



# 2025 Annual Results Presentation

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# Key Investor Risks

A decision to invest in the Company should take into account all of its objectives as described in the Prospectus. A list of relevant risks can be found in the Prospectus, Annual Report and KID on the Company website:

<https://www.octopusrenewablesinfrastructure.com/all-reports-publications>

1. An investment in the Company will place capital at risk. The value of investments can go down as well as up, so investors could get back less than the amount invested.
2. Neither past performance nor any forecasts should be considered a reliable indicator of future results.
3. The Company may not meet its investment objective and there is no guarantee that the Company's target level of dividends and other distributions and/or target returns, as may be from time to time, will be met.
4. The company's investment strategy sees investment risk concentrated in specific assets, geographies and technologies or to specific counterparties. This means that the overall performance of the Company is more sensitive to the returns in respect of those assets, geographies, types of asset and/or counterparties.
5. The Company invests in renewable energy assets which are under construction and, therefore is exposed to certain risks, such as permit risks, cost overruns, construction delay and construction defects, which may be outside the Company's control.
6. Renewable energy assets which are under development may be exposed to risks such as delays in obtaining or the failure to obtain the requisite grid access rights, land consents, planning and/or regulatory consents, and cost overruns which may be outside the Company's control. In certain scenarios it may not be possible for a development to proceed or a development may become unviable for the Company. The Company may not be able to fully recover the value of its investment where a project does not advance beyond the development phase.
7. Renewable energy assets are illiquid and may prove difficult to sell. The price achieved on any realisation may be at a discount to the prevailing valuation of the relevant renewable energy asset(s). This may have an adverse effect on the Company's profitability, the net asset value, and/or the price of the Company's shares.
8. The Company makes investments which are based in countries whose local currency is not Sterling, and makes and/or receives payments that are denominated in currencies other than Sterling. Changes in exchange rates will, therefore, affect the net income and net asset value of the Company.

# Key Investor Risks

9. The Company and members of its Group may use borrowings for multiple purposes, including for investment purposes. While the use of borrowings should enhance the total return on the Shares, where the return on the Company's portfolio of Renewable Energy Assets exceeds the cost of borrowing, it will have the opposite effect where the return on the Company's portfolio of Renewable Energy Assets is lower than the cost of borrowing.
10. The Company makes investments in projects and concessions with revenue exposure to power prices. The market price of electricity is volatile and is affected by a variety of factors, including market demand for electricity, the generation mix of power plants, government support for various forms of power generation, as well as fluctuations in the market prices of commodities and foreign exchange. Whilst some of the Company's portfolio of Renewable Energy Assets benefit from fixed price arrangements for a period of time, others have revenue which is based on prevailing power prices.

# Octopus Renewables Infrastructure Trust (“ORIT”)

## Presentation team



**Chris Gaydon**  
Investment Director



**David Bird**  
Investment Director



**Charlotte Edgar**  
Head of IR - Listed



**Genevieve Legg**  
Senior Portfolio Manager

# How ORIT Generates Sustainable Income and Long-term Growth

## Strategy and business model

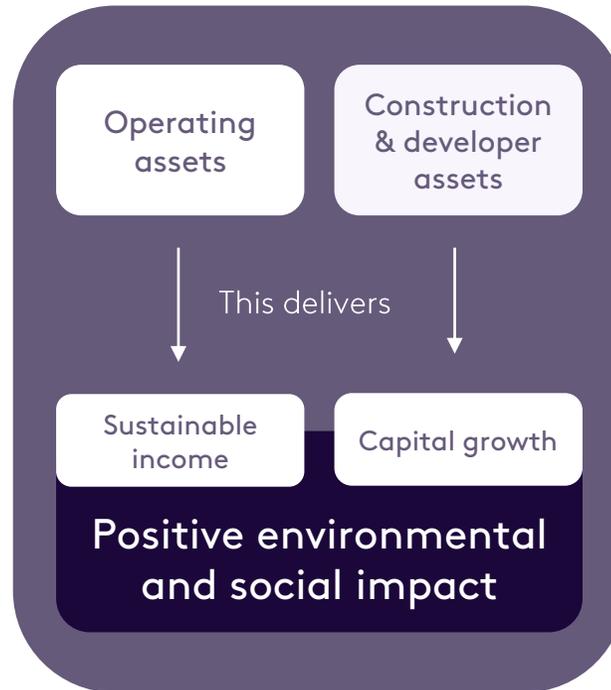
What we do



**We develop, buy, build and operate renewable energy infrastructure**

Across onshore and offshore wind, solar and other complementary technologies

What we invest in



Our strategy

- Create a diversified portfolio**
- Secure contracted and inflation-linked revenues**
- Execute strategic capital allocation and recycling**
- Deliver active asset management**

