CIVITAS

Civitas Resources (NYSE: CIVI)

September 2025

SPINDLETOP
ENERGY INVESTMENT FUND

Table of Contents

Operational Profile

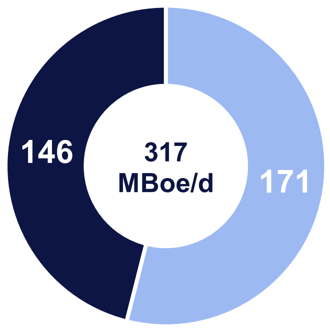
Civitas is an upstream E&P operating out of the DJ & Permian, running a highly levered business model with limited upside

Company Overview

- **Denver-based independent E&P** company, operating primarily in the **DJ Basin** with increasing **Permian Basin** exposure reflecting strategic shift
- **Formed in 2021** from MOE of Bonanza Creek Energy and Extraction Oil & Gas
- **Expanded into the Permian in 2023 with ~$6.8Bn in acquisitions**, including a $2.1Bn deal for Vencer Energy's Midland assets consisting of 44K net acres
- In 2Q25, Civitas **divested $435mm worth of DJ assets** and **replaced previous CEO Chris Doyle** with chairman Wouter Van Kempen as interim CEO
- Pending **class action lawsuit** alleges Civitas overstated production potential and financial strength while downplaying costs & asset risks to investors

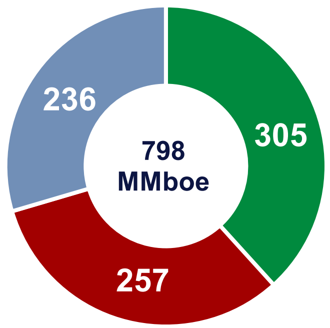
Production & Reserves Breakdown

Daily Production by Basin



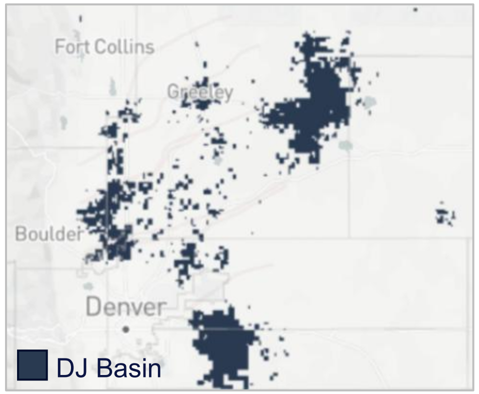
DJ: 46% Permian: 54%

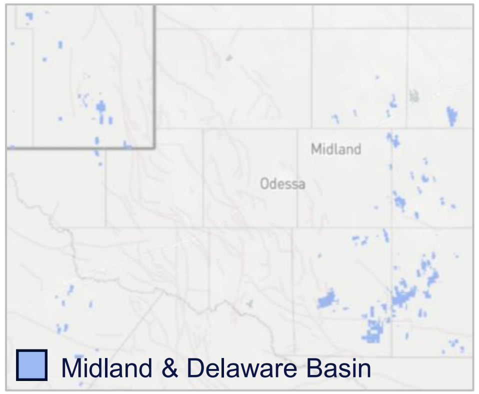
Proved Reserves by Hydrocarbon



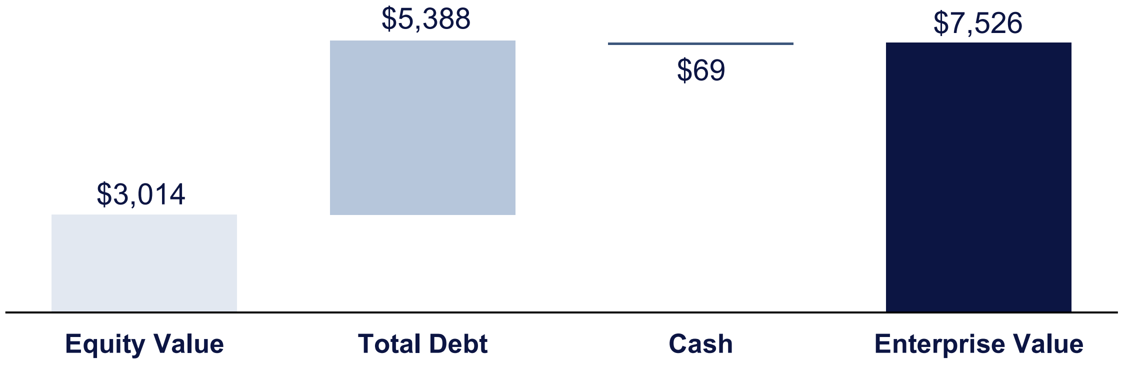
Oil: 38% Nat. Gas: 32% NGLs: 30%

Geographic Footprint





Capital Structure

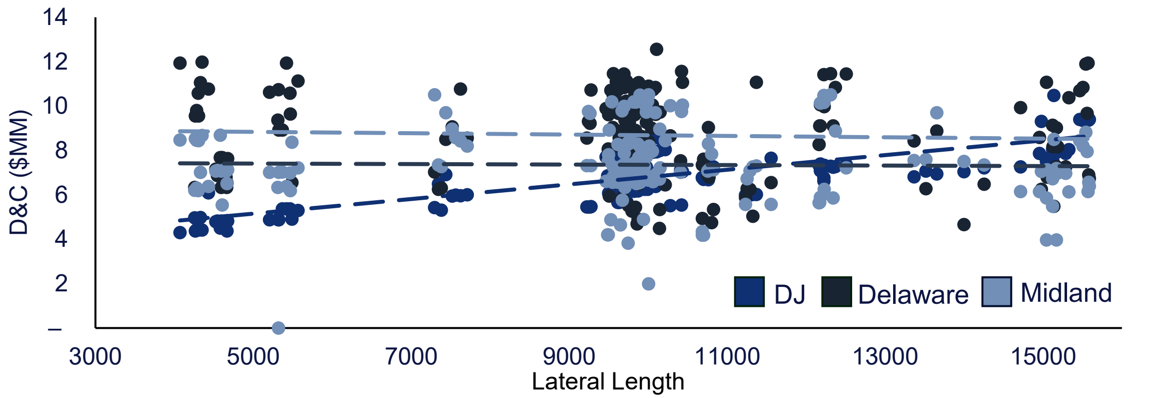


Notes: Company Acreage is Pro Forma DJ Asset Divestiture.
Sources: Company Filings, Enverus Data as of 9/9/2025.

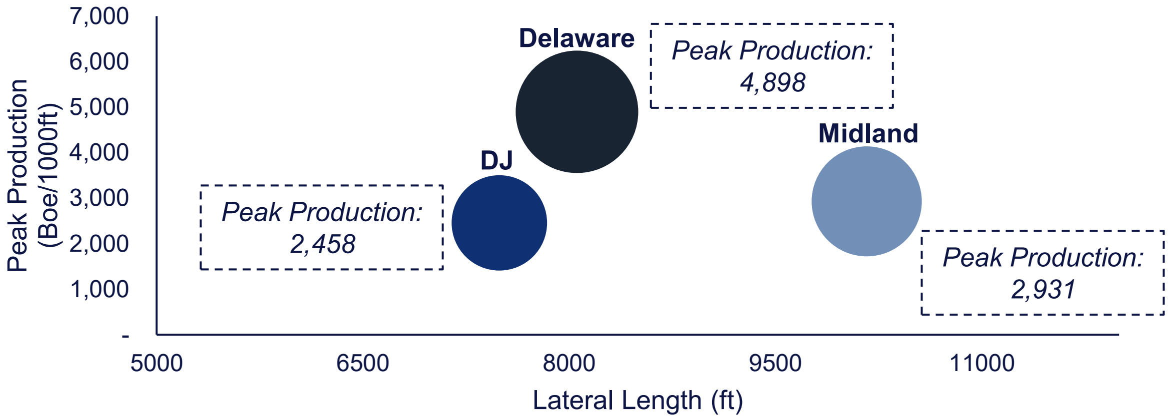
Technical Overview

The majority of Civitas's acreage is in the DJ Basin which demonstrates lower productivity than their Permian assets. Conversely, Permian assets are exposed to higher drilling and completion costs as well as higher levels of competition

