



Use of Digital to Enhance Well Productivity

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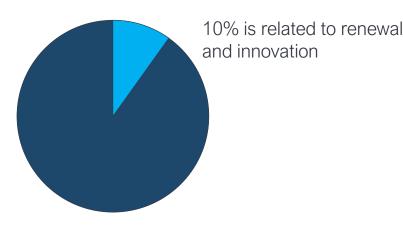
The value of the Norwegian Petroleum Directorate's data (2023)



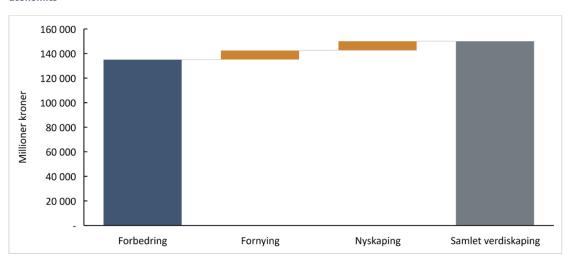


NOK 150 billion is the contribution of the data economy to value creation

90% of the value creation is related to using data as an input to increase efficiency. This largely corresponds to gains related to time and resource savings.



Figur 4.10 Dataøkonomiens bidrag til verdiskaping fordelt på forbedring, fornying og nyskaping i 2020. Kilde: Menon Economics



Figur 4.1 Oppsummering: Verdien av Oljedirektoratets data

		(s)	\bigoplus					
	Aktørgruppe	Tids- og ressursbesparelser	Kvalitetsgevinster	Innovasjon, nyskaping og øvrige virkninger				
		1,5 milliarder kroner i årlig verdi, samt store kvalitetsgevinster for petroleumsnæringen						
	Petroleumsnæringen	Svært store tids- og ressursbesparelser Oljedirektoratets datadeling er estimert å spare rettighetshavere og operatører for 1 321 millioner kroner årlig. Diskos: 257 – 1 255 mnok/år Åpne data: 12 – 1 312 mnok/år	Store kvalitetsgevinster I fravær av Oljedirektoratets data, ville 41 prosent av rettighetshavere og operatører i stor grad opplevd dårligere eller vesentlig dårligere kvalitet i sin oppgavegjennomføring. Diskos: 36 % Åpne data: 43 %	Store positive innovasjons- og nyskapingseffekter Oljedirektoratets data er estimert å bidra til innovasjon og nyskaping for rettighetshavere og operatører tilsvarende 147 millioner kroner årlig.				
3000	Andre næringer	Tids- og ressursbesparelser Oljedirektoratets åpne data sparer en begrenset andel aktører innen rådgivnings- og analysenæringer for tid og ressurser.	Kvalitetsgevinster En opplevd kvalitetsgevinst for øvrige næringer knyttet til tilgjengeligheten av åpne data, i stor grad fremfor faktisk bruk.	Innovasjons- og nyskapingseffekter Oljedirektoratets åpne data har bidratt til en håndfull <i>bedrifter</i> , samt utvikling av <i>tjenester</i> som ikke ville kunne blitt utviklet foruten de åpne dataene.				

Data automation supports complex challenges

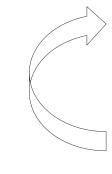


DECISIONS

maximize production efficiency, enhance recovery factors, and ensure sustainable reservoir management practices



