

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SI-RIDER Issued: 11/19/25
Supersedes Schedule: SI-RIDER Issued: 11/20/24
Sheet No: 1 of 6 Sheets

SIMULTANEOUS BUY/SELL SERVICE RIDER RATE SCHEDULE

(Name of Schedule)

AVAILABLE: In the retail distribution service territory of the District.

APPLICABLE: To Customers with Customer Generation where such generator(s) do not qualify for or take service under the Net Metering Service Rider Rate Schedule (NM-Rider) or the Standby Service Rider Rate Schedule (ST-Rider).

Customers taking service under this Rate Schedule will not be allowed to use the applicable Customer Generation to also take service under the Energy Curtailment Service Rider Rate Schedule (EC-Rider). This Rate Schedule is not applicable to Emergency Backup Generators.

This Rate Schedule is also not applicable to Customer Generators that are registered in the Southwest Power Pool (SPP) market by an entity other than the District or the District's designated SPP market participant. In such cases, the District will provide no payment to the Customer for the output of such Customer Generator, and the output of such generator shall not offset the Customer's demand and energy quantities purchased from the District under the Customer's applicable standard rate schedule and any other applicable riders.

DEFINITIONS:

1. Accredited Capacity – The result of an initial and annual Summer procedure, or a semi-annual Summer and Winter procedure if necessary to support a higher winter capacity value, that certifies the reliability value(s) of a generator pursuant to the District's reliability requirements and memberships in SPP and the Midwest Reliability Organization (MRO). Accreditation requires an interconnection study, generator testing and/or after-the-fact operational data submittals including the cooperation of the Customer. Additional requirements, if any, will be included in the Service Agreement. Due to the accreditation testing procedures and the Customer's operational practices for the generator, the Accredited Capacity may be less than the nameplate rating of the Customer Generator.
2. Battery Energy Storage System (BESS) – A battery system used to serve load by discharging electricity from the system. For purposes of applying the provisions of this Rate Schedule, a BESS shall be considered to be a load when charging and a generator when discharging. A battery consists of one or more electrochemical cells, which transform stored chemical energy into electrical energy.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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3. Customer Generation (or Customer Generator) – A generator (or group of generators) (including a BESS when discharging) designed to produce (or discharge) electrical energy to serve local load, typically located on the Customer's side of the meter. If more than one generator and/or BESS is located in the same installation, the aggregate AC nameplate rating of all generators (and/or AC nameplate rating of the inverters for those generators and BESS that produce DC power) shall be used in determining the applicable requirements and payment and billing provisions included in this Rate Schedule and in the District's policies for customer generation.
4. Emergency Backup Generation (or Emergency Backup Generator) – A generator(s) that is used by a Customer only when the District's electric service is interrupted or when the generator is being tested.
5. Non-Qualifying – Does not meet the definition of a Qualifying Customer Generator.
6. Non-Renewable – Does not meet the definition of a Renewable Customer Generator.
7. Qualifying – Satisfies the criteria for qualifying status for small power production facilities and cogeneration facilities as set forth in FERC's regulations (18 CFR Part 292, as amended), and that has either followed the FERC's self-certification process or has applied for and received FERC certification as a qualifying facility. For a BESS to be considered Qualifying, it must be charged exclusively by a generator that utilizes as its energy source either methane, wind, solar, biomass, hydropower, or geothermal resources, and not charged from the electric grid.
8. Renewable – A generator that utilizes as its energy source methane from waste, wind, solar, biomass, hydropower, or geothermal resources.
9. Service Agreement – The written agreement between the District and the Customer setting forth the location, conditions and information necessary to implement the electric service and the requirements of this Rate Schedule, and such other provisions, terms and conditions deemed necessary by the District.

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10. Surplus Accredited Capacity – The portion of the Accredited Capacity of the Customer Generator specified in the Service Agreement that the District is purchasing under this Rate Schedule. Surplus Accredited Capacity can vary between Summer and Winter seasons.

ADMINISTRATIVE CHARGE: An administrative charge of \$35.00 per month will apply for service provided under this Rate Schedule.

METERING: For service provided under this Rate Schedule, the District will install all metering equipment necessary to meter the electric energy output of each applicable Customer Generator to ensure adequate measurements are obtained to support necessary application of Customer's standard rate schedule and applicable riders as well as charges, credits, and payments under this Rate Schedule. The electric energy output of multiple Customer Generators of the same type at a single location may be measured with a single meter where practical as determined by the District. If the Customer Generator(s) has an aggregate nameplate rating of 500 kW or more, communication equipment necessary to provide real-time telemetry data to the District must be installed. The initial and on-going costs for any communication equipment and services necessary to provide real-time telemetry data to the District shall be the responsibility of the Customer. The Customer shall be required before service commences under this Rate Schedule to reimburse the District for the necessary investment in metering and, where applicable, real-time telemetry communication equipment to implement the provisions of this Rate Schedule.