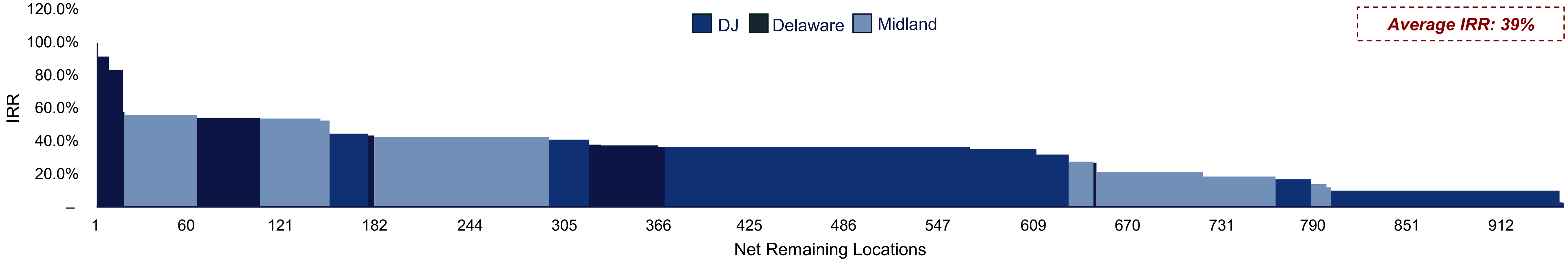
D&C Costs by Basin



Lateral Length vs. Peak Production[1]



Inventory Skyline



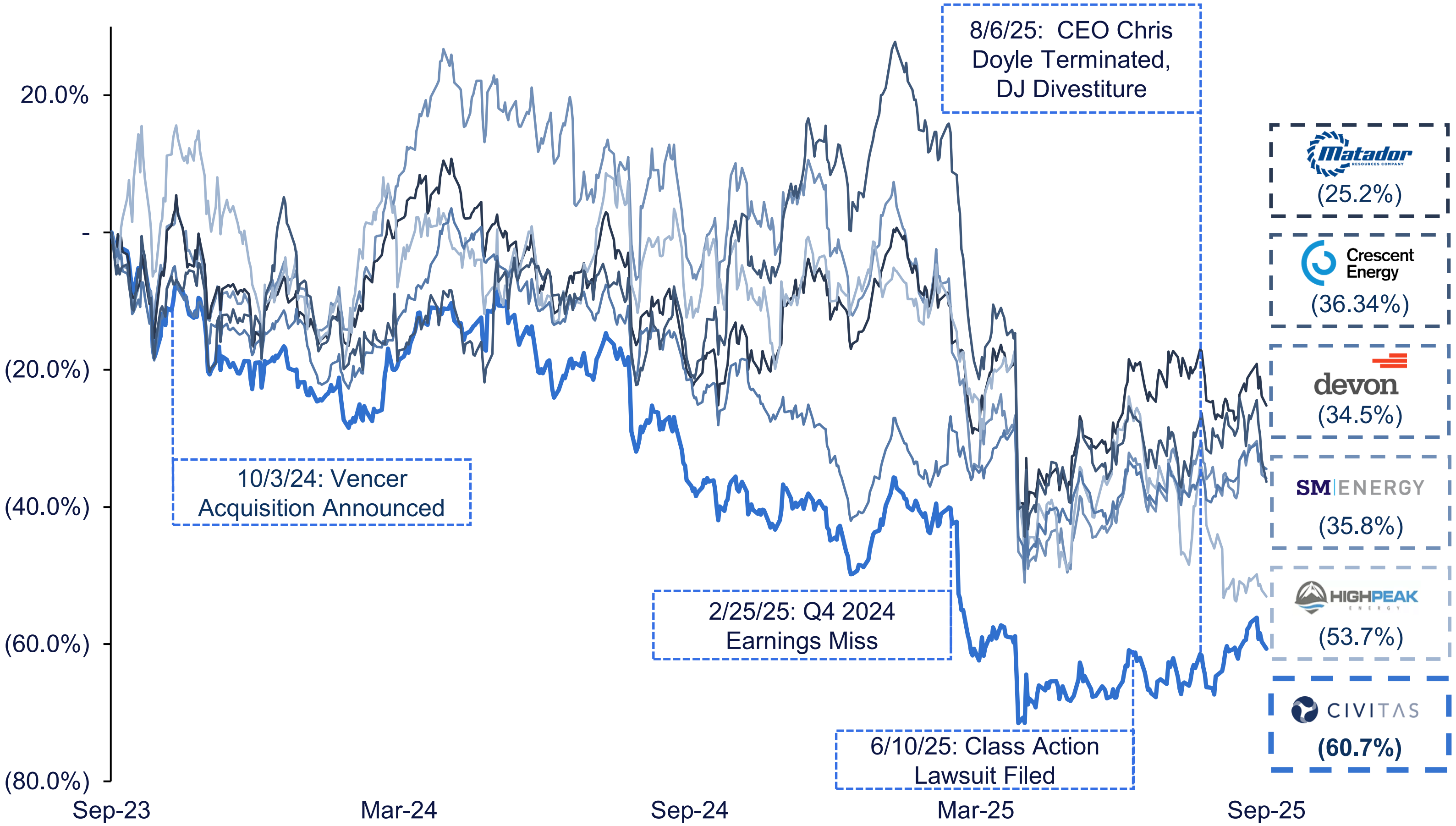
SPINDLETOP
ENERGY INVESTMENT FUND

Notes (1) Sized based on cumulative production of last 12 months (boe).
Sources: Company Filings, Enverus data as of 9/9/2025.

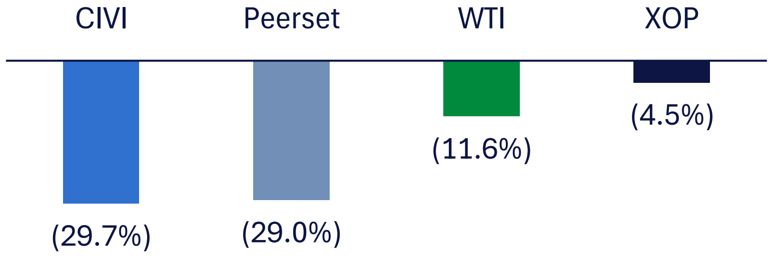
Stock Price Performance

Civitas has struggled to remain competitive due to investors' distaste for their strategic initiatives and failing to deliver on expectations