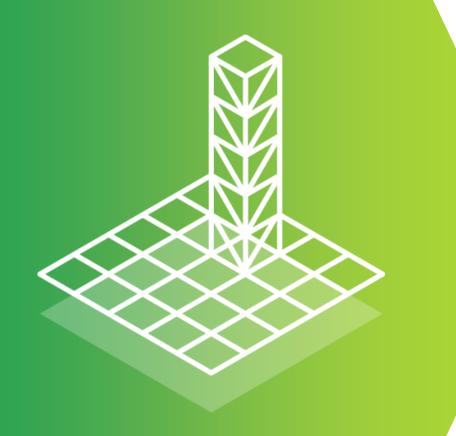




DATA





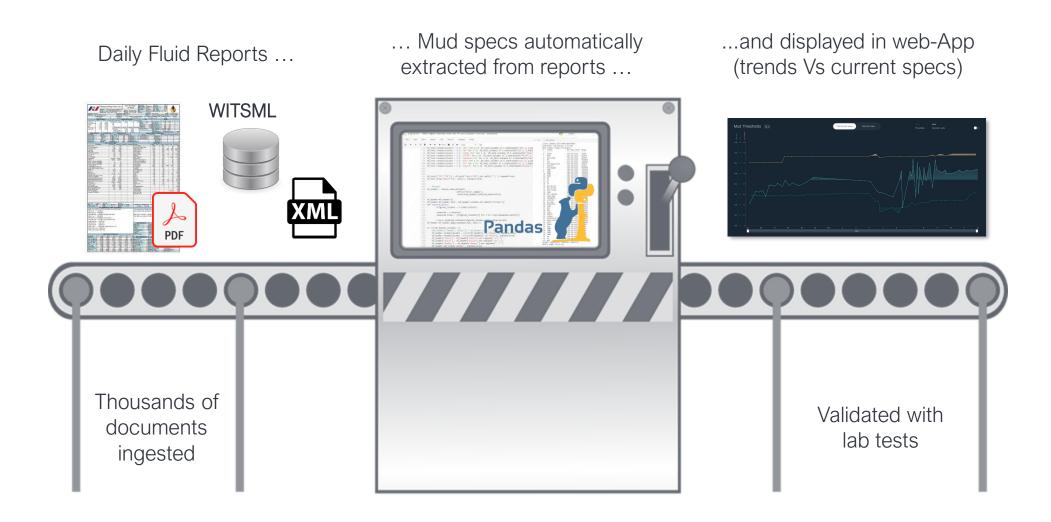


Tracking Fluids

WELLS

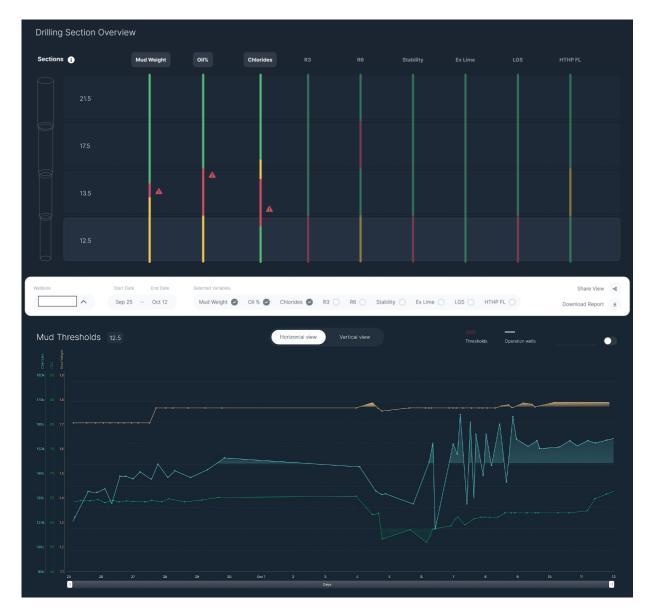
Tracking Fluids





Tracking Fluids





Significant time savings. No more manual work required

Increase awareness on critical issues that can cause formation damages and compromise wellbore stability (correspondences with fluid parameters out of spec)

Information in context. Complex knowledge available also for non mud engineers

Performance based engagements with the mud providers. >30% of critical parameters are out of specs

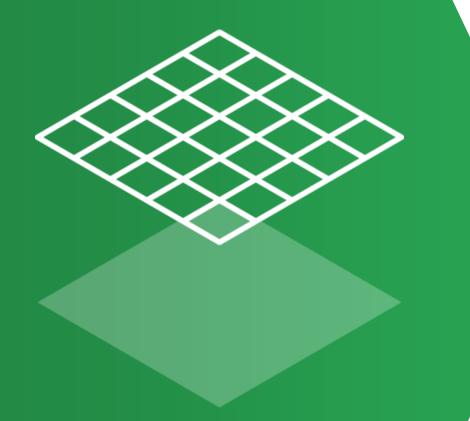
Reports in PDF present a lot of challenges: scanned in poor quality, written in different ways, different tables to represent the same information across multiple reports ... better when they are sent via XML format

WITSML fluid data are often different from the data reported by the mud engineer

WHAT IS THE SOURCE OF TRUTH?

Perhaps **both**. Fluid reports are necessary and WITSML can be used for calibration purposes

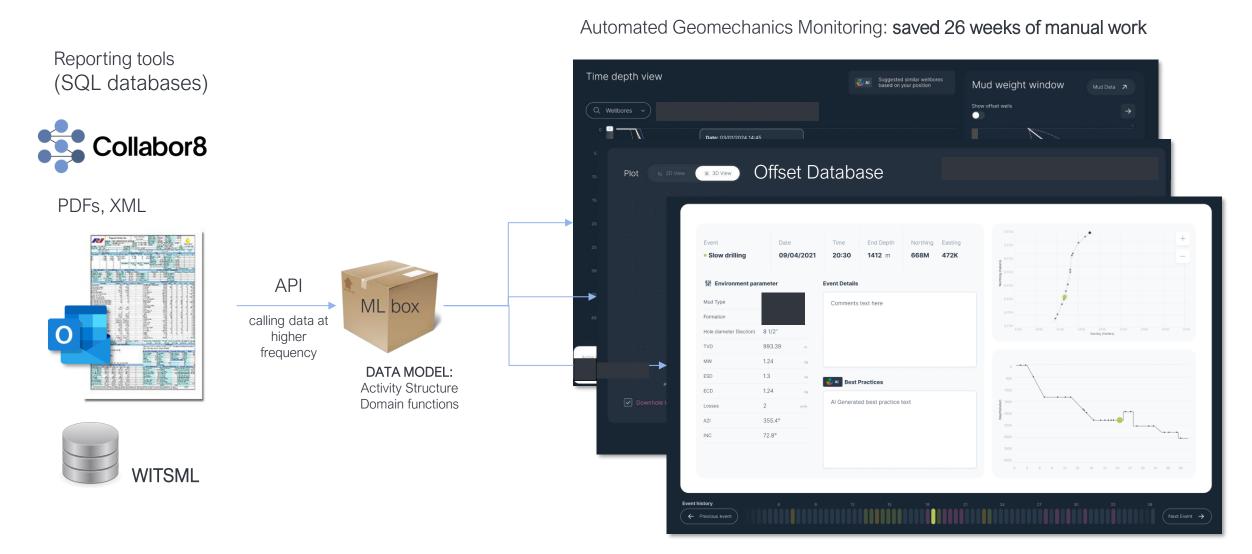




Geomechanics

From descriptions to a database of critical events





Conclusions



Data can provide valid support to monitor and evaluate enhancement measures for well productivity (examples of fluid management and geomechanical analysis)

The data automation journey needs to be linked to value creation where the needs are more painful. Data has to be translated into useful information. Understanding the domain and the processes is paramount, as they translate into key data science and data modeling

Technology is mature to switch from PDF, Excel, and emails to web page applications that display operational data. Unloking this data offers immense opportunities for all the cases supporting well productivity. The benefits touches all the levels of an enterprise and set the example for partners and third parties





THANK YOU

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