



PROSPERA
- ENERGY INC. -

Workover Tracker & Key Wells Report

Legacy Fields.
Modern Solutions.

TSX.V: PEI, OTC: GXRFF

October 2025

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Modern Solutions.



Workover Tracker & Key Wells Report – October 2025

| | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sept-2025 |
|--------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| WTI Benchmark Price (\$US/bbl) | 69.95 | 70.12 | 75.74 | 71.53 | 68.24 | 63.54 | 62.17 | 68.17 | 68.39 | 64.86 | - |
| WCS Heavy Oil (\$US/bbl) | 57.56 | 57.76 | 62.86 | 59.07 | 54.38 | 50.83 | 51.57 | 58.22 | 58.31 | 53.70 | - |
| Sales Revenue (\$) | 1,285,795 | 1,470,665 | 1,723,046 | 1,335,500 | 1,640,941 | 1,429,757 | 1,722,240 | 1,770,689 | 1,838,798 | 1,713,265 | - |
| Production Corporate (boe/d) Oil % | 561 95 | 610 93 | 644 92 | 591 92 | 716 93 | 730 93 | 814 93 | 846 96 | 859 97 | 775 97 | 823 93 |
| Cuthbert (boe/d) Oil % | 322 100 | 309 100 | 292 100 | 329 100 | 338 100 | 340 100 | 333 100 | 351 100 | 356 100 | 295 100 | 278 100 |
| Luseland (boe/d) Oil % | 54 100 | 77 100 | 104 100 | 67 100 | 106 100 | 86 100 | 161 100 | 171 100 | 193 100 | 217 99 | 235 98 |
| Hearts Hill (boe/d) Oil % | 142 91 | 157 90 | 129 88 | 111 86 | 161 88 | 215 88 | 230 88 | 252 89 | 230 90 | 202 90 | 182 88 |
| Alberta (boe/d) Oil % | 44 63 | 67 70 | 120 68 | 84 74 | 111 77 | 89 76 | 89 76 | 73 69 | 81 94 | 61 100 | 128 77 |
| Corporate Oil Inventory (bbls) | 11,553 | 12,017 | 14,418 | 15,788 | 16,477 | 18,696 | 16,769 | 16,766 | 18,766 | 19,105 | - |

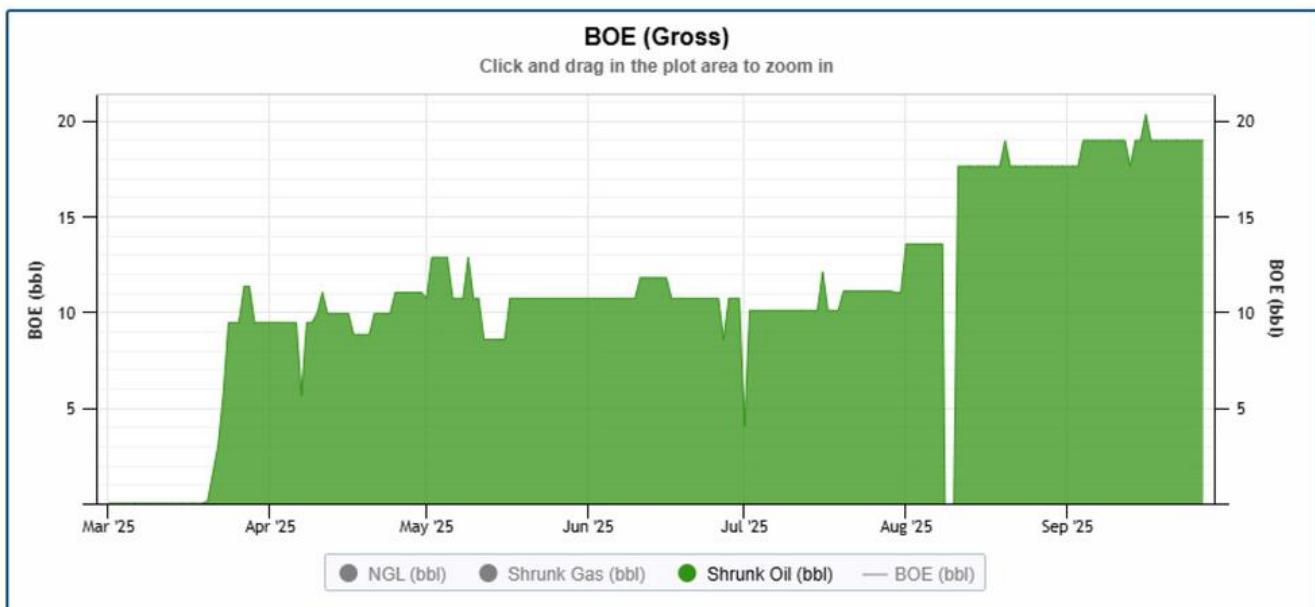


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Luseland



10-07 well producing steadily for 75+ days now, currently at 100 RPM with 12 JOF (Joints of Fluid) optimization potential. Casing pressure holding steady at 30 PSI.



10-08 well now consistently at ~20 bbls/d after speed-up. It produced steadily for 180 days with solid sand production and once sand cuts started reducing, well RPM was increased resulting in higher oil production and drop in water cuts. Monitoring steadily and will further speed-up upon further stable performance.