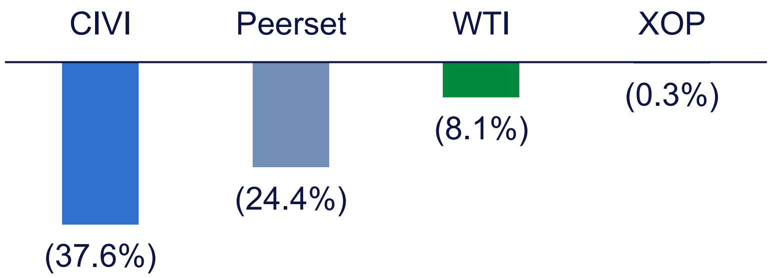
CIVI vs. Competitors, Last 2 Years



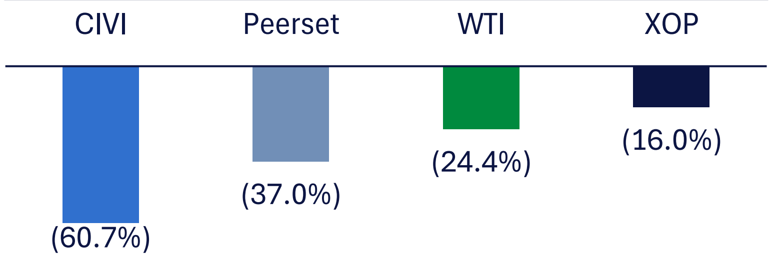
YTD



1 Year



2 Year



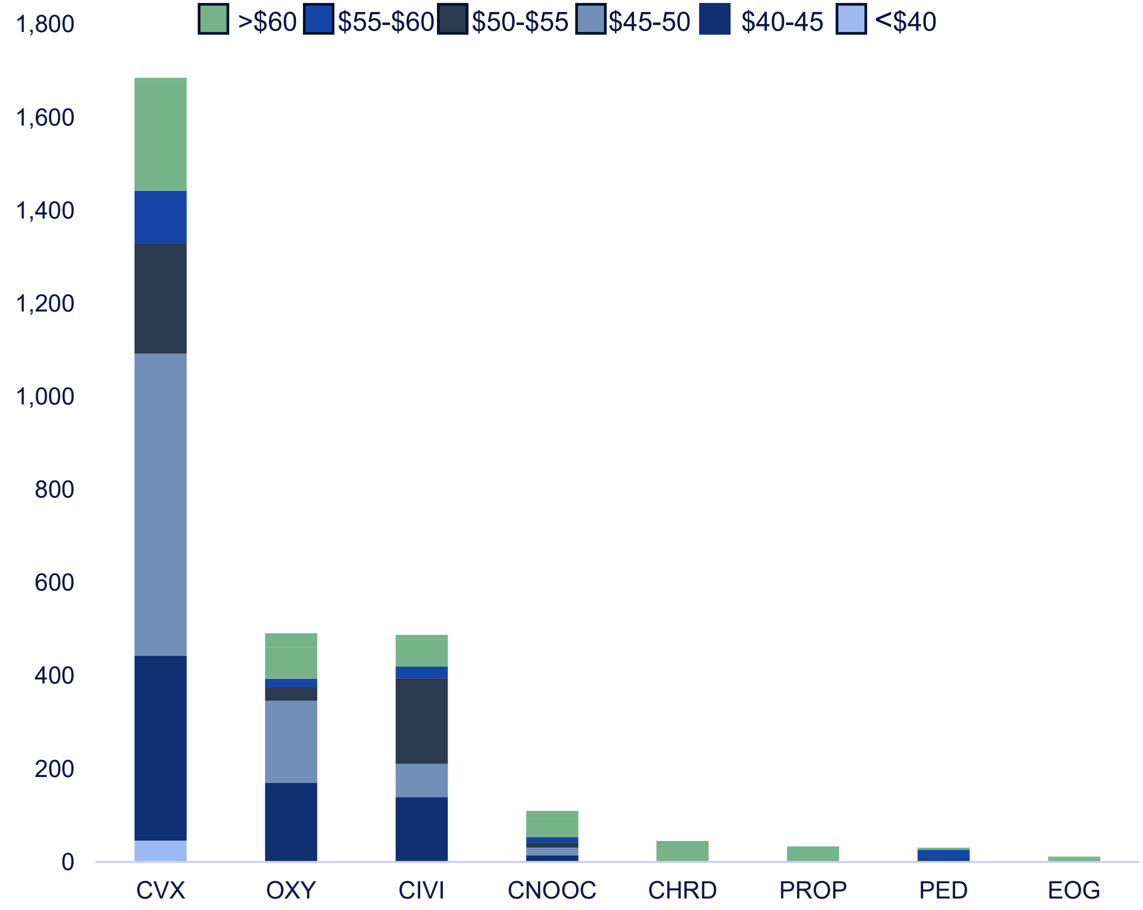
II. Competitive Landscape

SPINDLETOP
ENERGY INVESTMENT FUND

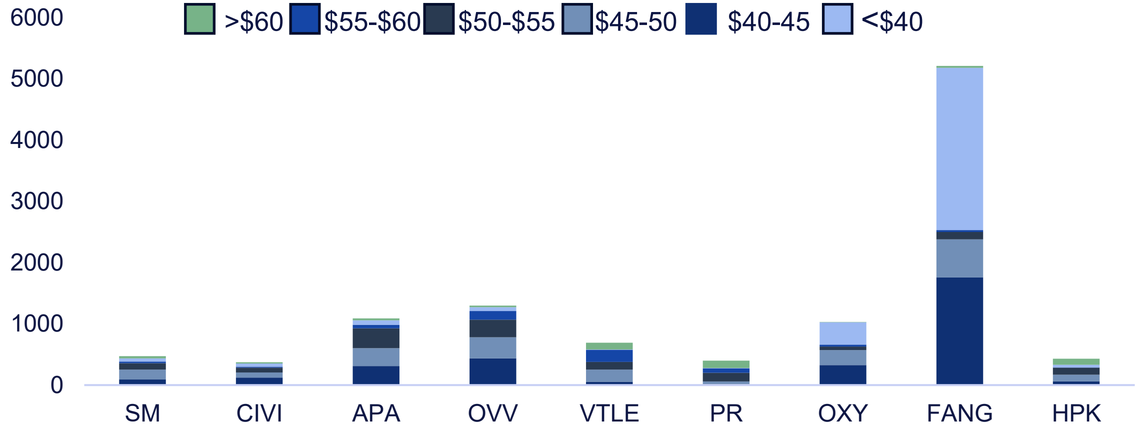
Inventory Economics

Operators in both the Permian and the DJ have significant inventory breadth and depth compared to Civitas, leaving them as a second tier operator struggling to compete

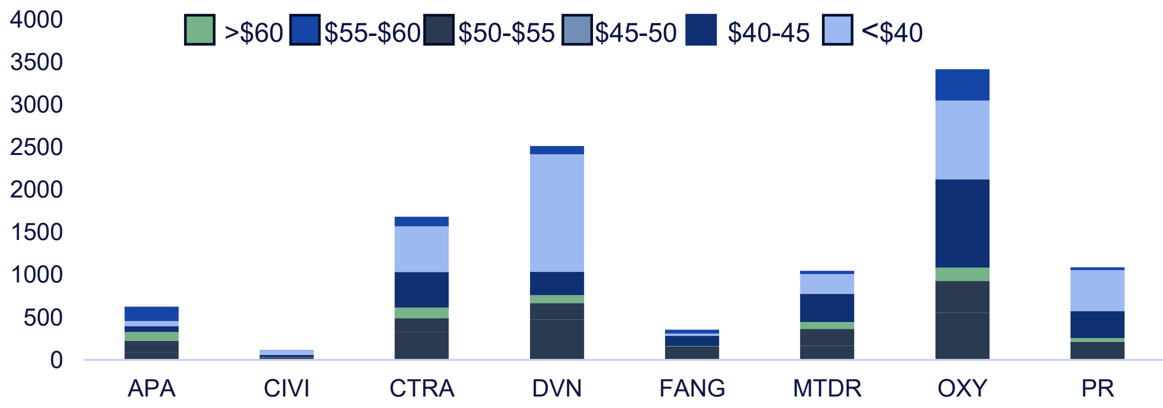
DJ Basin – Locations by Breakeven



Midland Basin – Locations by Breakeven



Permian Basin – Locations by Breakeven



SPINDLETOP
ENERGY INVESTMENT FUND

Notes: Breakeven for WTI assumes a Henry Hub price of $3 and PV-10.
Sources: Enverus data as of 9/9/2025, Company filings, FactSet data as of 9/9/2025.

Competitor Leaderboard

Civitas demonstrates a weaker capital structure with higher leverage and lower liquidity compared to peers

Company	Enterprise Value ($MM)	Market Cap ($MM)	Net Debt ($MM)	Liquidity Ratio	2026E EV / EBITDAX	Dividend Yield[1]	Levered FCF Yield	$/Mboepd	Key Basins
CIVITAS	$7,526	$3,042	$5,319	1.8	2.8	6.1%	(9.0%)	$9.6	DJ, Midland, Delaware
SM ENERGY	$5,653	$3,044	$2,609	1.1	2.7	3.0%	11.3%	$14.6	Midland, Eagle Ford, Uinta
Matador Resources Company	$9,183	$5,907	$3,275	0.7	3.8	2.6%	2.1%	$28.3	Delaware, Haynesville
HighPeak Energy	$1,923	$918	$1,006	1.6	3.0	2.2%	(0.8%)	$18.9	Permian
devon	$29,169	$22,050	$7,119	1.0	3.9	2.8%	8.1%	$26.2	Delaware, Williston, Powder River
Crescent Energy	$9,100[2]	$4,000	$5,100	1.5	3.1	5.2%	11.5%	$10.1	Permian, Uinta, Powder River

SPINDLETOP ENERGY INVESTMENT FUND

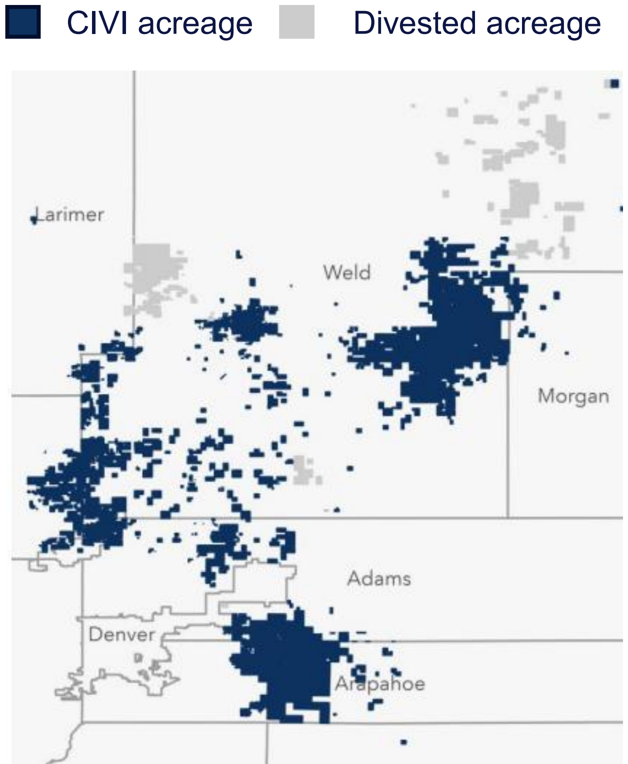
Notes: (1) Dividend yield calculated by dividing levered FCF by market capitalization.
(2) Crescent Energy figures pro forma for acquisition of Vital Energy.
Sources: Most recent company filings, Estimates from FactSet as of 9/9/2025.

