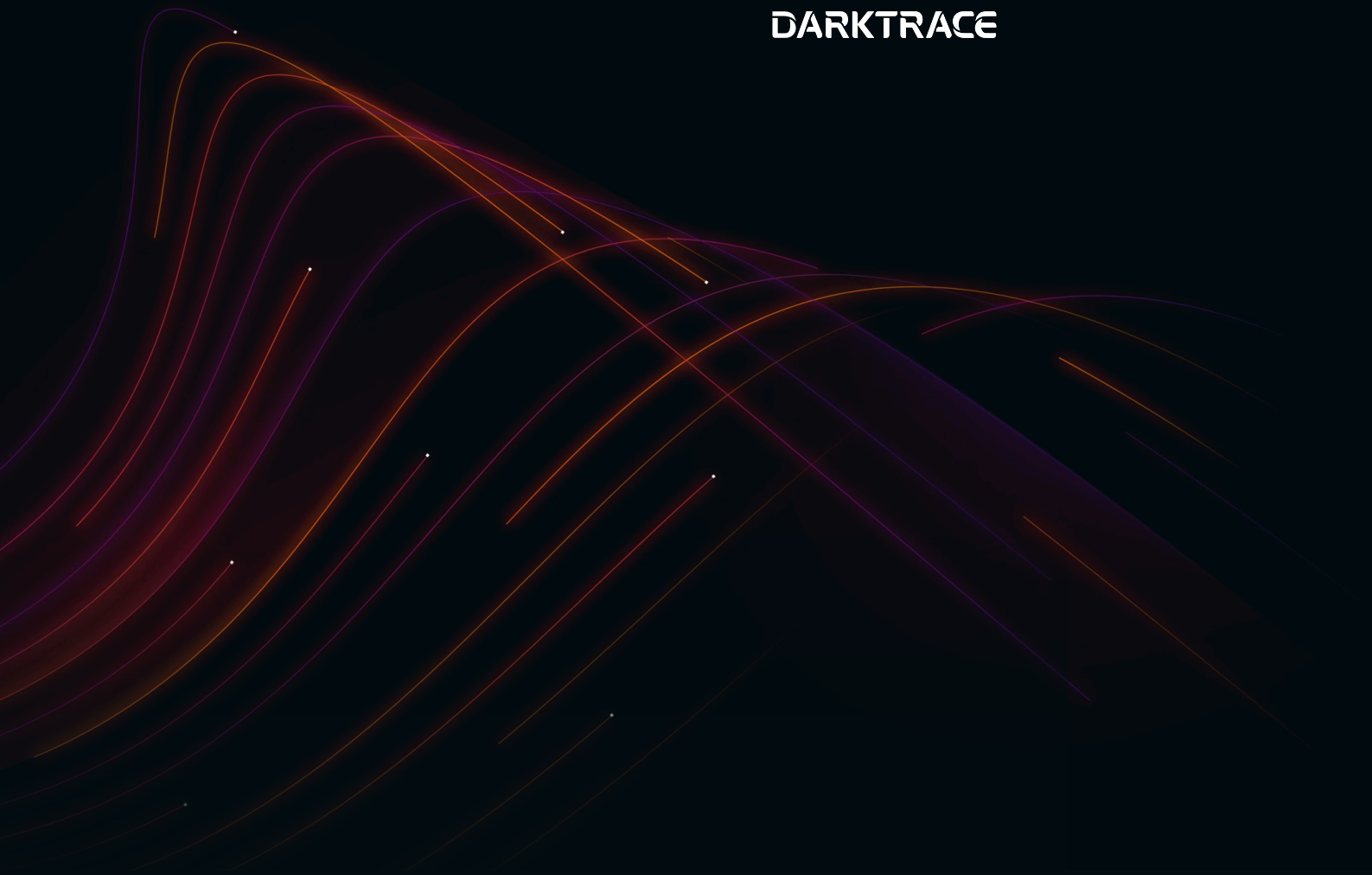


TASK FORCE ON CLIMATE-RELATED FINANCIAL DISCLOSURES

Darktrace TCFD Report FY2026

Year ended 30 June 2026

Prepared with reference to the recommendations of the Task Force on Climate-related Financial Disclosures (TCFD).

DARKTRACE TCFD REPORT FY2026

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TCFD COMPLIANCE AT A GLANCE

PILLAR 01

Governance

Compliant

PILLAR 02

Strategy

Partially compliant

PILLAR 03

Risk management

Compliant

PILLAR 04

Metrics and targets

Compliant for the reported metrics and targets, subject to the disclosed limitations concerning methodology changes and absence of independent assurance

TCFD compliance

This report describes Darktrace's climate-related governance, strategy, risk management, metrics and targets for FY2026. It has been prepared with reference to the four TCFD pillars and the 11 recommended disclosures. Where a disclosure has not been fully met, the relevant limitation and planned action are identified in the applicable compliance statement.