Outcome

### Long-term value creation

Attractive, progressive dividends | Capital growth through asset appreciation | Positive contribution to the energy transition

# Why ORIT Now?

A differentiated strategy aligned with long-term energy system needs



Long-term tailwinds remain firmly in place



A resilient income base with a pathway to long-term growth



A clear strategy for the next phase of growth



A platform built for today – and the future



Share price trades at a discount to the underlying asset value



# The ORIT Edge

A differentiated portfolio built for long-term performance

ORIT benefits from



- A younger portfolio with lower NAV erosion
- Predictable and resilient cash generation
- A highly transactable portfolio
- Flexible capital structure and refinancing options

This allows us to deliver



- Absolute NAV growth as well as yield
- A progressive, well-covered dividend
- Efficient reinvestment and higher total returns
- A lower cost of debt

ORIT's purpose is to build and operate a diversified renewable energy infrastructure portfolio that accelerates the energy transition and creates lasting impact for investors, people and the planet.

£

# Financial Results

01

# Financial Highlights

Stable performance over the 12-month period against a challenging backdrop

**£495m**

Net Asset Value ("NAV")  
(31 December 2024: £570m)

**93.8p**

NAV per Ordinary Share<sup>2</sup>  
(31 December 2024: 102.6p)

**£897m**

Gross Asset Value ("GAV")<sup>1,4</sup>  
(31 December 2024: £1,029m)

**+28.1%**

NAV total return since IPO 4.2% p.a.<sup>1,2,3</sup>  
(31 December 2024: +31.9%, 5.6% p.a.)

**-2.8%**

2025 NAV total return<sup>1,2,3</sup>  
(2024: +2.5%)

**-1.5%**

Total shareholder return<sup>1,3</sup>  
(2024: -18.3%)

1. These are alternative performance measures.

2. The NAV as at 31 December 2025 is calculated on the basis of 527,576,939 Ordinary Shares in issue.

3. Total returns in sterling, including dividend reinvested.

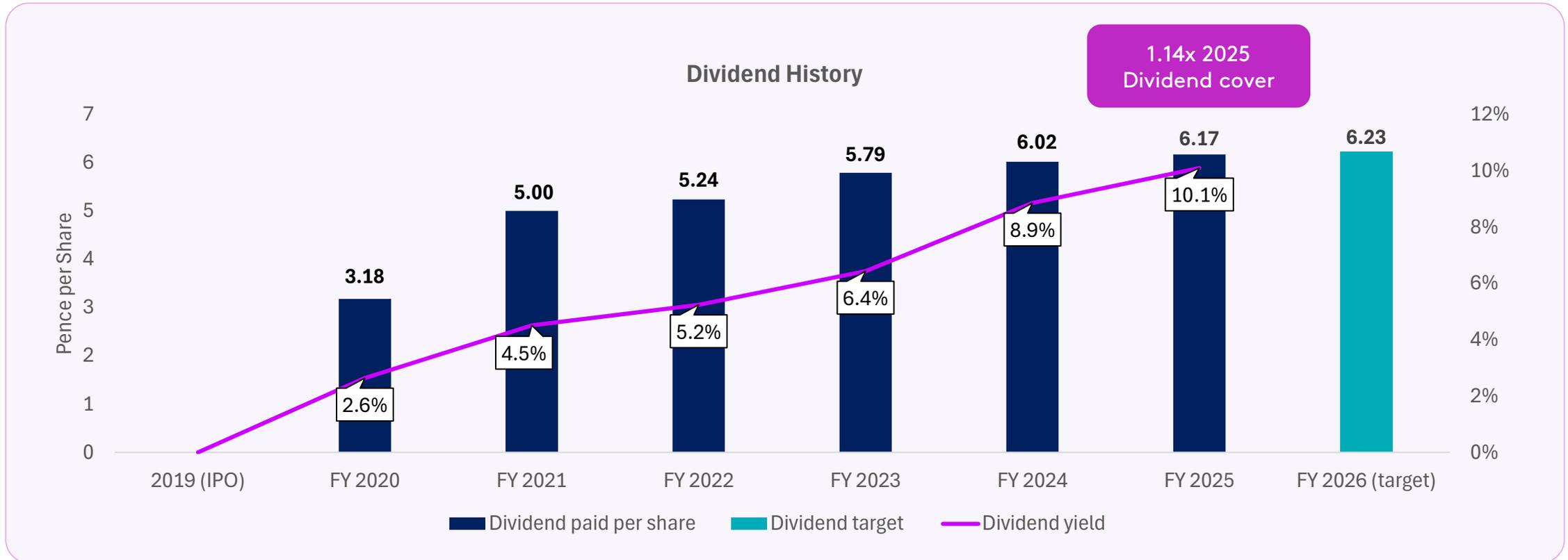
4. A measure of total asset value including debt held in unconsolidated subsidiaries.