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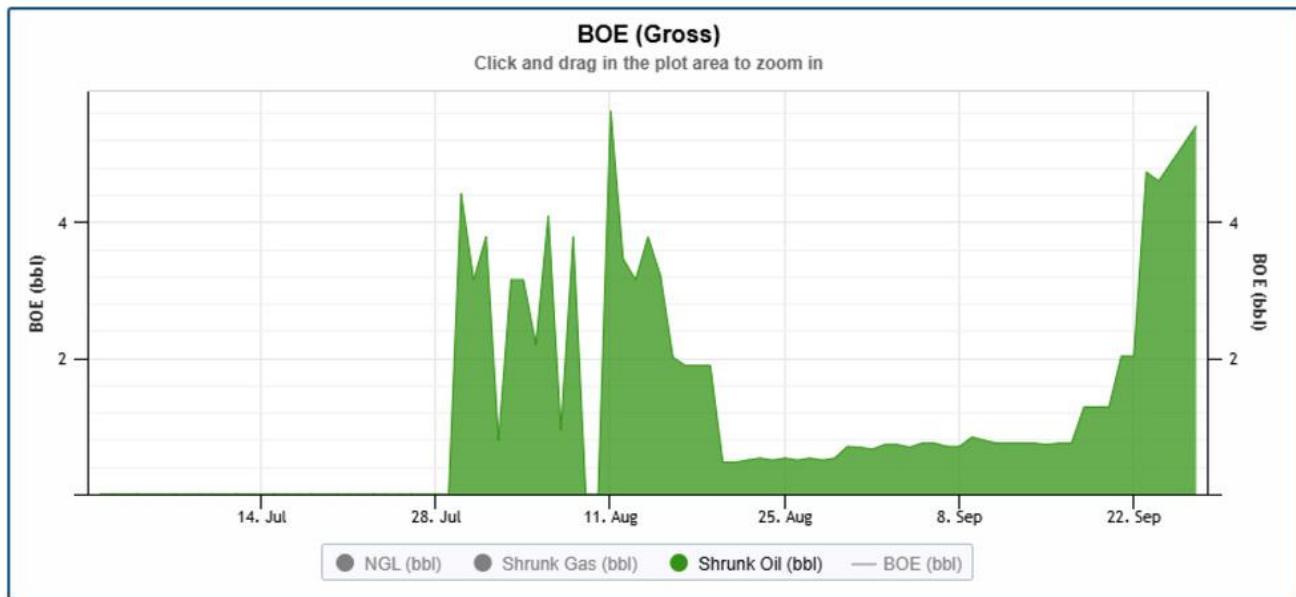


01-17 well with constant production profile in the last 6 months through small speed-ups. This well sits against the updip erosional edge of Luseland pool and produces at a very low water cut generating exceptional netbacks.

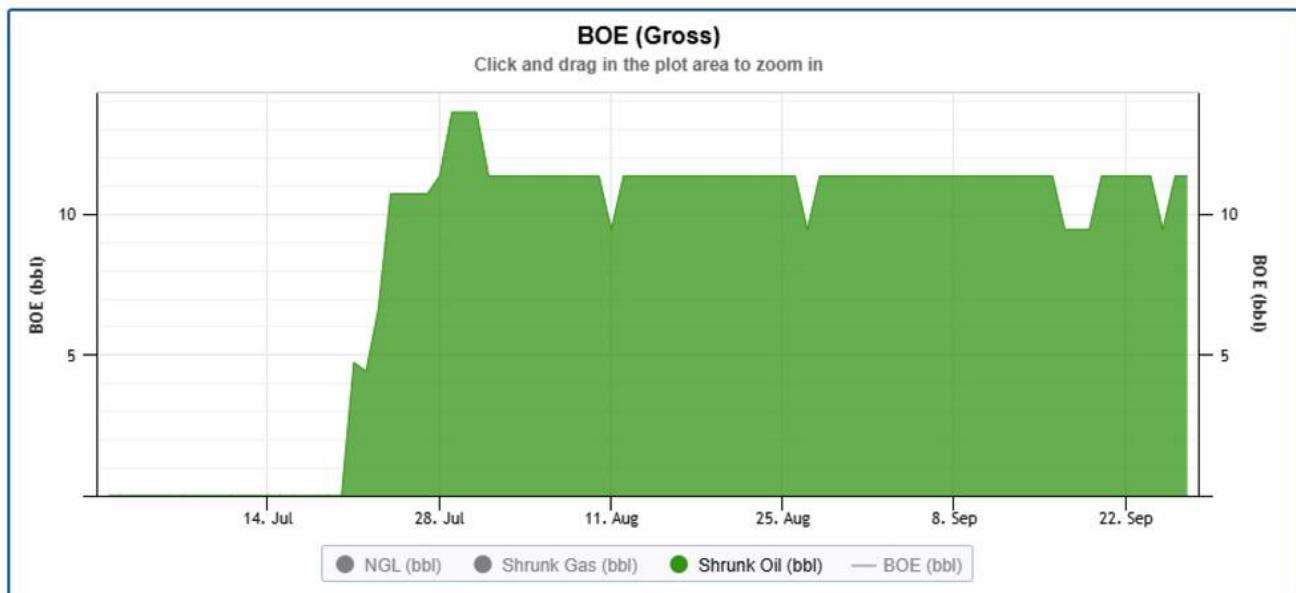


12-17 well, one of our latest reactivations as Prospera focused on Section 17 and 18 for its July reactivations. Recycle pump has been installed and is currently under steadily increasing daily hot oil injection with concurrent well speed-ups.