This report supplements the climate-related information in Darktrace's FY2026 Annual Report. The Annual Report includes environmental matters on pages 20 to 27 and the Enterprise Risk Management framework and principal risks on pages 28 to 31. This report is published on the Darktrace legal page at www.darktrace.com/legal, as cross-referenced in the Annual Report.

TCFD PILLAR 01 / 04

1. Governance

DISCLOSURE RECOMMENDATION	HOW WE COMPLY	FY2026 ACTIVITY	NEXT STEPS
Describe the Board's oversight of climate-related risks and opportunities.	The Board oversees climate-related risks and opportunities through the Enterprise Risk Management framework. Climate-related operational disruption is principally considered as a potential driver of the Business Continuity, Disaster Recovery and Business Resilience (BCDR) principal risk, owned by an Executive Committee member.	The Board considered climate-related matters as part of its agenda. The executive-attended Risk Steerco reviewed and approved the BCDR principal risk. The Audit Committee and ESG Strategy Team did not undertake a separate climate-risk review. No specific ESG-linked measures were included in executive remuneration.	Continue to embed climate-related information into Board and management decision-making.
Describe management's role in assessing and managing climate-related risks and opportunities.	Management identifies and manages climate-related drivers through ERM and operational governance. The BCDR Committee reviews relevant resilience risks and may escalate material matters to the Risk Steerco.	Physical climate drivers affecting offices, appliance-handling locations, utilities, telecommunications, providers, suppliers and logistics were considered as potential causes of BCDR. No climate matter required separate escalation beyond approval of the BCDR principal risk.	Confirm future senior sponsorship for sustainability and review target implementation and climate-data governance during FY2027.

COMPLIANCE STATUS

COMPLIANT

Compliant. Board oversight and management's role are described, and relevant climate drivers are integrated into ERM and BCDR governance.

2. Strategy

DISCLOSURE RECOMMENDATION	HOW WE COMPLY	FY2026 ACTIVITY	NEXT STEPS
Describe climate-related risks and opportunities over the short, medium and long term.	Transition risks include energy, freight, cloud and supplier costs; evolving disclosure and procurement expectations; lower-emission alternatives; and target-performance scrutiny. The principal physical risk is temporary disruption affecting offices, appliance-handling sites, utilities, providers, suppliers or logistics. Opportunities include cloud delivery, renewable electricity, regional logistics hubs, repair and redeployment, and demand for cyber and operational resilience.	Transition risks were considered most relevant over the short and medium term; physical risks increase over the medium and long term. Management did not identify an individual climate-related risk that was material to the Group's business model, strategy or financial performance during FY2026.	Continue monitoring and update ERM and BCDR where exposure changes materially.
Describe impacts on businesses, strategy and financial planning.	Potential effects include changes in electricity, cloud, hardware, freight and travel costs; operational disruption; reporting expenditure; customer delays; and resilience investment. Distributed operations, remote working, cloud delivery and operational-resilience arrangements support resilience.	Darktrace continued sustainable-travel, repair and redeployment, cloud-delivery and lower-emission freight initiatives, including the Dallas logistics hub. Updated scenario-specific financial effects were not quantified during FY2026.	Assess operational and financial effects of temporary disruption to Cambridge, Dublin and Dallas during FY2027.
Describe strategic resilience under different climate scenarios.	Darktrace's previous assessment used NGFS scenarios published in June 2021. The FY2027 refresh will use Phase V Net Zero 2050, Delayed Transition and Current Policies, with Fragmented World as a sensitivity, and will exclude affected Phase V physical-loss outputs derived from the retracted damage-function study.	A preliminary physical-risk assessment covered Cambridge, Dublin North and Dallas. Cambridge and Dublin can ship globally and provide mutual redundancy; Dallas principally serves the US, which can also be served from Europe. The residual operational risk from temporary loss of one location was rated low to moderate, but was not assessed as financially material at Group level.	Complete the refreshed Phase V assessment, financial-impact analysis and proportionate continuity testing during FY2027.

COMPLIANCE STATUS

PARTIALLY COMPLIANT

Partially compliant. A preliminary physical-risk assessment was completed, but the scenario analysis was not refreshed and updated financial effects were not quantified during FY2026.