Note: The value of investments and income from dividends can fluctuate, and there is a possibility that investors may not recover the entire amount originally invested.

# Track Record of Increased Dividends

Dividends fully covered by operational cash flow



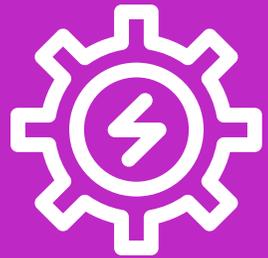
Capital is at risk Please refer to the Fund's constitutional documents for important additional risks, disclosures and information.

1 Dividend yield for FY 2025 is an implied yield, calculated by dividing the target annual dividend per share of 6.17p for FY 2025 by the market share price as at 31 December 2025.

# Strong Operational Growth Despite Asset Sales

Key operational metrics improved year-on-year

	2025	2024		Note
<b>Operational portfolio headlines</b>				
Number of assets at year-end	39	41	▼	
Total MW	740	803	▼	Sold assets in the period
Generation (MWh)	1,304	1,240	▲	
% fixed revenues over next two years	88%	84%	▲	
Revenue £m	£138.8m	£131.7m	▲	
<b>Fund level headlines</b>				
Dividend (per Ordinary share)	6.17p	6.02p	▲	6.23p target announced for FY 2026
Dividend cover	1.14x	1.24x	▼	FY 2025 dividend fully covered
NAV total return	-2.8%	2.5%	▼	
Total gearing (% of GAV)	45%	45%	▬	YoY reduction of £56.3m



# Corporate Activity

02

# A Focus on Capital Allocation

Three core goals set in 2025



## An extended share buyback programme totalling £30m

- During 2025 a further £19m was spent bringing the total to £26m since the programme began
- Balance to be retained to make further purchases as required



## Reduce debt to under 40% of GAV by year end

- 45% at 31 December 2025
- Asset sales anticipated to bring this figure down to <40% in due course



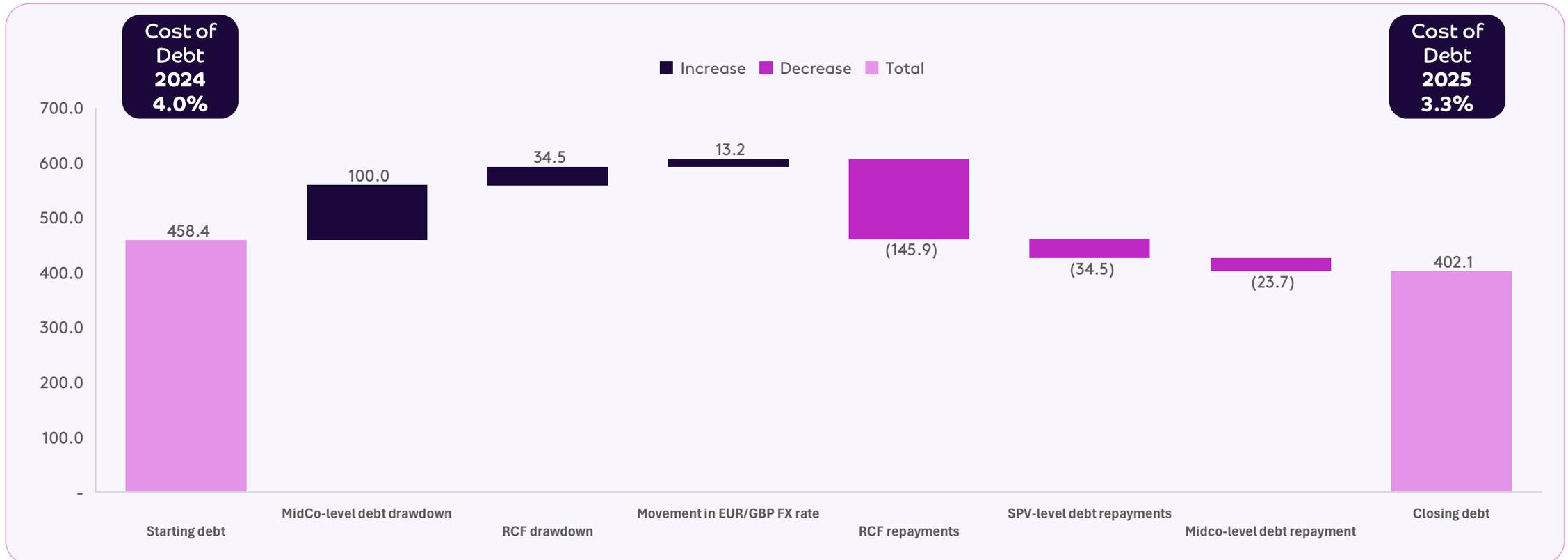
## Sell at least £80m of assets to pay down debt