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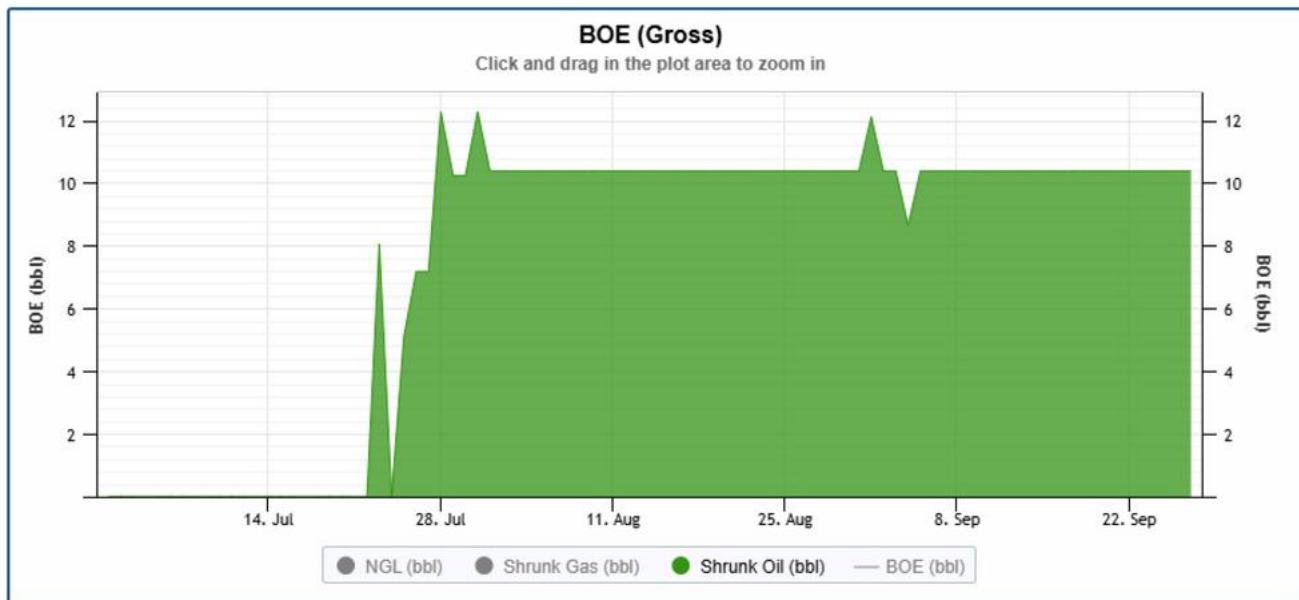


16-07 well, with 6 speed-ups complete and chasing fluid level in order to get to reservoir oil. Continues bringing major sand up the wellbore through recycle pump setup and hot oil injection. These production graphs include reservoir oil only, and do not show recycle pump oil injection + production of 5 m3/d which brings sand with it.

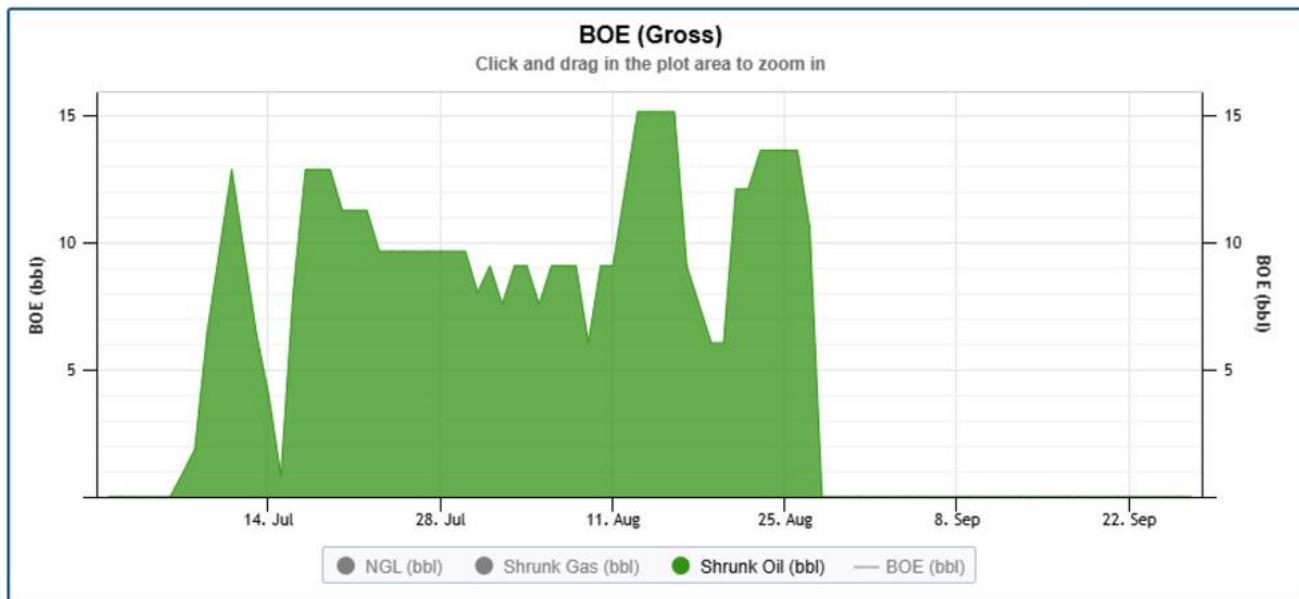


10-18 well, one of our latest reactivations with solid production over first 60 days as Prospera focused on Section 17 and 18 for its July reactivations.

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11-18 well, one of our latest reactivations with solid production over first 60 days as Prospera focused on Section 17 and 18 for its July reactivations.