Time horizons

- Short term, FY2027 to FY2029: aligned with the financial-planning horizon.
- Medium term, to 2030: aligned with validated near-term science-based targets.
- Long term, 2031 to 2050: aligned with long-term scenarios and the 2040 net-zero ambition; post-2050 physical effects are considered qualitatively where relevant.

TCFD PILLAR 03 / 04

3. Risk management

DISCLOSURE RECOMMENDATION	HOW WE COMPLY	FY2026 ACTIVITY	NEXT STEPS
Describe processes for identifying and assessing climate-related risks.	Climate-related drivers are identified through ERM and operational governance and assessed using the same likelihood and impact criteria as other risks. The assessment considers hazards, infrastructure and utility failures, provider disruption, suppliers, logistics and employee displacement.	Relevant operational risks were monitored through BCDR governance. The Risk Steerco reviewed and approved the BCDR principal risk.	Continue horizon scanning and monitoring within BCDR and ERM.
Describe processes for managing climate-related risks.	The BCDR Committee monitors resilience risks and may escalate material matters to the executive-attended Risk Steerco. Existing risk ownership, controls, monitoring and escalation arrangements are applied to relevant climate drivers.	No climate-related matter required separate Risk Steerco escalation beyond approval of BCDR.	Update resilience plans where monitoring or the FY2027 assessment identifies a material change.
Describe integration into overall risk management.	Climate-related drivers are integrated into overall risk management rather than managed through a parallel process. Extreme heat, flooding, utility failure, supplier disruption and logistics failure are treated as potential causes of BCDR.	BCDR was elevated to a principal risk in FY2026; Cloud Service Provider downtime is managed as a strategic child risk.	Continue to integrate material climate drivers into principal and supporting risks.

COMPLIANCE STATUS

COMPLIANT

Compliant. Climate-related drivers are identified, assessed and managed within the wider ERM framework, principally through BCDR.

4. Metrics and targets

DISCLOSURE RECOMMENDATION	HOW WE COMPLY	FY2026 ACTIVITY	NEXT STEPS
Disclose metrics used to assess climate-related risks and opportunities.	Darktrace uses total market-based GHG emissions, emissions per $ million revenue and emissions per average FTE. Energy use and geographic market-based emissions are reported under SECR.	Watershed was introduced and supplier-specific data use increased. FY2026 revenue intensity was 55 tCO_2e per $ million revenue and employee intensity was 22 tCO_2e per FTE.	Improve activity and supplier-specific data and review comparability after methodology changes.
Disclose Scope 1, Scope 2 and, where appropriate, Scope 3 emissions and related risks.	Darktrace assesses all 15 Scope 3 categories for applicability and reports relevant categories. The inventory applies the GHG Protocol and operational control. No appliance title transfers occurred in FY2026; Categories 11 and 12 were nil and Darktrace-owned customer appliances were reported under Downstream Leased Assets.	Accenture supported preparation and calculation using Watershed but did not perform independent assurance, verification or external review. The information was subject to internal management review.	Continue data-quality improvements and evaluate future assurance options.
Describe targets and performance.	SBTi validated targets are to reduce absolute Scope 1 and 2 emissions by 37.8% and Scope 3 emissions intensity per dollar of gross profit by 63% by 2030 from FY2021. Darktrace also has a 2040 net-zero ambition.	Darktrace remains off track against the Scope 1 and 2 target. FY2026 Scope 3 intensity was assessed as back on track, materially influenced by gross-profit growth and emission-factor changes; the assessment was not independently assured.	Review target implementation, renewable-electricity options and whether the recalculated baseline requires SBTi notification during FY2027.

COMPLIANCE STATUS

COMPLIANT

Compliant for the reported metrics and targets, subject to the disclosed limitations concerning methodology changes and absence of independent assurance.

Headline FY2026 greenhouse gas emissions

50,902
tCO_2e total market-based GHG emissions, FY2026

−17%
change from FY2025

+62%
change from restated FY2021 baseline

98%
Scope 3 share of total emissions

Total market-based GHG emissions were 50,902 tCO_2e in FY2026, 17% lower than FY2025 and 62% above the restated FY2021 baseline. Scope 3 represented 98% of total emissions. The year-on-year reduction was driven principally by lower Purchased Goods and Services expenditure and changes to spend-based emission factors following migration to Watershed, and therefore does not represent an equivalent reduction in underlying emissions-generating activity.

