Breakdown of Generation Charge for November 2025

Source	% to Total kWh Purchased	Total Energy Input (less CC)	Basic Generation Cost (Php)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (Pho) C	PPD & Other Discounts	Total Generation Cost for the Month (Php) E = (B+C-D)	Average Generation Cost (Php/kWh) F = E/A
BILATERAL CONTRACTS w/ IPPs 1. GNPower Mariveles Energy Center Ltd. Co. (GMEC)	49.8038%	24,613,106.01	157,934,561.23	:	(1,779,425.56)	157,934,561.23	6.4167
2. San Miguel Energy Corporation (SMEC)	4.8576%	2,400,613.34	25,205,208.20		(565,569,33)	25,205,208,20	10.4995
3. Therma Luzon, Inc. (TLI)	23.1801%	11,455,659.71	57,522,162.87		(627,582.25)	57,522,162,87	5.0213
4. Masinloc Power Co. Ltd. (MPCL)	16.5837%	8,195,665.58	64,202,367.87		(628,503,43)		7.8337
WESM (IEMOP)	5.2408%	2,589,988.23	8,289,746,00		(020,000.43)	8,289,746.00	3.2007
SELF - GENERATION	N/A					6,269,748,00	3,2007
SALE FOR RESALE	N/A		-				
OTHERS (Net Metering)	0.3341%	165,122,04	1,155,336.77			1,155,336.77	
TOTAL	100%	49,420,154.90	314,309,382.94		(3,601,080.57)		6.9969 6.2871
Other Generation Rate Adjustment	(OGA)				(=/=32/000/07/	220,7 30,302.37	0.2071
Generation System Charge							6.2871

Notes:

- 1. Computations of Generation Charges in Accordance with Resolution No. 16, Series of 2009, A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities
- 2. Total Generation Cost Excludes Vat
- 3. The stated amount in Prompt Payment (PPD) and other discounts is the portion to be given to customers. The said Portion is 50% Discount given by GN Power and SMEC while none from MPPCL.