines, substations, and all appurtenances which are owned, leased, or operated by the District and which are designed to operate at nominal voltages of 34.5 kV and above, but less than 115 kV.
29. Summer – The Billing Periods of June through September.
30. System Emergency - A condition on the District's system or the SPP system due to which, in the judgment of SPP's or the District's system controller, action is required to maintain compliance with approved reliability standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system. A System Emergency may occur due to periods of high load, or maintenance of, damage to, or failure of generation, transmission, subtransmission, interconnection, distribution, or other equipment, or combinations thereof.
31. Transmission – Those facilities including lines, substations, switching stations, and all appurtenances which are owned, leased, or operated by the District and which are designed to operate at nominal voltages of 115 kV and above.

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32. Winter – The Billing Periods of October through May.

### BASE RATES:

All rates are based on power and energy quantities adjusted to Bus A and are applicable to Customers taking service under both Option 1 and Option 2 of this Rate Schedule unless specifically noted otherwise.

Administrative Charge: \$1,700.00 per month (Option 1) or \$1,900.00 per month (Option 2), which is in addition to any customer and administrative charges included in the Customer's applicable standard rate schedule and applicable riders.

Firm Contract Demand: \$11.75/kW

Non-Firm Contract Demand: \$1.15/kW

### Excess Demand:

The Excess Demand charge per kilowatt applicable to Emergency Excess Demand shall be four (4) times the Firm Contract Demand charge per kilowatt applicable to that Billing Period.

For Customers taking service under Option 1, the Excess Demand charge per kilowatt applicable to Excess Demand shall equal the Firm Contract Demand charge per kilowatt applicable to that Billing Period.

Transmission Line Demand: \$4.14/kW

Reactive Supply & Voltage Control Service Demand: \$0.15/kW

Transmission Substation Demand: \$0.53/kW  
(only applicable if the District provides Transmission substation facilities for service to the Customer)

Subtransmission Line Demand: \$0.75/kW  
(only applicable if the District provides Subtransmission line facilities for service to the Customer)

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Subtransmission Substation Demand: \$1.19/kW  
(only applicable if the District provides Subtransmission substation facilities for service to the Customer)

Primary Distribution Demand: \$1.29/kW  
(only applicable if the District provides Distribution primary line facilities for service to the Customer)

Distribution Transformer Demand: \$0.31/kW  
(only applicable if the District provides Distribution transformer facilities for service to the Customer)

Secondary Distribution Demand: \$0.10/kW  
(only applicable if the District provides secondary line, and/or service drop to the Customer)

### Market Energy Charges:

Note – The District's Production Cost Adjustment (PCA) Rate Schedules are not applicable to service under this Rate Schedule.

The District shall pass-through to the Customer the Market Energy Charges the District receives from SPP as described in the Interruptible Market-Based Rate Service Agreement.

### Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service Energy:

Regulation Up Service:	\$0.00016/kWh
Regulation Down Service:	\$0.00006/kWh
Spinning Reserve Service:	\$0.00016/kWh
Supplemental Reserve Service:	\$0.00004/kWh

The applicable Base Rate Adjustment provisions of the Customer's standard rate schedule shall apply to charges under this Rate Schedule. The substation ownership discount and the primary service discount shall not apply to charges under this Rate Schedule.

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### RETAIL BILLING PROCEDURE:

All power and energy sold and purchased under this Rate Schedule is based on Billing Demands and Billing Energy measured at Bus A. In the event that the point of measurement is not at Bus A, the measured power and energy shall be adjusted for losses to Bus A by multipliers determined by the District. The District shall determine the appropriate loss factor for adjusting metered quantities to the SPP Integrated Marketplace settlement location for use in determining the Market Energy Charges under this Rate Schedule. If the power factor of the Customer's load at the time of the measured Demand(s) used in the billing demand determination is less than ninety percent (90%), the District shall adjust such Demand to ninety percent (90%) of the corresponding kVA for billing purposes.