III. Sale Considerations

SPINDLETOP
ENERGY INVESTMENT FUND

Strategic Positioning

Civitas lacks direction in their operational and strategic decisions with faltering leadership and unmanageable leverage



Announced divesture non-core DJ assets for $435MM

Leverage & Liquidity Issues

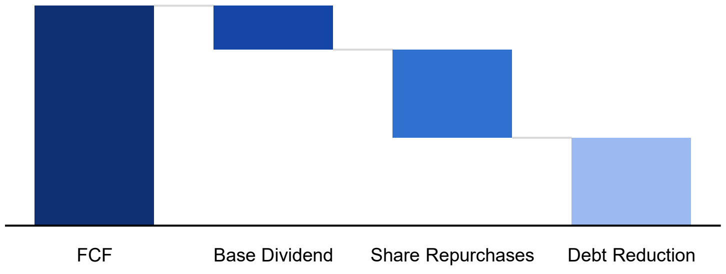
- CIVI took on substantial leverage to finance asset acquisitions from Vencer, Tap Rock, and Hibernia

Lack of Leadership

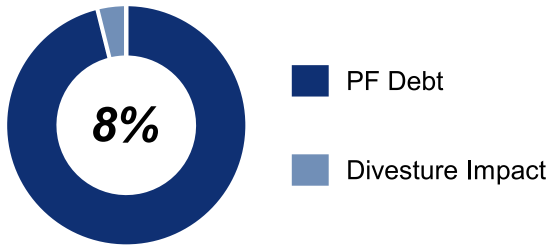
- CEO Chris Doyle was fired without cause in August and replaced by Board Chair Wouter van Kempen

Pending Lawsuit

- CIVI facing a lawsuit related to its management conduct in potentially misleading investors around financial health



Authorized $750M share repurchase and plans $250M accelerated share repurchase



Proceeds from the divesture allocated toward debt reduction will be ~$435M

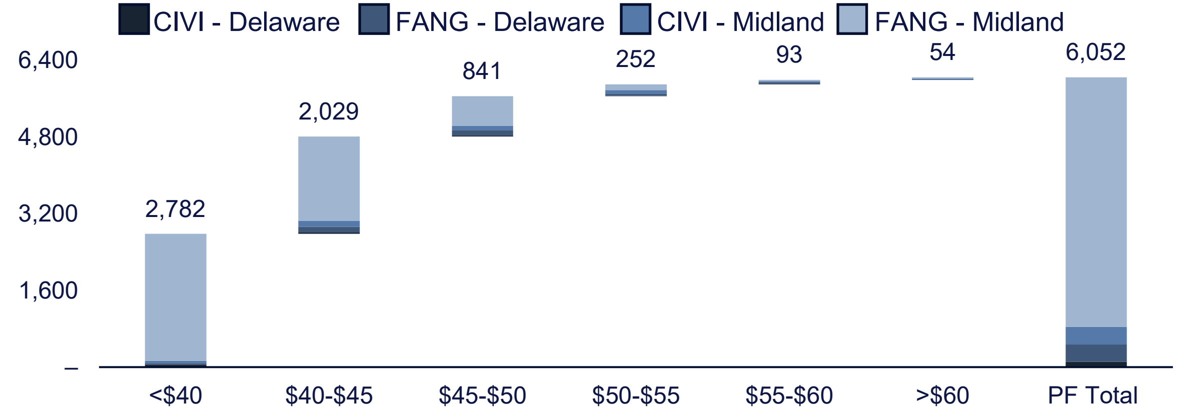
SPINDLETOP ENERGY INVESTMENT FUND

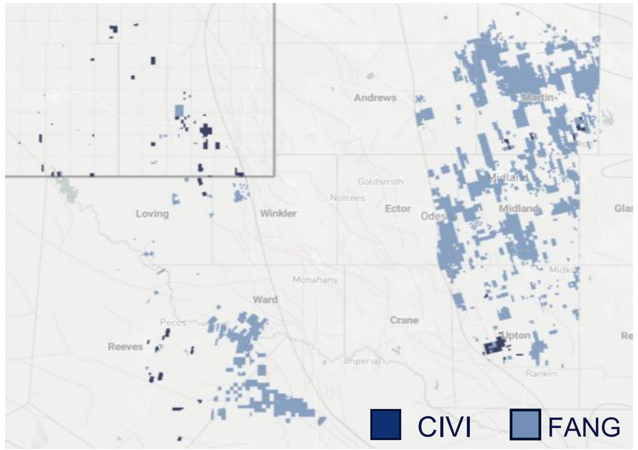
Sources: Company filings, company website as of 9/9/2025.

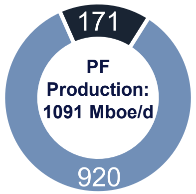
Permian Divestiture Landscape

The current M&A landscape in the Permian limits a purchase of Civitas' Delaware or Midland assets, which offer littler to potential acquirors

Diamondback x Civitas





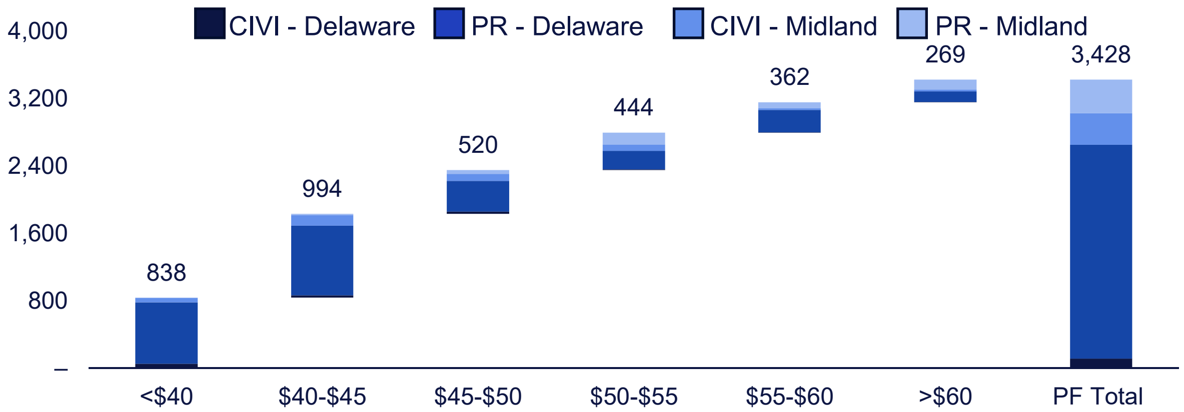


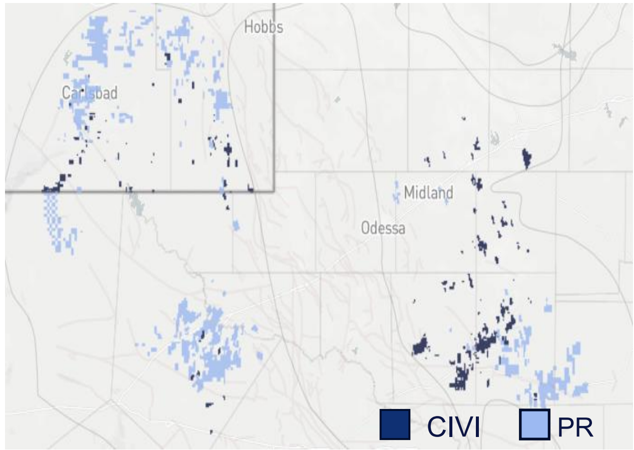
Complimentary Acreage?

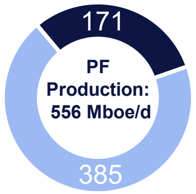
Inventory Accretive?

Transactable?

Permian Resources x Civitas







Complimentary Acreage?

Inventory Accretive?

Transactable?