- ORIT successfully signed four asset sales in 2025
- Disposals totalling £74.3m completed by year end

# Debt Decreased by £56.3 million Over the Financial Year

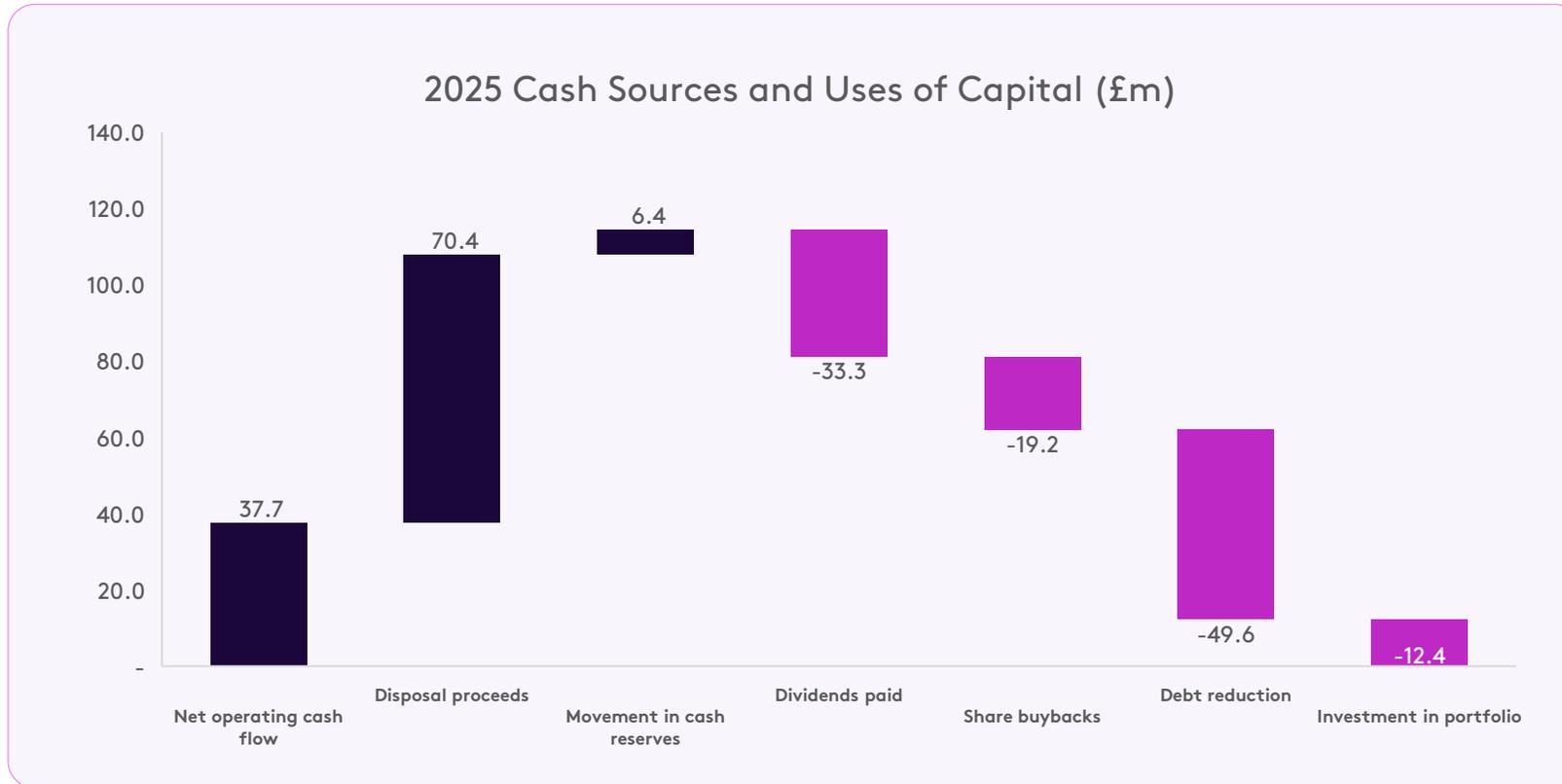
Asset sales reduced gearing from a peak of 47.8% to 44.8% at year end