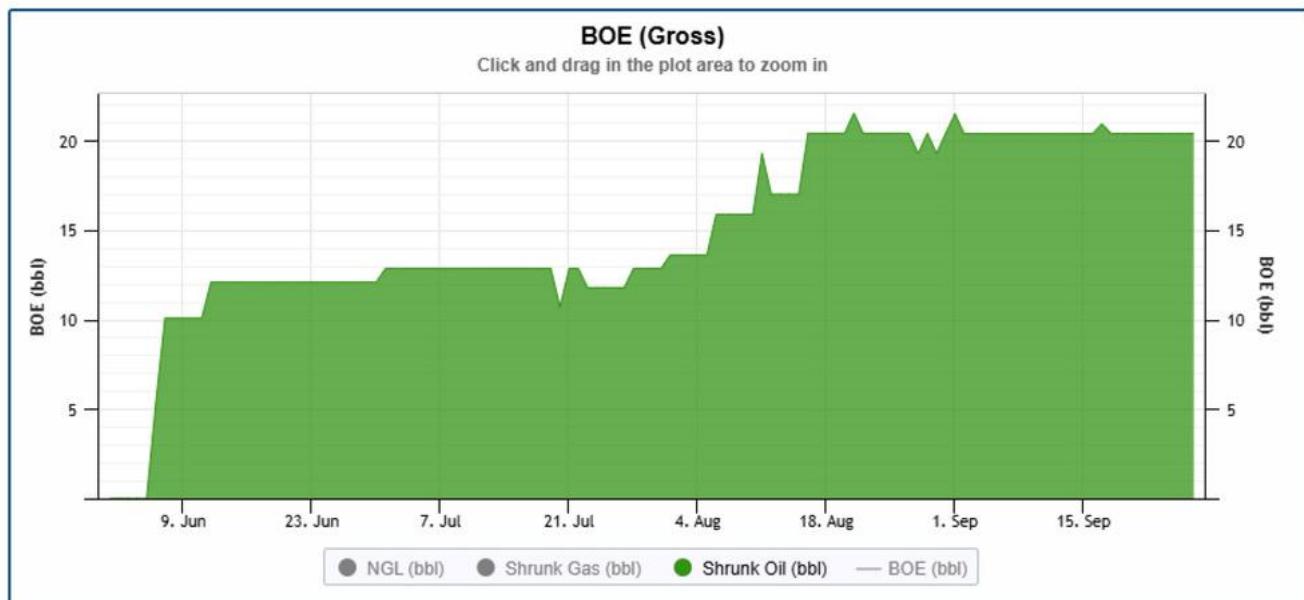


16-05 proof-of-concept well, this area of the reservoir considered to be depleted was brought online after 15 years offline and was producing strongly with consistent 2-15% sand cuts. Currently sanded in and will require workover, some high-impact wells will require multiple workovers for sand cleanout before they will produce in stable profile.

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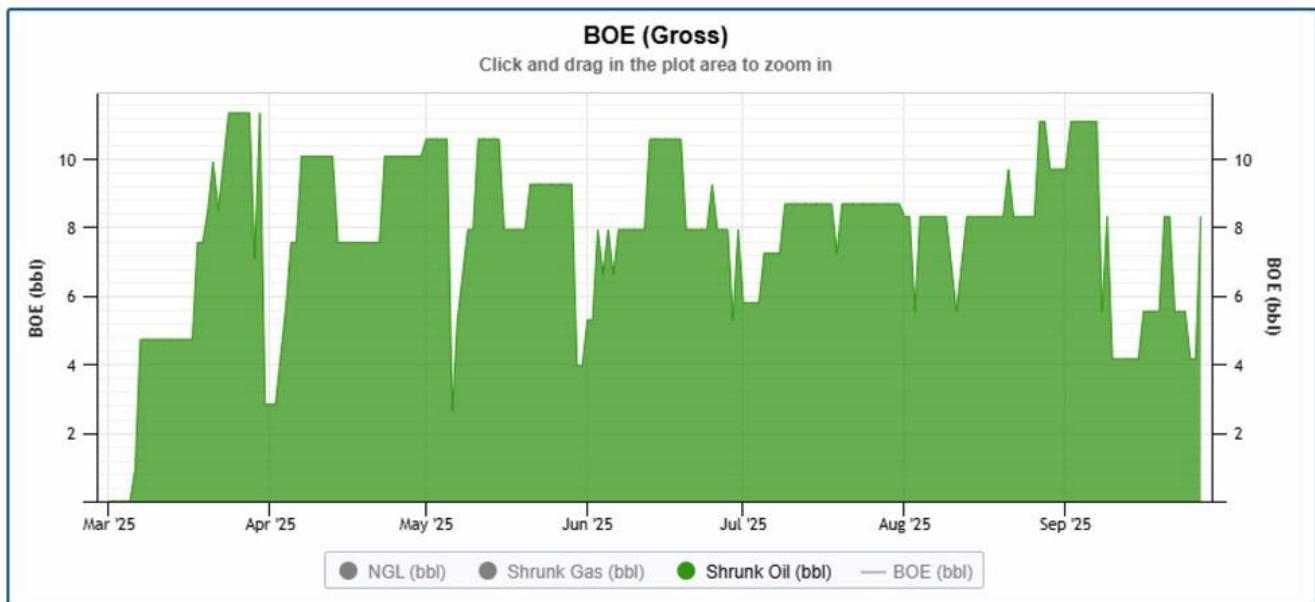


02-33 well, one of our focus wells in Section 33 which is currently at 3% Recovery Factor. Previous attempts to run this well have caused major sand influx, so an enhanced recycle pump and sand suspension chemical setup were installed.