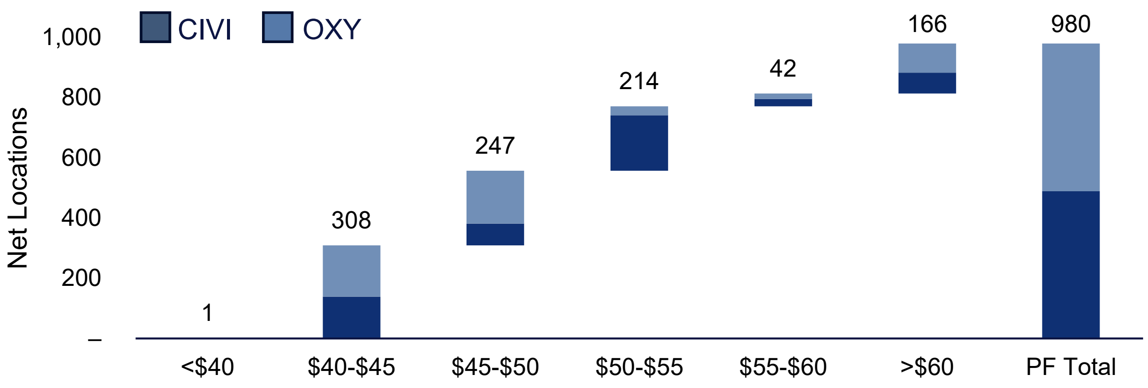
SPINDLETOP
ENERGY INVESTMENT FUND

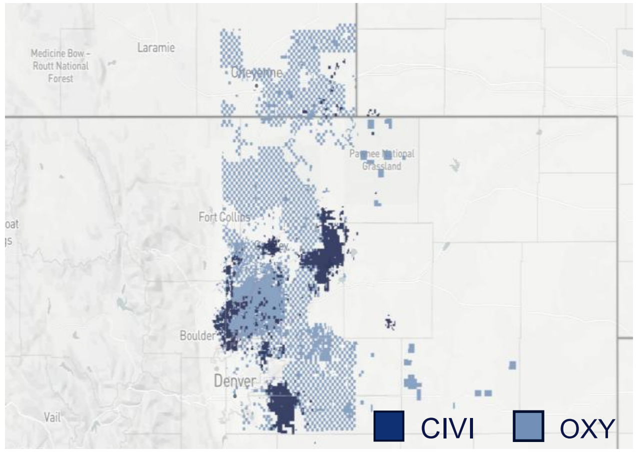
Sources: Company Filings, Enverus data as of 9/9/25.

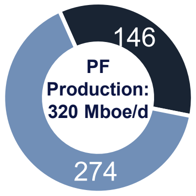
DJ Divestiture Landscape

Although Civitas' acreage and reserves in the DJ could be seen as more attractive to larger operators with built out operations there, regulatory headwinds and low commodity prices are unlikely to be catalysts for a deal

Occidental x Civitas





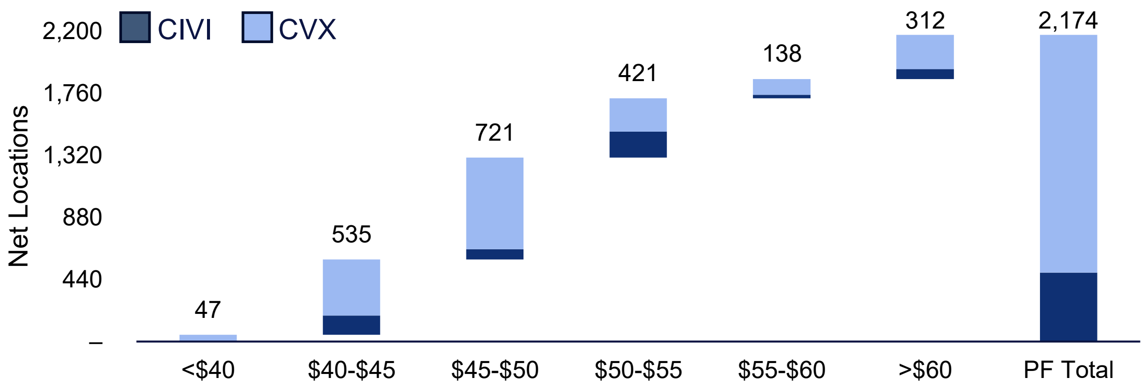


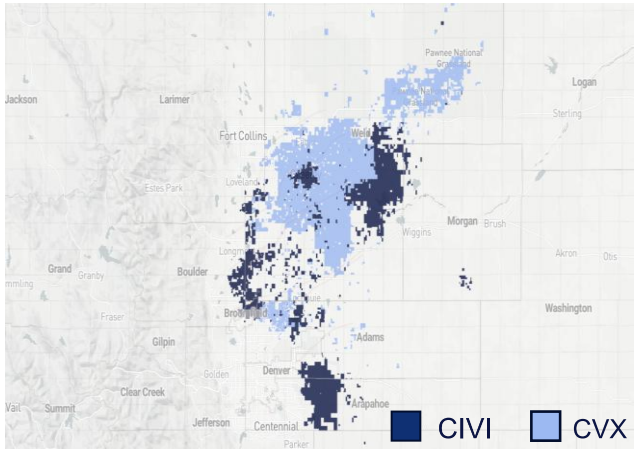
Complimentary Acreage? 

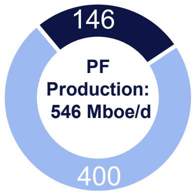
Inventory Accretive? 

Transactable? 

Chevron x Civitas







Complimentary Acreage? 

Inventory Accretive? 

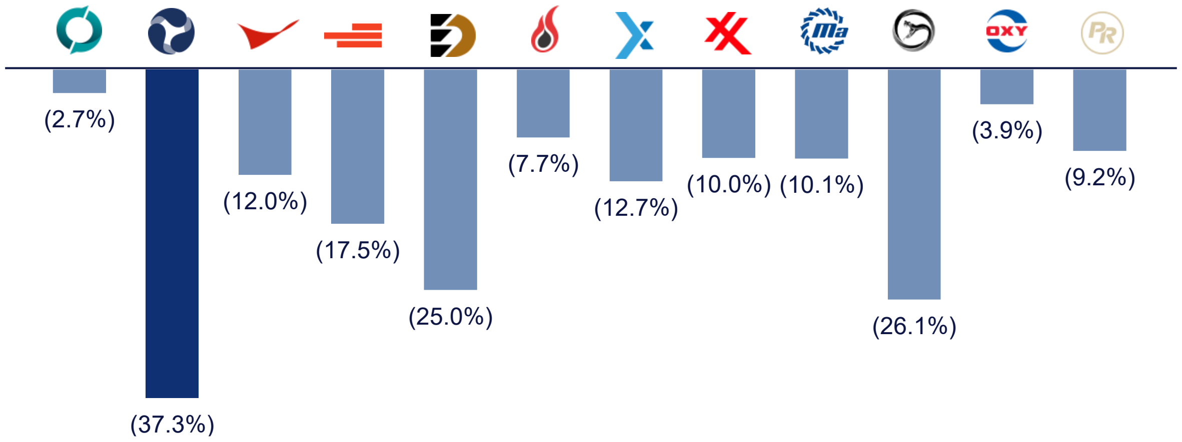
Transactable? 

Sources: Company Filings, Enverus data as of 9/9/25.

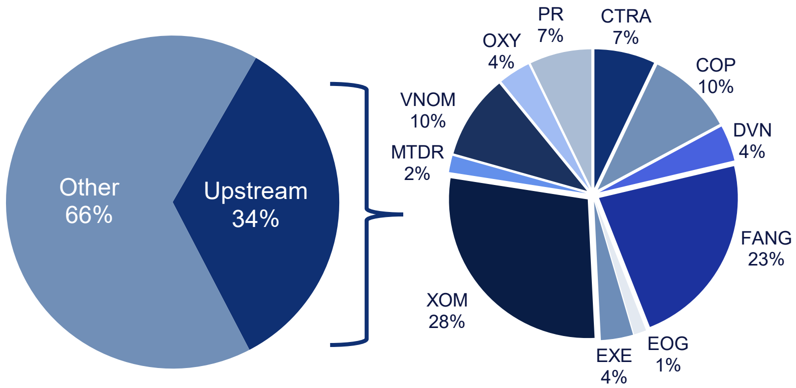
Upstream Portfolio Overview

Since adding to the portfolio Civitas, it has continued to hemorrhage value is unlikely to see positive growth catalysts for the foreseeable future. Other E&Ps in the portfolio have benefited from pure-play Permian exposure, larger size, and diversification outside of the DJ Basin