Billing Demands (applicable to Customers taking service under both Option 1 and Option 2 of this Rate Schedule unless specifically noted otherwise):

1. Firm Contract Demand: The monthly kW Billing Demand for the Customer shall be the corresponding amount specified in the Interruptible Market-Based Rate Service Agreement.
2. Non-Firm Contract Demand: The monthly kW Billing Demand for the Customer shall be the amount by which the greater of (i) the highest measured Demand for the Customer during the current Billing Period or (ii) 90% of the highest measured Demand for the Customer during the prior two Billing Periods, exceeds the Customer's Firm Contract Demand in the current Billing Period.
3. Excess Demand:

Under Option 1, Emergency Excess Demand shall be the maximum positive amount, if any, by which the Customer's hourly load exceeds the corresponding hourly Demand Limitation during all hours of a Curtailment Period noticed by the District due to a System Emergency. Under Option 2, Emergency Excess Demand shall be the maximum positive amount, if any, by which the Customer's hourly load exceeds the higher of the corresponding hourly SPP-specified load or the Firm Contract Demand during all hours specified by SPP as a System Emergency.

The maximum positive amount, if any, by which a Customer's hourly load exceeds the

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corresponding hourly Demand Limitation during all hours of a Curtailment Period noticed by the District for management of the District's Seasonal peak demand under Option 1 shall be classified as Excess Demand.

Excess Demands are determined for each Curtailment Period. The monthly kW Billing Demands for the Customer's load for Excess Demand and Emergency Excess Demand shall be the sum of all such demands calculated for the applicable occurrences during the Billing Period.

4. Transmission Line Demand: Subject to the exception stated later in this Section, the monthly kW Billing Demand for the Customer shall be the average of the Customer's twelve (12) monthly measured demands which are coincident with the District's maximum monthly transmission system hourly demands from the prior calendar year. In situations where a Customer has taken retail electric service from the District at this site for twelve (12) months or less under the Large Industrial Service (LIS) and/or the High Tension Service (HTS) standard rate schedules, the monthly kW Billing Demand shall be equal to ninety percent (90%) of the expected full load of the Customer at this site as determined by the District.
5. Reactive Supply & Voltage Control Service Demand: The monthly kW Billing Demand for the Customer shall be the same as for Transmission Line Demand.
6. Transmission Substation Demand: Where the District has provided for the high voltage Transmission substation facilities required for the first transformation below 115 kV for service to the Customer, the monthly kW Billing Demand for the Customer shall be the Customer's measured demand recorded during the current or preceding eleven (11) Billing Periods which is coincident with the hour utilized to charge the District's retail division for providing this service to the Customer.
7. Subtransmission Line Demand: Where the District provides these line facilities for service to the Customer, the monthly kW Billing Demand for the Customer shall be the Customer's measured demand recorded during the current or preceding eleven (11) Billing Periods which is coincident with the hour utilized to charge the District's retail division for providing this service to the Customer.

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8. Subtransmission Substation Demand: Where the District provides these substation facilities for service to the Customer, the monthly kW Billing Demand for the Customer shall be the Customer's measured demand recorded during the current or preceding eleven (11) Billing Periods which is coincident with the hour utilized to charge the District's retail division for providing this service to the Customer.
9. Primary Distribution, Distribution Transformer, and Secondary Distribution Demands: Where the District provides these facilities for service to the Customer, the monthly kW Billing Demand for each applicable service shall be the Customer's highest measured hourly demand recorded during the current or preceding eleven (11) Billing Periods.

Billing Energy (applicable to Customers taking service under both Option 1 and Option 2 of this Rate Schedule):

1. Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service Energy: The total energy consumption of a Customer's load served under this Rate Schedule during the Billing Period.

### PAYMENT PROCEDURE FOR CUSTOMERS TAKING SERVICE UNDER OPTION 2:

The District shall provide the Customer seventy-five percent (75%) of the weekly SPP positive net revenues (if any) received by the District from its designated SPP market participant that are associated with the actual output of such Customer's Demand Response Resource. If weekly SPP net revenues are negative, the District shall charge such Customer the amount charged to the District from its designated SPP market participant that is associated with the actual output of such Customer's Demand Response Resource. The Base Rate Adjustment provisions of the Customer's applicable standard rate schedule shall not apply to these amounts.

### CURTAILMENT OF NON-FIRM SERVICE OF CUSTOMERS TAKING SERVICE UNDER OPTION 1:

The District shall have the right to provide notice to the Customer at any time for the reasons and within the limitations stated herein and in the Interruptible Market-Based Rate Service Agreement that the District desires to curtail Non-Firm Service being provided to the Customer. Upon receipt of said notice, the Customer must reduce its demand for and consumption of electricity in

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accordance with the terms of this Rate Schedule and the Interruptible Market-Based Rate Service Agreement.