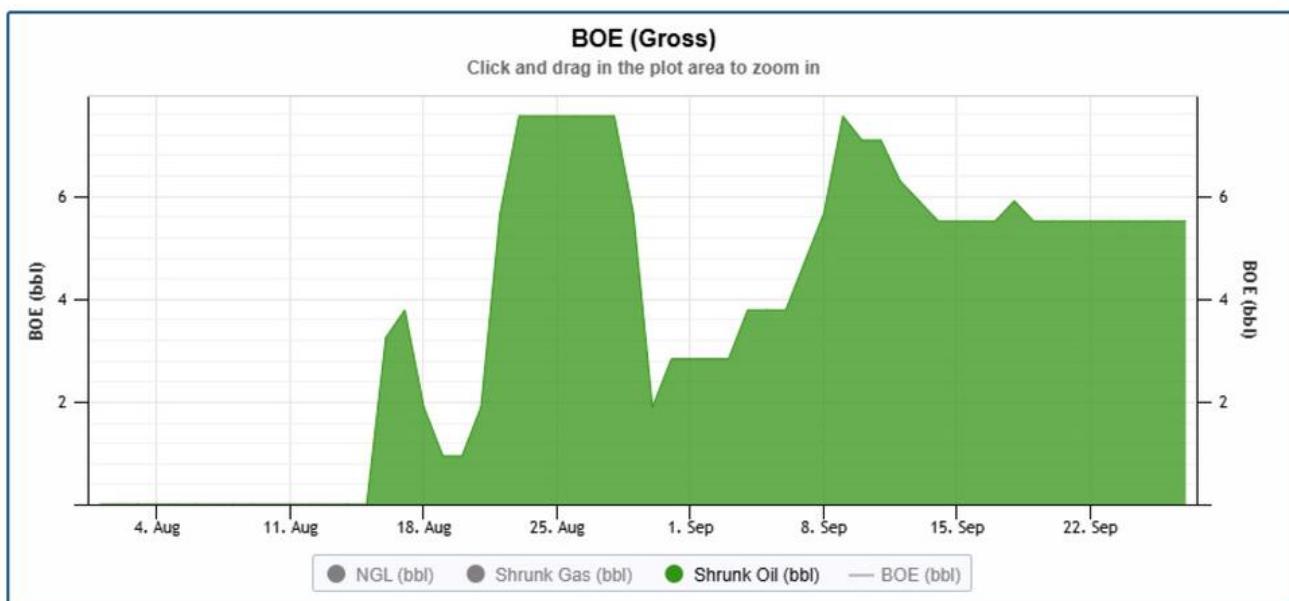


07-33 well, one of our focus wells in Section 33 which is currently at 3% Recovery Factor. Previous attempts to run this well have caused major sand influx, so an enhanced recycle pump and sand suspension chemical setup were installed. Monitoring well at these rates with 7 JOF and 2-3% sand cuts.

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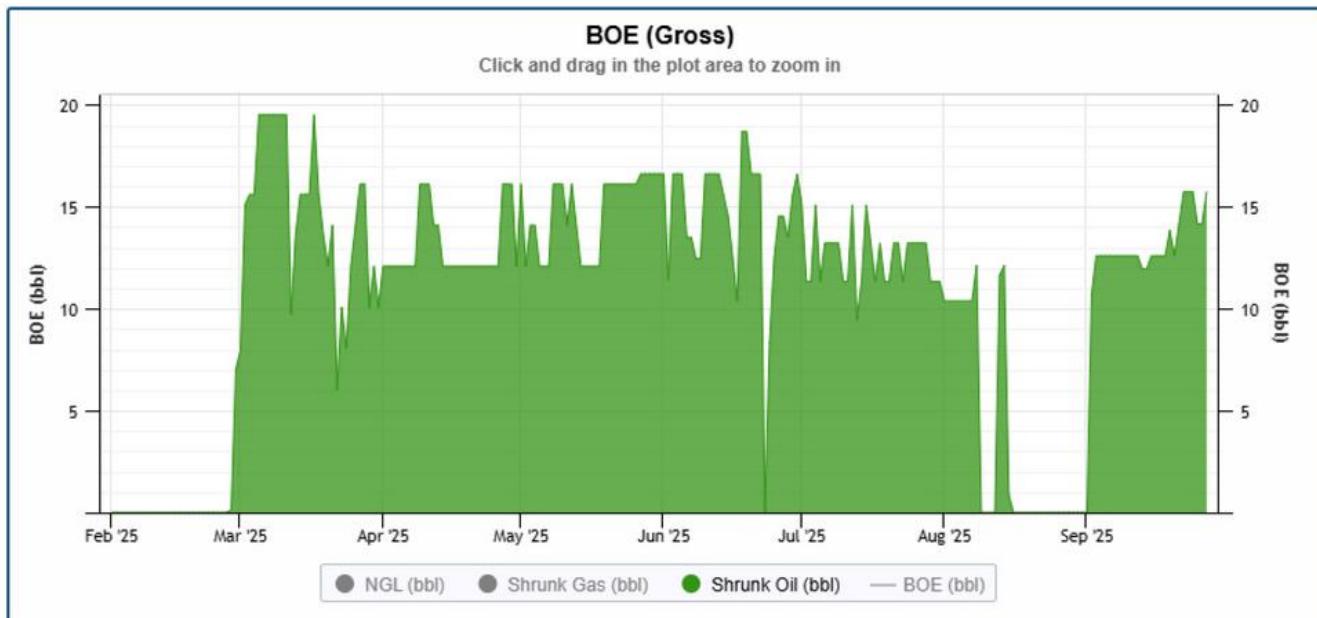


15-04 well with steady production over first 180+ days since reactivation with major sand slugging and consistent cleanouts.