## Gearing Waterfall



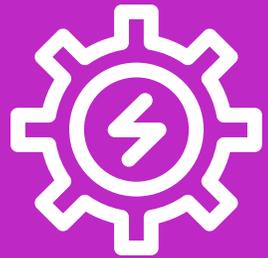
# Capital Allocation in Action

## Cash generation and deployment in 2025



Cash generation and asset sales provided c.£108m of capital in 2025

Capital used for shareholder returns, deleveraging and reinvestment for growth



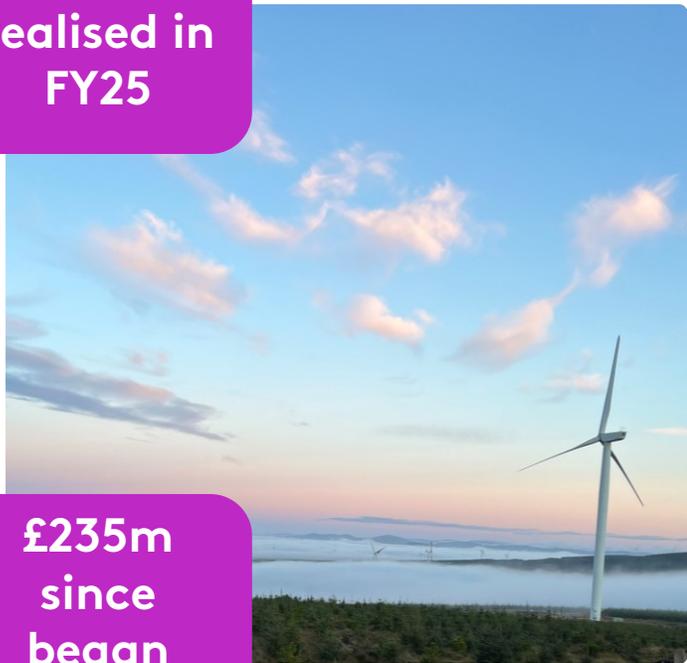
# Portfolio Developments

03

# Asset Sales

All transactions agreed in-line with holding value

£74m realised in FY25



£235m since began in FY23



## Sale of entire interest in HYRO

UK-based green hydrogen and e-fuels development platform

Sold out of entire 25% stake

Bought by Octopus-managed fund and a co-investor

£4.6 million expected total proceeds

Transaction in-line with holding value



## Sale of interest in Crossdykes

Scottish 46 MW onshore wind farm

49% stake bought by Tokyo Century

2% stake bought by Octopus-managed fund which already held 49%

Transaction in-line with holding value



## Sale of stake in Simply Blue

Floating offshore wind and sustainable fuels developer

Majority (80%) of 19% stake sold

Acquired by Kansai Electric Power Co

Proceeds undisclosed; transaction in-line with holding value

Minority stake retained by ORIT



## Sale of stake in Breach

English 67 MW solar farm