Historic Upstream Portfolio Company Returns

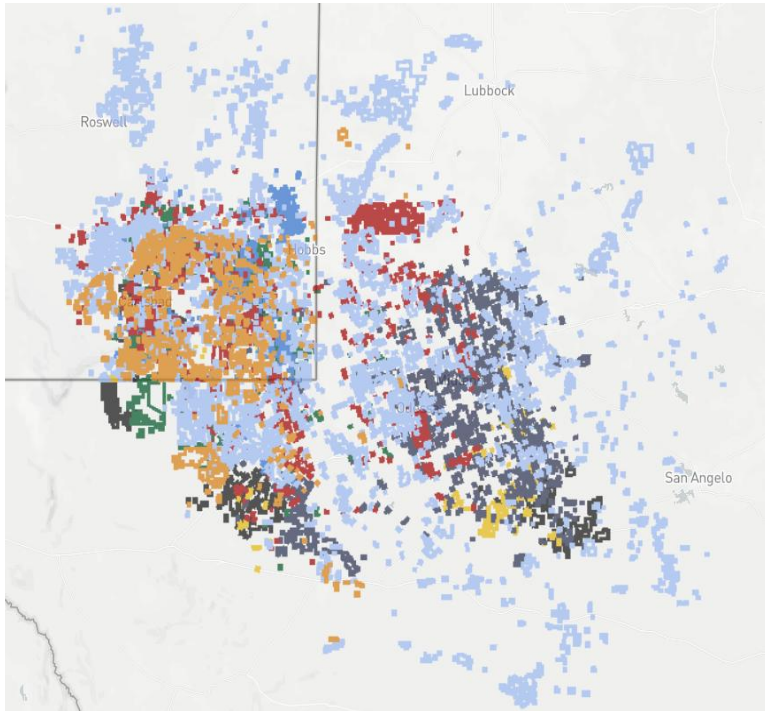


Pro Forma Portfolio Allocations

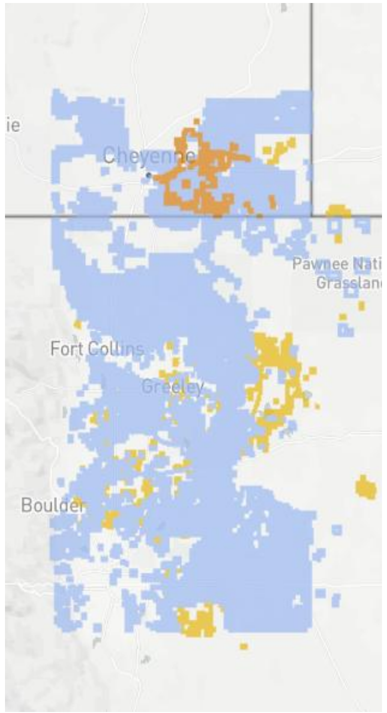


Presently, Civitas accounts for 0.5% of the Overall Portfolio

Permian Basin E&Ps



DJ Basin E&Ps



EOG CTRA CIVI MTDR DVN PR FANG OXY

SPINDLETOP ENERGY INVESTMENT FUND

Sources: Most recent company filings, Enverus market data as of 9/9/2025.

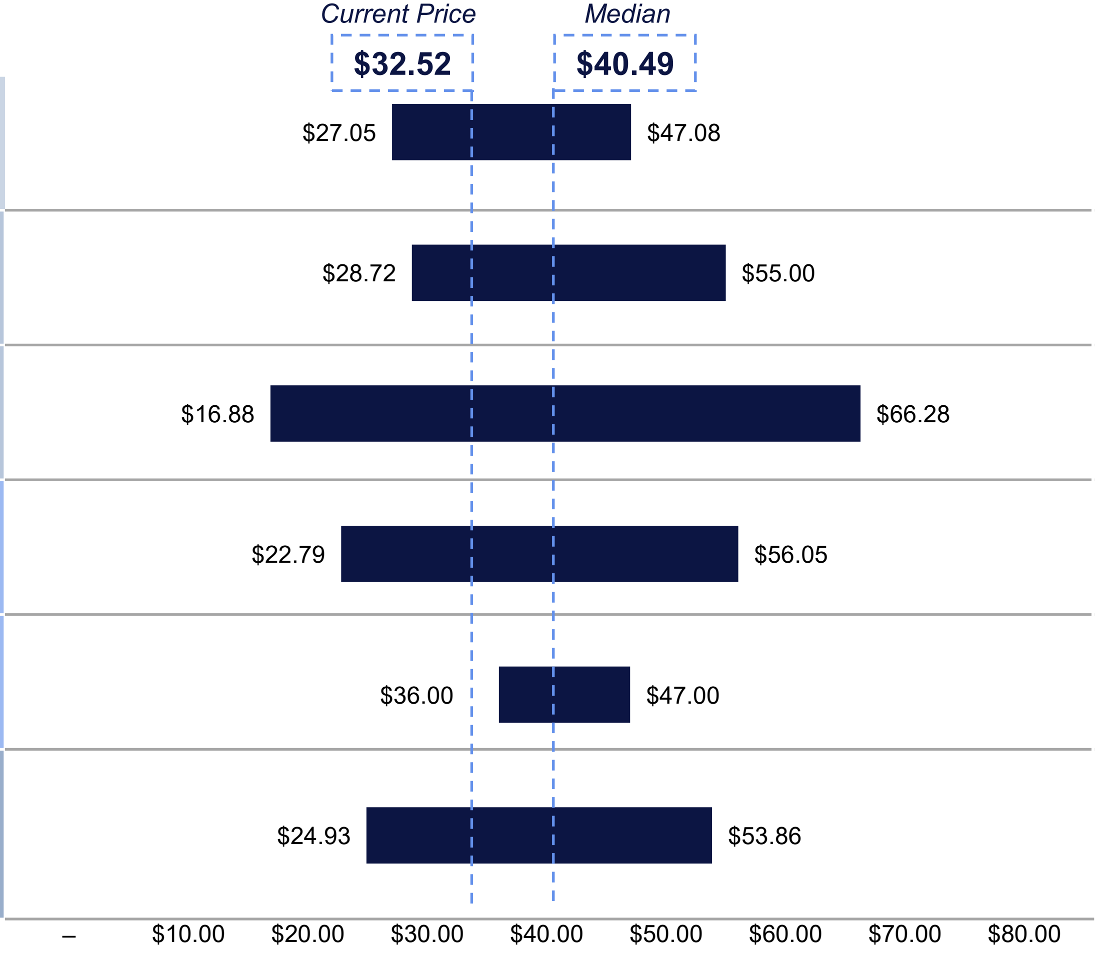
IV. Valuation

SPINDLETOP
ENERGY INVESTMENT FUND

Football Field

According to our team's analysis Civitas has an implied price per share of ~$40, a 24% upside to current share price. We believe this is largely due to capital flight from the upstream space, causing E&Ps to trade below their NAV rather than the company itself being undervalued

	Methodology	Metrics	Reference Range
	Net Asset Value	PV of Net Cash Flows	Discount Rate: 10% - 15%
	Trading Comps	EV/EBITDA	2026E EBITDA: $2,985
	Trading Comps	EV/EBIT	2026E EBIT: $927
Illustrative Purposes	52 Week High / Low	52 Week Trading Range (Low – High)	
Illustrative Purposes	Wall Street Research	Share Price Target Range (Low – High)	
	Team Valuation	Equal Weighting of NAV and Comps	50% / 50%



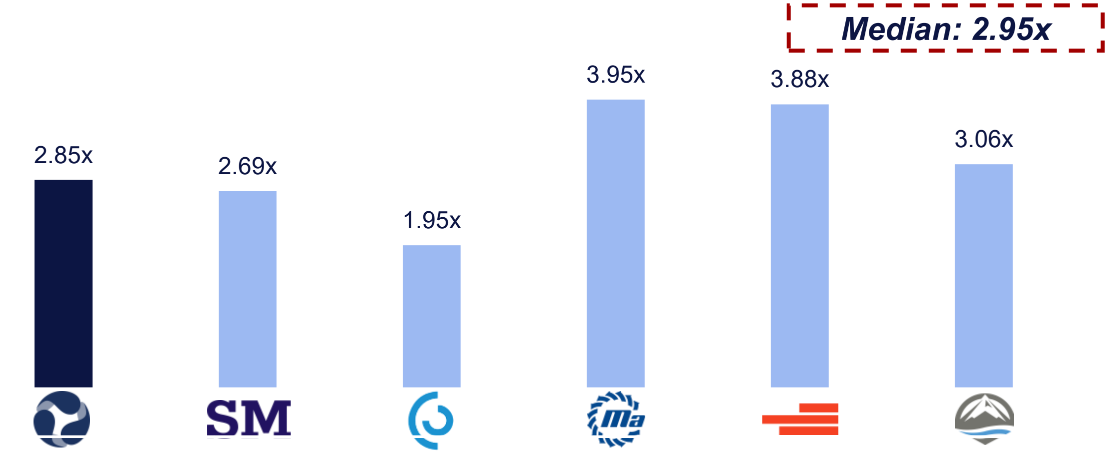
SPINDLETOP
ENERGY INVESTMENT FUND

Sources: Most recent company filings, FactSet, market data as of 9/8/2025.