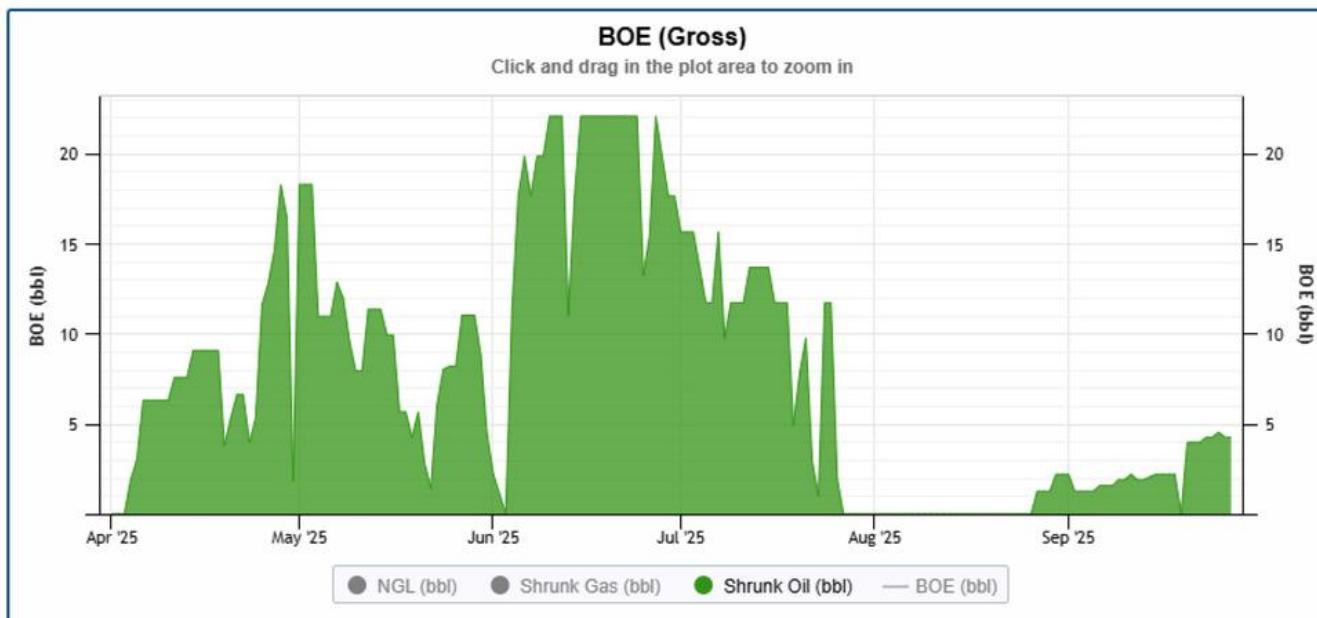


16-08 proof-of-concept well which had not produced more than 2 m3/d total fluid in its last 17 years online. Installed recycle pump to bring sand up wellbore and getting >15% sand cuts at times initiating wormhole development and potential for major EUR increase.

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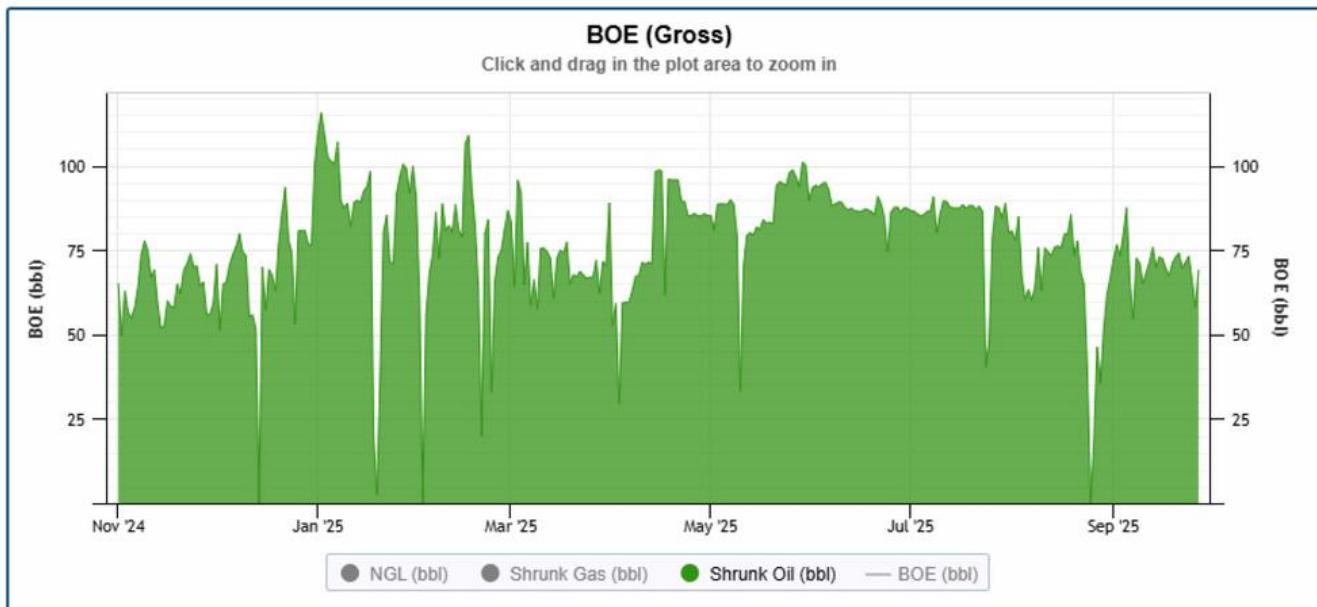
03-09 back online after service rig cleanout job, installed recycle pump and sand suspension chemical. Bigger 8-1500 SN1 CHOPS pump was installed after workover allowing for higher fluid production.