The District shall establish and maintain operational guidelines which shall establish procedures under which calls for curtailments are to be made by the District.

When the District wishes to curtail Non-Firm Service being provided to serve the Customer's load as provided herein, the District shall give notice thereof to the Customer by telephone, email or such other means as the District may from time to time designate. Each such notice shall specify the hourly Demand Limitations for the Curtailment Period. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of energy during the Curtailment Period to which the notice applies, to the level specified by the District. The Customer shall designate in writing from time to time a representative to be provided said notices and appropriate contact information for that representative.

Each such notice shall be deemed received by the Customer if the District shall have issued or attempted to issue that notice.

The District will use reasonable efforts to give as much notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the District will be postponed to the extent practicable to reduce their occurrence and duration.

Each notice issued by the District may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and Demand Limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect. If a notice is withdrawn less than two (2) hours prior to the start of a Curtailment Period, the number of hours of such cancelled Curtailment Period shall count against the limits on the number of annual curtailment hours specified in this Rate Schedule. The District shall confirm final verbal notices of curtailment by subsequent written notification to the Customer as soon as reasonably practicable thereafter.

The District may provide notice to curtail Non-Firm Service for the following reasons in which case the following provisions shall apply.

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### 1. System Emergency:

In the event of a System Emergency, the District shall have the right to provide notice to the Customer to curtail all or a portion of the Non-Firm Service available under this Rate Schedule. Upon receipt of said notice, the Customer shall have the obligation to curtail load as quickly as possible in accordance with this Rate Schedule and the Interruptible Market-Based Rate Service Agreement. The District shall be under no obligation whatsoever to furnish Non-Firm Service during a Curtailment Period noticed by the District due to a System Emergency. There shall be no limit as to the number of hours the District may call for curtailments for System Emergencies.

If the District declares a Curtailment Period due to a System Emergency for an hour (or portion of an hour) which was previously declared by the District as a Curtailment Period to manage the District's Seasonal peak demand, then such hour shall be considered for billing and other purposes under this Rate Schedule to be a Curtailment Period declared due to a System Emergency. The first twenty (20) of such overlapping hours occurring during any calendar year shall not count against the specified limits on the number of annual curtailment hours for Curtailment Periods noticed for managing the District's Seasonal peak demand. The following table provides illustrative examples of various scenarios which could occur:

Scenario	Original Curtailment Period Declared To Manage Seasonal Peak Demand		System Emergency Declared		Hours Considered to be Part of System Emergency Curtailment Period	Hours Considered to be Part of Originally Declared Curtailment Period
	Start Time	End Time	Start Time	End Time		
1	0800	1200	0711	0942	0700-1000	1000-1200
2	0800	1200	0926	1039	0900-1100	0800-0900 & 1100-1200
3	0800	1200	1016	1251	1000-1300	0800-1000
4	0800	1200	0711	1251	0700-1300	None

### 2. Management of the District's Seasonal Peak Demand:

The District shall have the right to provide notice to Customer to curtail all or a portion of

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the Non-Firm Service being provided to enable the District to manage its Seasonal system peak demand. The Customer shall have the obligation upon receiving said notice to reduce load in accordance with this Rate Schedule and the Interruptible Market-Based Rate Service Agreement. The District shall be under no obligation whatsoever to furnish Non-Firm Service during a Curtailment Period noticed by the District for managing the District's Seasonal peak demands.

Curtailment Periods occurring due to management of the District's Seasonal peak demand shall not exceed a total of 100 hours per calendar year. The District shall provide a minimum two (2) hour notice prior to the start of a Curtailment Period noticed for management of the District's Seasonal peak demand.

### CURTAILMENT OF NON-FIRM SERVICE OF CUSTOMERS TAKING SERVICE UNDER OPTION 2:

The Customer will receive notices to curtail Non-Firm Service from SPP as determined by SPP Integrated Market conditions pursuant to established SPP market protocols and business practices, or by the District in the event of a District System Emergency. Notification of when a Customer will be required to curtail Non-Firm Service will be established in daily SPP market time-based offer parameter submittals and specified in the Interruptible Market-Based Rate Service Agreement. After SPP provides notice of curtailment, the Customer must reduce its demand for and consumption of electricity in accordance with SPP dispatch instructions, the terms of this Rate Schedule and the Interruptible Market-Based Rate Service Agreement.