- Scope 1 emissions were 89 tCO_2e, 7% lower than FY2025.
- Market-based Scope 2 emissions were 814 tCO_2e, 4% lower than FY2025.
- Scope 3 emissions were 49,999 tCO_2e, 17% lower than FY2025.
- Business Travel emissions increased 90% to 12,884 tCO_2e.
- Downstream Leased Assets increased 17% to 12,936 tCO_2e.
- Upstream Transportation and Distribution decreased 31% to 1,451 tCO_2e, principally reflecting reduced international air freight after opening the Dallas deployment centre.

TOTAL GROSS EMISSIONS, MARKET-BASED (tCO_2e)



SCOPE / ACTIVITY	FY2021	FY2025	FY2026	CHANGE FROM BASELINE	CHANGE FROM FY2025
Scope 1 subtotal	**19**	**96**	**89**	**+368%**	**-7%**
Scope 2 subtotal, market-based	**320**	**851**	**814**	**+154%**	**-4%**
Scope 2 subtotal, location-based	**295**	**610**	**639**	**+117%**	**+5%**
Purchased Goods & Services	9,200	30,536	12,734	+38%	-58%
Capital Goods	9,509	7,621	7,356	-23%	-3%
Fuel & energy related activities	104	287	227	+118%	-21%
Upstream Transportation & Distribution	2,982	2,092	1,451	-51%	-31%
Waste	30	20	20	-33%	0%
Business Travel	213	6,773	12,884	+5,949%	+90%
Employee Commute & Home Working	2,223	1,782	2,158	-3%	+21%

SCOPE / ACTIVITY	FY2021	FY2025	FY2026	CHANGE FROM BASELINE	CHANGE FROM FY2025
Use of Sold Products	616	79	0	-100%	-100%
End of Life treatment of sold products	0	0	0	n/a	n/a
Upstream Leased Assets, serviced offices, MB	167	216	233	+40%	+8%
Downstream Leased Assets	6,119	11,079	12,936	+111%	+17%
Scope 3 subtotal, market-based	**31,164**	**60,485**	**49,999**	**+60%**	**-17%**
Total gross emissions, market-based	**31,503**	**61,432**	**50,902**	**+62%**	**-17%**
Total gross emissions, location-based	**31,465**	**61,169**	**50,709**	**+61%**	**-17%**
Emissions per revenue, tCO_2e per $m	139*	n/a	55	-60%	n/a
Emissions per employee, tCO_2e/FTE	24	n/a	22	-9%	n/a

* FY2021 revenue intensity used the previously reported inventory and was not restated; it is not directly comparable with FY2026.

Totals and percentage movements may not sum or recalculate exactly due to rounding of underlying values.

SECR

Streamlined Energy and Carbon Reporting

Darktrace prepared the following energy and carbon information with reference to the Companies (Directors' Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018 and UK Government Environmental Reporting Guidelines. The reporting boundary follows operational control and includes Darktrace and its subsidiaries.

MEASURE	FY2025	FY2026
UK energy consumption, kWh	975,653	1,463,508
Non-UK energy consumption, kWh	1,059,401	1,320,832
Total energy consumption, kWh	**2,035,054**	**2,784,340**
UK market-based emissions, tCO_2e	379	389
Non-UK market-based emissions, tCO_2e	472	515
Total market-based emissions for SECR boundary, tCO_2e	**851**	**904**

BASIS OF PREPARATION

Basis, methodology and comparability

The emissions baseline is FY2021, covering 1 July 2020 to 30 June 2021. It was recalculated following changes to spend-based emission factors, category classifications and calculation methodologies. Restated FY2021 total market-based emissions are 31,503 tCO_2e and supersede the previously reported baseline for current target-performance and comparative reporting.

The inventory uses the WRI/WBCSD GHG Protocol Corporate Standard, Scope 2 Guidance and Corporate Value Chain Scope 3 Standard. FY2026 emissions were calculated in Watershed using activity-based, supplier-specific and spend-based data. Spend-based calculations use CEDA rather than the EORA factors applied in earlier reporting. Methodology changes affect historical comparability.

The market-based totals above include the market-based Upstream Leased Assets figure for serviced offices. The corresponding location-based serviced-office figure is an alternative presentation and is not added to the market-based Scope 3 subtotal or total. This treatment aligns the standalone report to the headline market-based total of 50,902 tCO_2e published in the Annual Report and avoids adding both market-based and location-based values for the same activity.

Although climate-related operational drivers are considered through BCDR and the preliminary site assessment rated temporary loss of one shipping location as low to moderate operational risk, management did not identify an individual climate-related risk that was financially material to the Group's business model, strategy or performance during FY2026.

Darktrace did not obtain independent external assurance, verification or external review over the FY2026 GHG inventory, energy data or wider climate-related disclosures. Accenture supported preparation and calculation of the inventory; the final information was subject to internal management review.

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