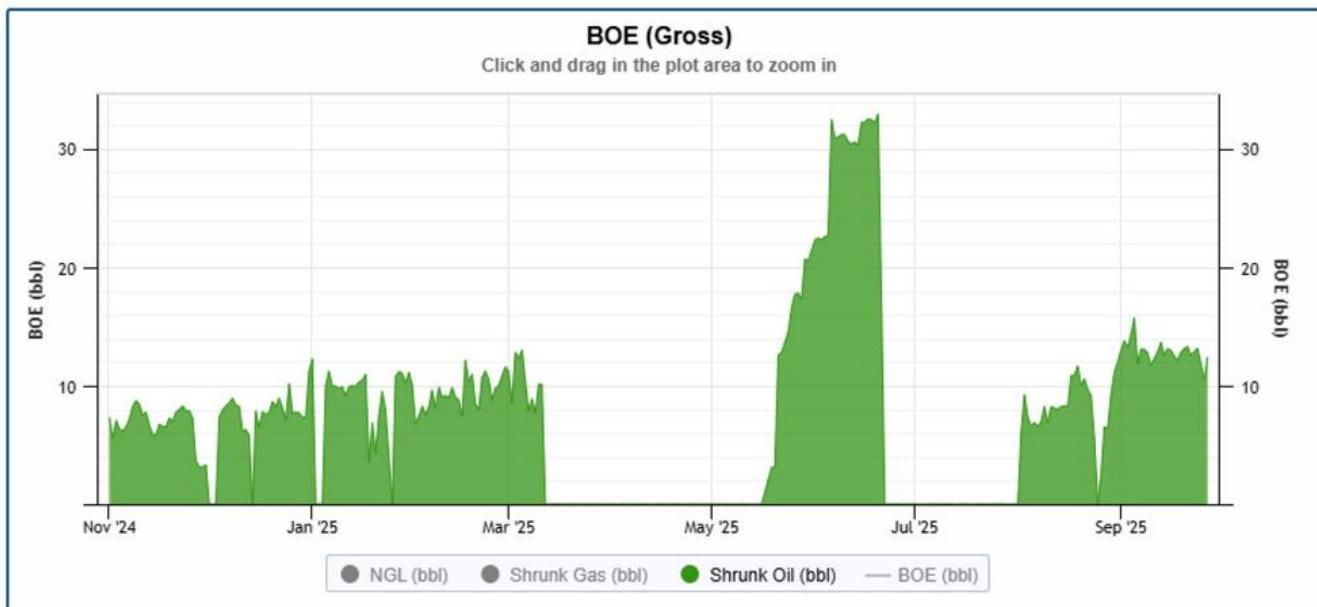
04-33 with installed recycle pump and sand suspension chemical. Bigger 13-1200 SN1 CHOPS pump was installed after workover allowing for higher fluid production with significantly slower ramp-up process to allow sand production. Consistent 2.5% sand production and currently at 15 JOF allowing for significant optimization potential.

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Cuthbert

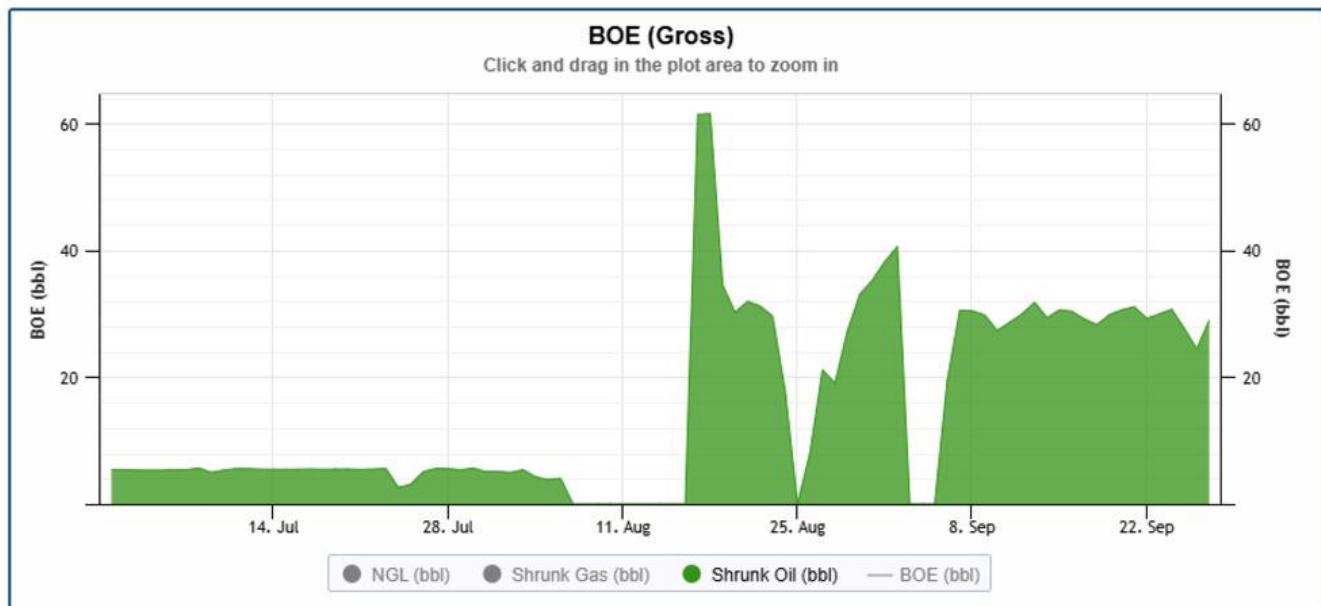


05-27 HZ well optimized through speed-ups, waterflood management, and continuous water-cut monitoring. This well has now paid out 2x in less than 24 months since drilling.