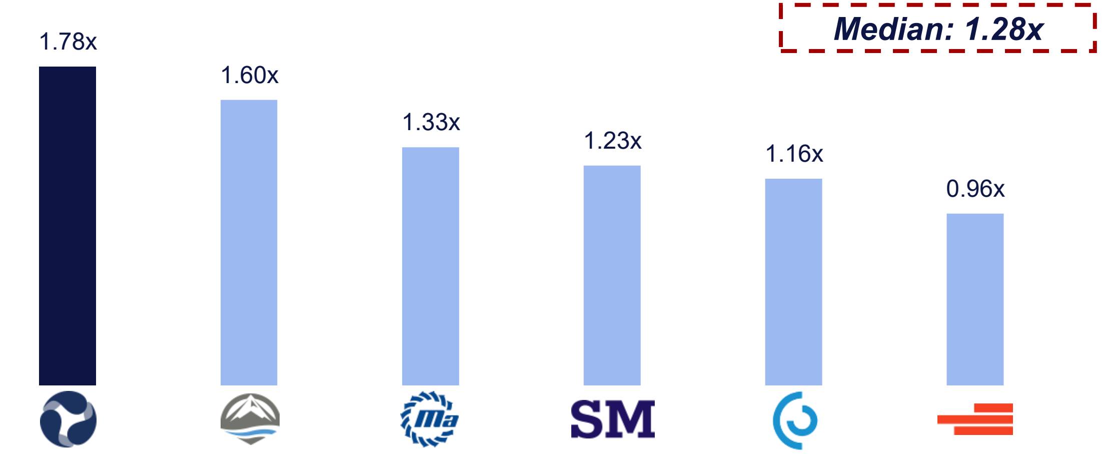
Comparable Companies Analysis

Civitas screens poorly across comp metrics, with weak P/CFFO and high leverage. Notably, competitors in basins other than the DJ and who boast a larger market cap are afforded the benefit of higher resilience to the current pricing environment

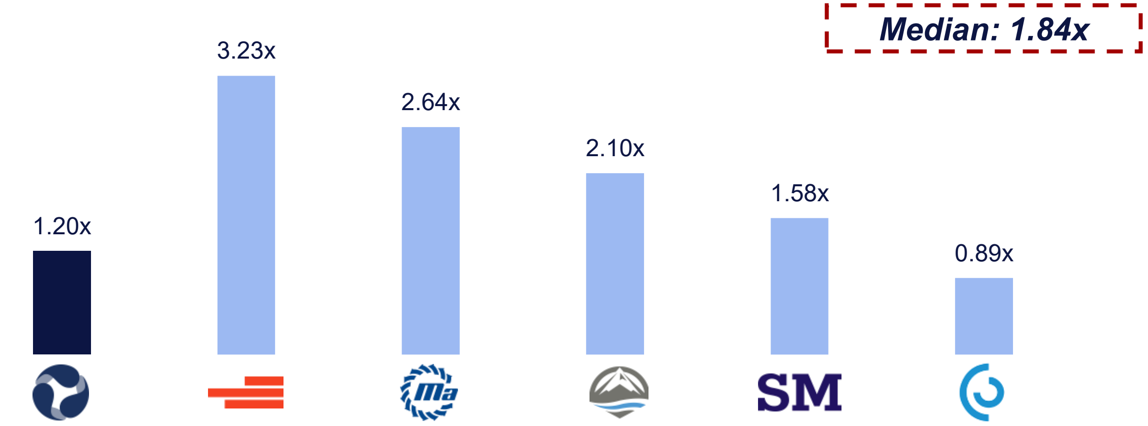
2026 EV/EBITDA



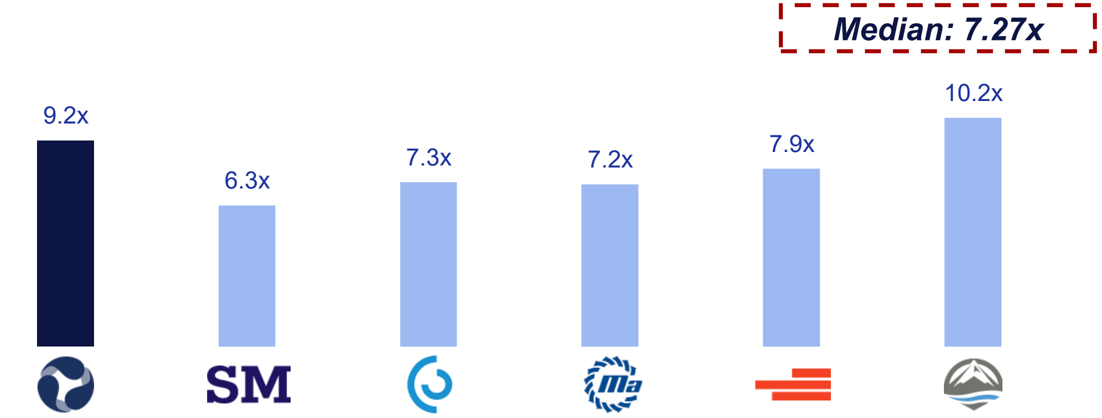
Leverage Ratio



P/CFFO



EV/EBIT



Sources: Company Filings, FacSet as pf 9/9/25.

Net Asset Valuation

Our Net Asset Valuation showed a high sensitivity to changes in commodity prices, while a relatively low sensitivity to risking of CapEx and Operating Expenses. Our base case implies 12% upside to current share price, with PUDs in the DJ Basin contributing the lions share of cash flows to our NAV.

Case Analysis

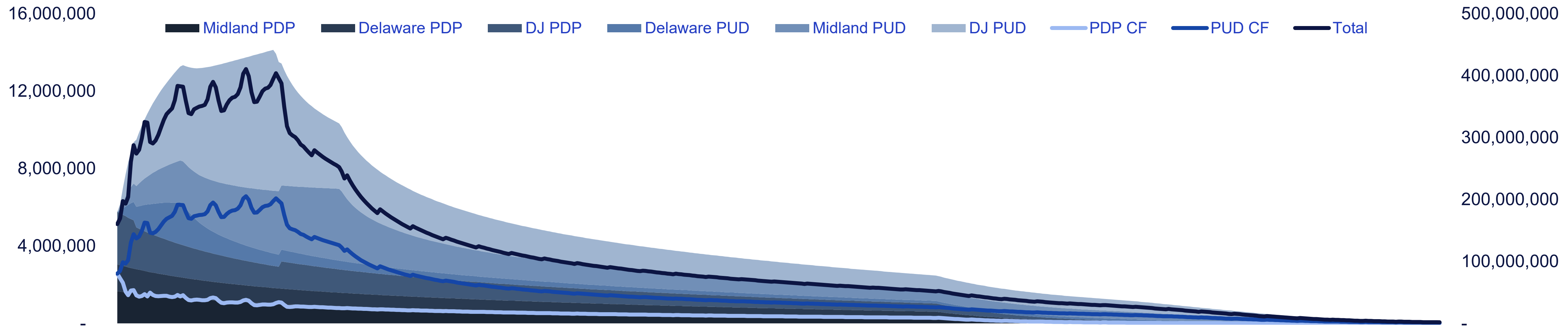
Case	PPS /% Upside
Bull	$47.08 / 31%
Base	$37.07 / 12%
Bear	$27.05 / (20%)

In each case, strip price was flexed up or down 5% and PV-10 was used for PDP cash flows, while PV-15 was used for PUD Cash Flows. CapEx and OpEx were risked up 5% in all cases.

Base Case Price Per Share Walk

PUD Cash Flows	7,559,911,129
PDP Cash Flows	3,2741,418,082
Implied NAV	**10,301,329,211**
Balance Sheet Adjustments	(6,870,000,000)
Implied Equity Value	**3,434,329,211**
Implied Price per Share	*$37.07*

Asset Production and Cash Flow Profile (Boe / $ per Month)[1]



SPINDLETOP ENERGY INVESTMENT FUND

Sources: Company Filings, Enverus Data as of 9/8/2025.