RETAIL BILLING PROCEDURE:

Except in the case of Option 2B below, the metered electric energy output of the Customer Generator during all hours of the billing period shall be adjusted for losses to the Customer's account metering point and added in to the Customer's other metered loads (if appropriate based on the meter configuration) to determine the Customer's total load including the load served by the applicable Customer Generators(s). This total metered load shall be used in determining the Customer's demand and energy billing units used to bill the Customer based on the Customer's applicable standard rate schedule and any other applicable riders, including application of the appropriate Base Rate Adjustment provisions. The District shall determine demand and energy loss factors, as applicable, from the Customer Generator's metering point to the Customer's account metering point.

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1. For, a) Qualifying Customer Generators with aggregate nameplate capacity less than or equal to 100 kW, b) Non-Qualifying Renewable Customer Generators with aggregate nameplate capacity less than or equal to 100 kW, and c) Non-Qualifying Renewable Customer Generators with aggregate nameplate capacity less than 2,000 kW where such generators were installed and began initial operations prior to February 1, 2020:

The District shall pay the Customer for the entire electric energy output of its Customer Generator based on the applicable provisions in this section. This payment shall be made as a credit to the Customer's billing for their total usage under their applicable standard rate schedule and any other applicable riders up to the amount of the total bill. The Base Rate Adjustment provisions of the Customer's standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer.

Summer:

For the period June 1 through September 30, the rate for purchase of all electrical energy output by the applicable Customer Generator(s) shall be as follows:

Wind generation:	4.86¢ per kilowatt-hour
Photo-voltaic generation:	8.89¢ per kilowatt-hour
Base load generation (e.g., methane fueled):	4.49¢ per kilowatt-hour

Winter:

For the period October 1 through May 31, the rate for purchase of all electrical energy output by the applicable Customer Generator(s) shall be as follows:

Wind generation:	3.91¢ per kilowatt-hour
Photo-voltaic generation:	4.96¢ per kilowatt-hour
Base load generation (e.g., methane fueled):	4.25¢ per kilowatt-hour

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2. For all Qualifying Customer Generators and Non-Qualifying Renewable Customer Generators not included in paragraph 1 above, and for all Non-Qualifying Non-Renewable Customer Generators with aggregate nameplate capacity greater than 25 kW:

A Service Agreement in a form and substance determined by the District between the District and the Customer will be required. The Customer shall select from one of the following two (2) service options:

- (a) Option 2A: The Customer elects for the District to purchase all electrical energy output of the applicable Customer Generator. The District shall pay the Customer for such output based on the applicable provisions in this section. This payment shall be made as a credit to the Customer's billing for their total usage under their applicable standard rate schedule and any other applicable riders up to the amount of the total bill. The Base Rate Adjustment provisions of the Customer's standard rate schedule shall not apply to this credit. Any remaining monetary credit will be carried forward to the subsequent billing period as an offset to future charges, or at the option of the District, a separate payment will be made to the Customer. The "NPPD Policy Governing Purchases From Any PURPA Qualified Facility", or successor document, shall be utilized in determining the District's payments to the Customer for the entire metered output of the applicable Customer Generator(s) (adjusted for applicable losses determined by the District). Therefore, the hourly prices for the District's purchase of the electric energy output of such a Customer Generator shall be equal to the corresponding hourly average real-time locational marginal price (in ¢/kWh) in the SPP market for the appropriate load or resource settlement location or pricing node as determined by the District.
- (b) Option 2B: The Customer elects to utilize the output of their Customer Generator to offset and thus reduce their power and energy purchases from the District under their standard rate schedule and applicable riders. The generator shall be metered, and the District shall include a stranded cost charge on the Customer's power bill for each billing period. This stranded cost charge shall be equal to: 1) The Customer's bill calculated under their standard rate schedule and applicable riders (excluding the Base Rate Adjustment provisions) if the Customer Generator had not operated during the billing period, minus 2) The Customer's bill calculated under their standard rate schedule and applicable riders (excluding the Base Rate Adjustment provisions) taking into account the reduced billing units due to the operation of the Customer Generator

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during the billing period, minus 3) The corresponding hourly average real-time locational marginal price (in ¢/kWh) in the SPP market for the appropriate load or resource settlement location or pricing node as determined by the District applied to the actual hourly output of the Customer Generator during the billing period. The Base Rate Adjustment amount added to the Customer's bill shall be equal to the amount calculated by applying the Base Rate Adjustment provisions of the Customer's standard rate schedule to the Customer's bill for their gross load (i.e., load not reduced by the output of the Customer Generator) calculated under their standard rate schedule and applicable riders.

If the Customer Generator is able to provide and the District has a need for and offers to purchase the Surplus Accredited Capacity of the Customer Generator, the purchase price and the requirements for qualifying for such payments shall be specified in the Service Agreement.

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule and applicable riders.
2. Customers taking service under this Rate Schedule shall be billed on a calendar month basis.
3. The Customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under the District's then current policies for customer generation.
4. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation, unless the District purchases such attributes at a mutually agreed price.
5. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

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