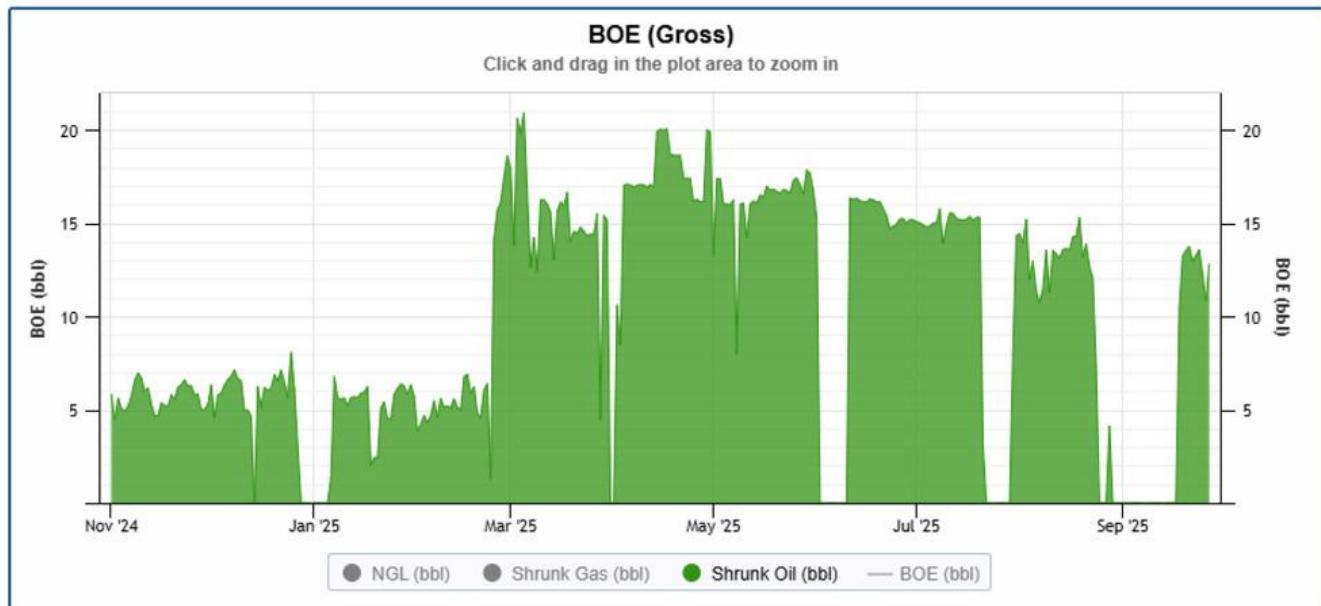


10-21 well pushed to significant sand production through speed-ups which brought incremental oil before sanding in. Restarted well in early August after service rig job and now slowly speeding up along with well loads to bring sand up wellbore.

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08-02 HZ with bridge plug installed to shut-off water and then perforated 35 meters in heel section to access oil reservoir. 60+ JOF of optimization room remains and is incrementally being accessed through speed-ups.



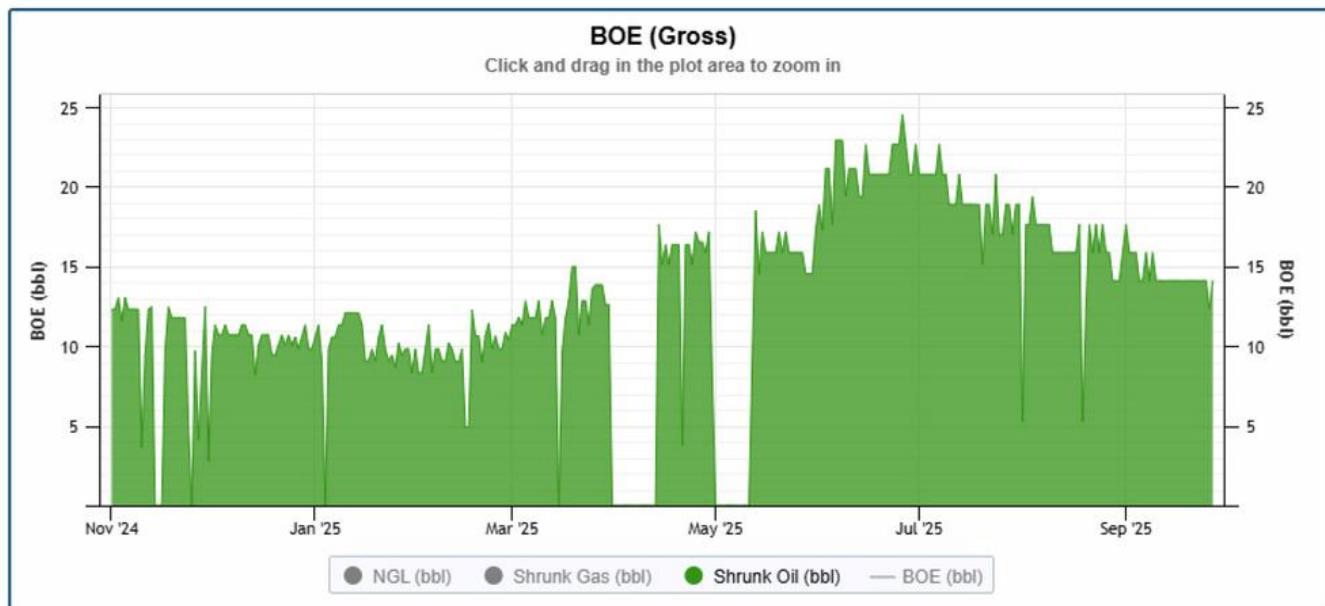
03-02 well with significantly increased production after waterflood pattern change and well speed-up to 3x RPM.

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Hearts Hill



04-34 well reactivated after 4 years offline. Optimizing through speed-ups as production stabilizes and accessing bank oil at reservoir edge.



03-30 well, optimized through reduced water injection into nearby wells and slowing down RPM of well thus significantly increasing netbacks.



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