V. Conclusion

SPINDLETOP
ENERGY INVESTMENT FUND

Investment Thesis

I. **Strategic Disarray**: Leverage and liquidity issues, lack of consistent leadership, and pending lawsuit resulting in company uncertainty

II. **Poor Cost Structure:** Driven by non–Tier One assets and declining asset life, 50% debt reduction / 50% share repurchase despite weaker performance

III. **Lack of Resilience to Low Oil Price**: Increase in operating costs, reliance on asset sales and cost cutting to reach deleveraging

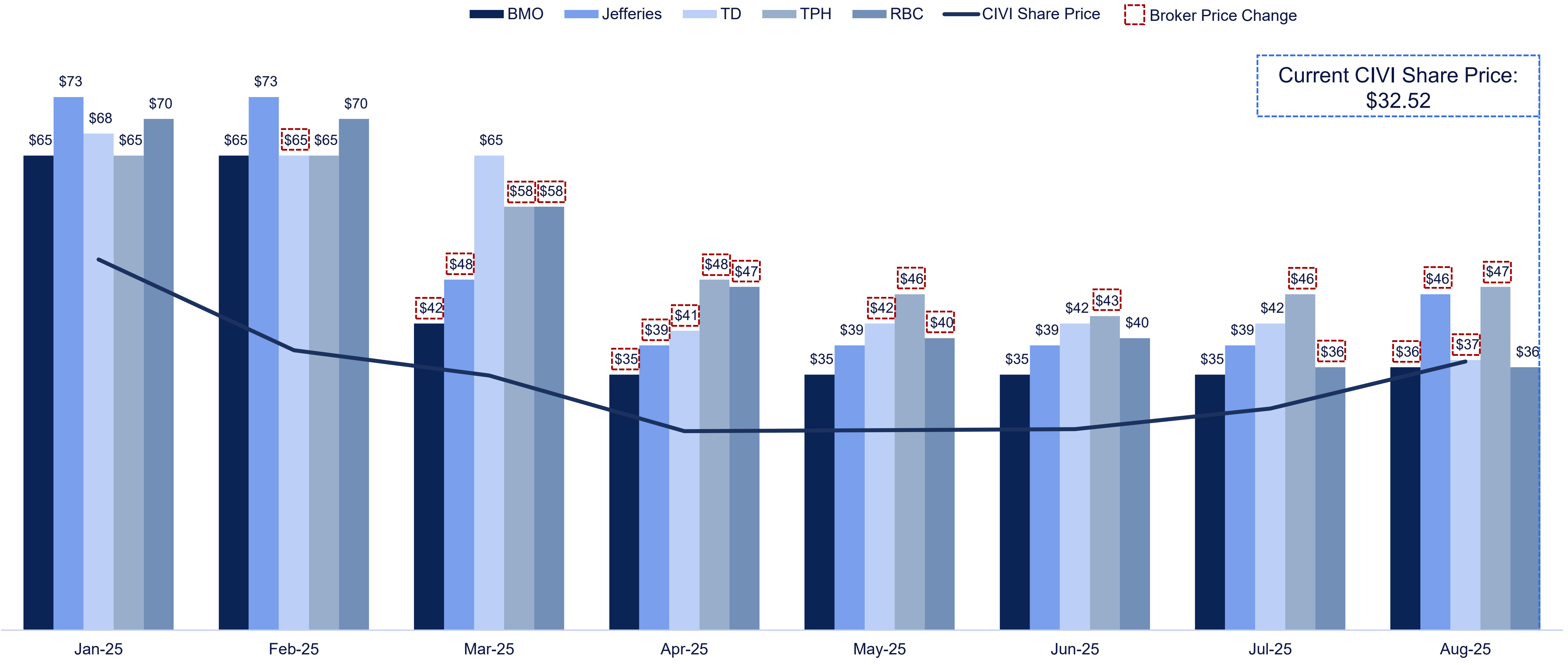
IV. **Spindletop's Need for Liquidity:** Portfolio needs capital in order to take advantage of investment opportunities in the upcoming year

SELL
Entire Position of **CIVI** at $32.52, total proceeds of ~$2,600

VI. Appendix

SPINDLETOP
ENERGY INVESTMENT FUND

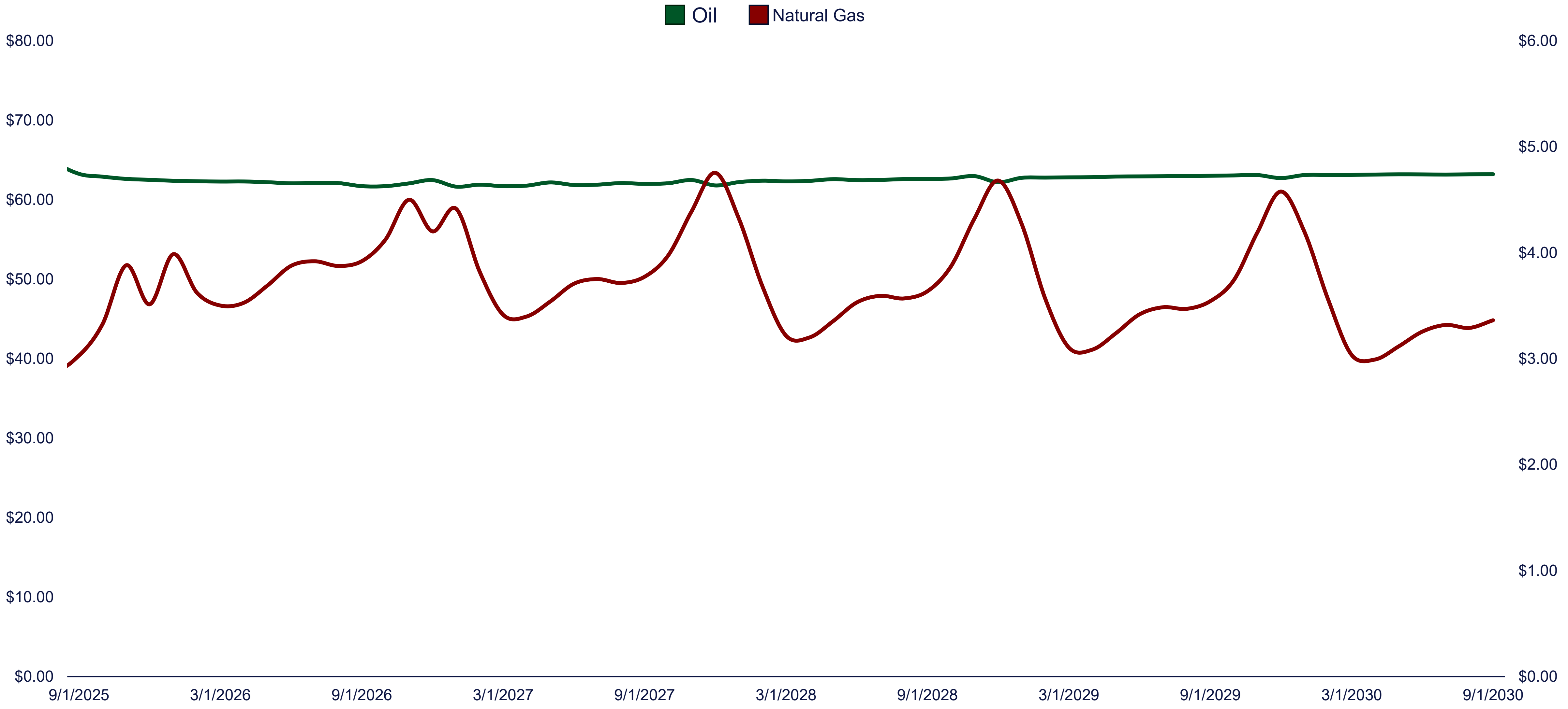
Historic Broker Ratings



SPINDLETOP ENERGY INVESTMENT FUND

Sources: FactSet market data as of 9/9/25.

Commodity Pricing



Sources: FactSet market data as of 9/10/25.

Modeling Assumptions

	Delaware	Midland	DJ
Pricing	Strip as of 9/10/25 through 2030, held flat thereafter	Strip as of 9/10/25 through 2030, held flat thereafter	Strip as of 9/10/25 through 2030, held flat thereafter
Drilling Cadence	2.5 rigs / 20 wells per rig per year	2.5 rigs / 20 wells per rig per year	2 rigs / 55 wells per year
PDP Production Offset	Offset by 60 months, assumes wells are 5 years old	Offset by 60 months, assumes wells are 5 years old	Offset by 60 months, assumes wells are 5 years old
Differentials	\$1.36 /bbl \$1.51 /Mcf	\$1.36 /bbl \$1.51 /Mcf	\$1.36 /bbl \$1.51 /Mcf
Expense Profile	LOE: \$5.49/boe GP&T: \$2.87/boe G&A: \$1.86/boe Midstream OpEx: \$0.42/boe Ad. Val: \$2.58/boe	LOE: \$5.49/boe GP&T: \$2.87/boe G&A: \$1.86/boe Midstream OpEx: \$0.42/boe Ad. Val: \$2.58/boe	LOE: \$5.49/boe GP&T: \$2.87/boe G&A: \$1.86/boe Midstream OpEx: \$0.42/boe Ad. Val: \$2.58/boe
Type Curves	Average of Base Case Enverus Type Curves by Basin	Average of Base Case Enverus Type Curves by Basin	Average of Base Case Enverus Type Curves by Basin
PDP/PUD Wells	PDP Gross Wells: 259 PUD Gross Locations: 104	PDP Gross Wells: 451 PUD Gross Locations: 363	PDP Gross Wells: 774 PUD Gross Locations: 608
Avg. WI % / Avg. NRI %	Avg. WI: 91% / Avg. NRI 68%	Avg. WI: 91% / Avg. NRI 68%	Avg. WI: 86% / Avg. NRI: 68%
D,C & E CapEx	\$790/ft	\$610/ft	\$585/ft

Sources: Company Filings, Enverus Data as of 9/8/25.

SPINDLETOP

ENERGY INVESTMENT FUND