

SCHEDULE OF RATES July 2025

CHARGES									
CHANGES	TINU	Customers	Commercial	Industrial	Pub. Bldg.	Street Lights	Commercial	Industrial	Piih Bldg
GENERATION CHARGES:		R	L&G	W,N&M	P	s	C	D	E 5,000.
Generation System Charge (6)	Php/kWh	6,4443	6 4443	21113	CVVV 3	C 4 4 4 5			
TRANSMISSION CHARGES:			0.7772	0.747	0.4443	0.4443	6.4443	6.4443	6.4443
Demand Charge (6)	Php/kW		-		•		UUSV OVV	אאס אבסס	
Transmission System Charge (6)	Php/kWh	0.4769	1.8823	1.8823	1 8823	1 8873	++2.+000	443,4000	449.4600
SYSTEM LOSS CHARGE (6)	Php/kWh	0.8239	0.8239	0 8239	08780	0000		The state of the s	
DISTRIBUTION CHARGES: (2)			0.0200	0.0233	0.0233	0.6239	0.8239	0.8239	0.8239
Demand Charge	Php/kW	_	1	r	•		310 6000	240 600	
Distribution System Charge	Php/kWh	0.5782	0 7595	0 7595	0 7505	0 7505	713.0000	0.080.617	0089.617
SUPPLY CHARGES:		The state of the s			0.7 202	0.7353	-	-	· · · · · · · · · · · · · · · · · · ·
Retail Customer Charge	Php/Cust./Mo.	-	42 9200	42 9200	OUCD CV	2000	72 020		
Supply System Charge	Php/kWh	0.6001			#2.3200	42.3200	42.3200	42.9200	42.9200
METERING CHARGES:			0				-		1
Retail Customer Charge	Php/Cust./Mo.	5.0000	35.9400	35.9400	35,9400	35 9400	35 0400	מב מאסס	0.000
Metering System Charge		0.4326	The second secon	A control of the second control of the secon		1		00.0400	55.5400
RE-INVESTMENT FUND FOR SUSTAINABLE	LE Php/kWh	0.2904	0.2904	0 2904	0 2904	0 2001	0 2004		
SENIOR CITIZEN SUBSIDY RATE (6)	Phn/kWh	0 0001	0 0001	0 0004					O.F.O.O.T
UNIVERSAL CHARGE (1)		0.000+	0.0001	1000.0	TOOOLO	1000.0	0.0001	0.0001	0.0001
Missionary Charge:									
ME for NPC-SPUG (8),(10)&(11)	Php/kWh	0.1949	0.1949	0.1949	0 1949	0 1949	0 10/0	0 10/0	
ME for True-Adj.	Php/kWh	1	-					U.1343	0.1949
ME for REDs' Cash Incentive	Php/kWh	0.0044	0.0044	0.0044	0.0044	0.0044	0 0044	VVOI O	0 0044
Environmental Charge	Php/kWh		,	-	-			0.0077	0.0044
NPC Stranded Contract Cost (5)	Php/kWh		-	-	1	-	1		-
NPC Stranded Debt	Php/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0 0428
FII-All (Kenewable) (4)	Php/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189
VALUE ADDED TAX	Php/kWh	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
Generation VAT	Php/kWh	0.7734	0 7734	0 7734	0 773/	V C.L. U	0.7751		
Transmission VAT	Php/kWh	0.0515	0.2033	0.2033	0.2033	0.7733	0.7734	0.7754	0.7/34
System Loss VAT (3)	Php/kWh	0.0976	0.0976	0.0976	0.0976	0.0976	0.0976	0.7000	0.0076
Distribution VAT (3) & (7)	Php/kWh	0.1933	0.0911	0.0911	0.0911	0.0911	,	0.0070	0.0370
Distribution VAT (3)	Php/kW	,	•	-	-		26 3616	2616 2616	20200
Distribution VAT (3)	Php/Cust./Mo.	0.6000	9.4632	9.4632	9.4632	9.4632	9 4632	0.5010	0.237
SHARE CAPITAL	Php/Cust./Mo.	20.0000	20.0000	20.0000	20.0000	20.0000	20.0000	20,000	20000 00
EFFECTIVE RATE	Php/kWh	11.1237	11.7273	11.7273	11.7273	11.7273	8.9511	8.9511	8 9511
EFFECTIVE RAIL	Php/kW		,		•	-	695.5016	695.5016	695.5016
errective RATE	Php/Cust./Mo.	25.6000	108.3232	108.3232	108.3232	108.3232	108.3232	108.3232	108.3232



Pangasinan III Electric Cooperative
Urdaneta City, Pangasinan

SCHEDULE OF RATES July 2025

FOR CVAT COMPUTATION ONLY (For LGUs Only):

T AND	DANIE	DANE	PANE	PANE
100			CO III (a)	CO III (Pa
				ss-On CVA
			3	7
Ph	Php	Php	2 2	5
np/Cust./N	p/kw	1D/KWN	D/7991	n / L/M/h
lo.				
	71.50			
				Sum
				mary of 59
				% CVAT Ch
				arges
3.94300	1	0.03796	0.4476	
)		5		
3.94300		0.03796	0.44761	
3.	10		0.	
94300	001/86	•	42957	

- NOTE: 12% VAT (Volue Added Tax) applies only to Generation Charge

 1. New Universal Charge Missionary Electrification as per ERC Case No. 2009-028 RC (in the matter of the Petition for the Availment from the Universal Charge of the Share for Missionary Electrification for the Period 2009-2013).
 2. DSM Rates based on ERC Case No. 2009-096 RC
 3. Based on New Passed TRAIN law effective on January 1. 2018
- 4. Implementation of the 2024 FIT-All rate (Php0.1189/kWh) in accordance with the Notice of Resolution for ERC Case No. 2023-096RC (2024 FIT-All Rate Application) as advised by TransCo in its letter dated February 25, 2025 starting March 2025 Rates.
 5. In relation to Section 7 of the Murang Kurvente Act, no new Universal Charges (UIC) for Stranded Contract Costs and Stranded Debts chall be collected by PSALM until the allocated amount of Two Hundred Eight Billion Pesos (Php208.000.000.000.00).
- 6. In accordance to the computation of PASS-ON Charges based on ERC Resolution No. 14, Series of 2022. is exhausted and no other allocations are made by Congress starting June 2020 Billing.

7. Temporary suspension of CAPEX in the computation of Distribution Vat (Php/kWh) as instructed by FSD Manager (C. Calub).

- 8. As indicated in PSALM's Letter dated September 22, 2023, PANELCO III is hereby directed to collect from its consumers the approved U.C. ME Base Rate amounting to Php0.1280/kWh (on top of the existing True-up (CY 2012) Rate = Php0.0239/kWh, and True-up (CY 2014) Rate = Php0.0239/kWh and True-up (CY 2014) Rate = Php0.0239/kWh and True-up (CY 2014) Rate = Php0.0239/kWh and Including PSALM, Isomorphy (CY 2014) Rate = Php0.0239/kWh, and Including PSALM, Isomorphy (CY 2014) Rate = Php0.0239/kWh (True-up (CY 2014) Rate = Php0.0233/kWh) (True-up (CY 2014) Rate = Php0.0