Reasons for curtailment will be dictated by SPP Integrated Market conditions. The timing for curtailments and the amount of load reductions will be determined by SPP and could occur because of SPP contingency reserve events, SPP or District System Emergencies, or for other market conditions as determined by SPP. Limits on the number of curtailments will be dependent upon daily SPP Integrated Market offers and submittals and availability of the Customer's Demand Response Resource.

### METERING AND COMMUNICATION:

For service provided under this Rate Schedule, the District will install all metering equipment necessary to ensure adequate measurements are obtained to determine the applicable charges under

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Effective: January 1, 2026

Approved: 11/13/25

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# NEBRASKA PUBLIC POWER DISTRICT

Schedule: IMB-RIDER

Issued: 11/19/25

Supersedes Schedule: IMB-RIDER

Issued: 11/20/24

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## INTERRUPTIBLE MARKET-BASED RATE RIDER RATE SCHEDULE (Name of Schedule)

this Rate Schedule. The Customer's load must be separately metered with an interval recording demand meter(s) and any communication equipment necessary to provide real-time telemetry data to the District must be installed. The initial cost for any communication equipment and services necessary to provide real-time telemetry data to the District shall be the responsibility of the Customer. The Customer shall be required before service commences under this Rate Schedule to reimburse the District for the necessary investment in metering and real-time telemetry communication equipment to implement the provisions of this Rate Schedule.

In addition, a Customer taking service under Option 2 shall install all other metering and data communication equipment necessary, if any, to register and participate as a Demand Response Resource in the SPP Integrated Market. Such metering and data communication equipment shall also meet the District's cybersecurity requirements. The Customer shall be required before service commences under Option 2 of this Rate Schedule to reimburse the District for these additional costs.

The District will provide automation, controls, and communication to send curtailment instructions under Option 2 to an endpoint agree upon in the Interruptible Market-Based Rate Service Agreement and shall conform to approved SPP governing documents. Customers will, at their own expense, provide automation, controls, and communication to receive said instructions from the agreed upon endpoint and operate in accordance with received instructions unless otherwise specified in the Interruptible Market-Based Rate Service Agreement.

### TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their applicable standard rate schedule and applicable riders.
2. Customers taking service under this Rate Schedule shall be billed on a calendar month basis.
3. The Firm Contract Demand(s) and the Non-Firm Contract Demand(s) shall be established according to and set forth in the Interruptible Market-Based Rate Service Agreement. Once established, the Customer's Firm Contract Demand(s) and Non-Firm Contract Demand(s) may be adjusted by mutual agreement between the District and the Customer and shall be evidenced by the execution of an amendment to the Interruptible Market-Based Rate Service Agreement. The District shall be under no obligation to agree to any such changes, but shall give good faith consideration to each such request.

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## INTERRUPTIBLE MARKET-BASED RATE RIDER RATE SCHEDULE (Name of Schedule)

4. The Customer is prohibited from registering and offering any portion of its load as a demand response resource in the SPP Integrated Market through a third party under either Option 1 or Option 2 of this Rate Schedule. Service under Option 2 requires that the Customer utilize the District and its designated SPP market participant to register its load in the SPP Integrated Market as a Demand Response Resource.
5. The Customer may switch to service under the Interruptible Service Rider Rate Schedule for the remaining term of their Interruptible Market-Based Rate Service Agreement by providing twelve (12) months written notice to the District and executing the appropriate written agreement for service under that rate schedule.
6. A Customer taking service under this Rate Schedule under Option 1 may request to register as a Demand Response Resource, and if accepted by SPP, may take service under provisions of Option 2 of this Rate Schedule upon execution of a new Interruptible Market-Based Rate Service Agreement.
7. This Rate Schedule, and all rates, charges, provisions, terms, conditions and specifications of service therein, was adopted by Resolution of the District's Board of Directors which retains all rights, powers and authority to supplement, amend, supersede, revise, withdraw, cancel and otherwise modify or change any or all of this Rate Schedule, and all rates, charges, provisions, terms, conditions and specifications of service therein, at any time, with or without notice, pursuant and subject only to the statutes of the State of Nebraska governing electric service and rates. Nothing contained in this Rate Schedule shall be construed as affecting in any way the right and authority of the District to make such changes.

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