49% stake bought by Tokyo Century

ORIT still holds majority stake at 51%

Opportunity to add battery storage

Transaction in-line with holding value

# Portfolio Investments

Targeting high-quality opportunities for long-term value



## Irishtown Conditional Acquisition

32.6 MW Irish solar site

Sixth site at the Ballymacarney complex

Completion expected H2 2026

Forward purchase of €27 million



## BLC Energy Follow-on

Solar PV and co-located BESS developer in the UK

£1.5 million follow-on with a further £0.8m invested in 2026

Investment to progress pipeline through permitting

**100% stake**



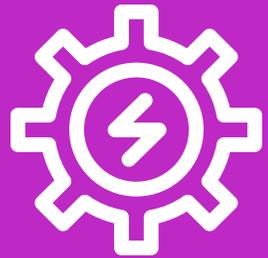
## Norgen Commitment

Finnish onshore wind and solar PV developer

€3.4 million follow-on investment

Holding restructured

**30% stake**



# Portfolio Overview

04

# A Highly Diversified Portfolio of Renewable Energy Assets

Helps to reduce risk and volatility

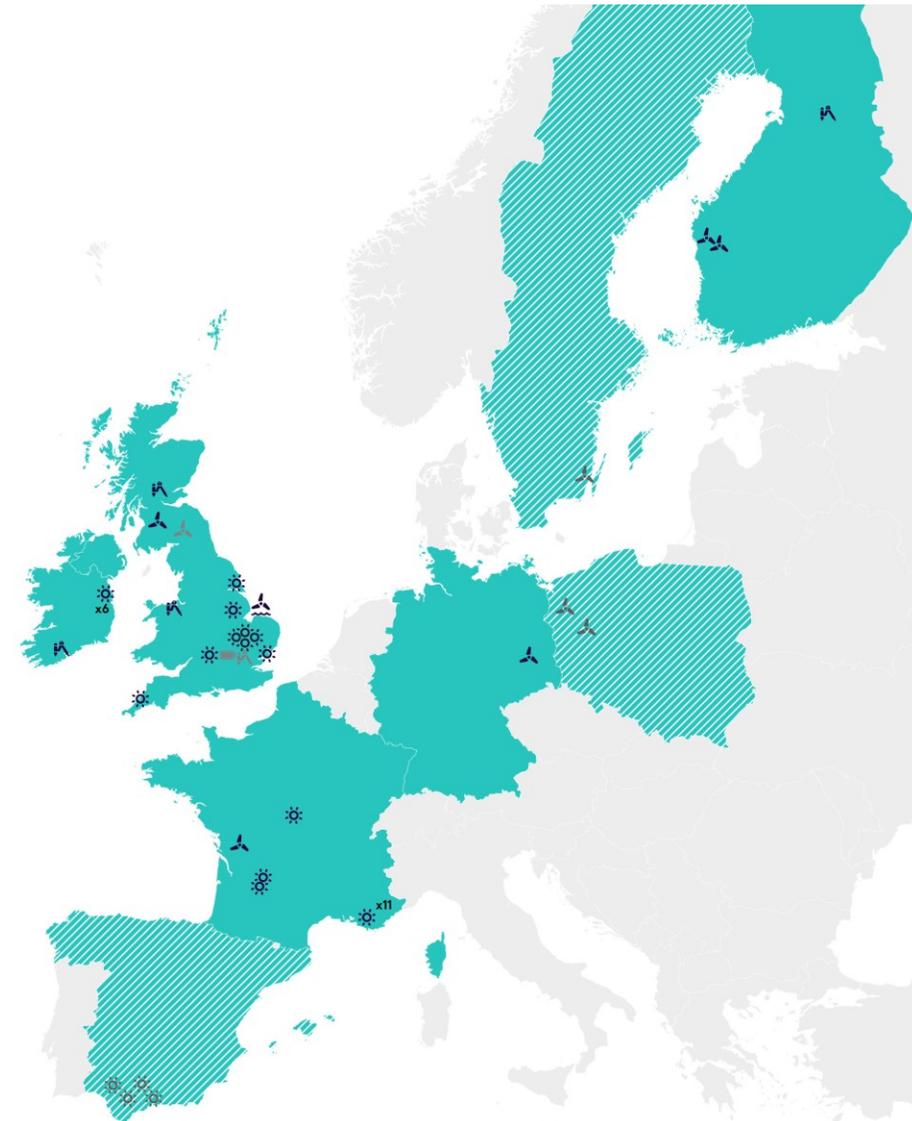
**5**  
Technologies

**740**  
Total capacity  
(MW)<sup>1</sup>

**39**  
Assets<sup>1</sup>

**5**  
Countries

-  Onshore wind
-  Offshore wind
-  Solar
-  Battery
-  Developer
-  Current portfolio geographies
-  Exited assets
-  Exited geographies

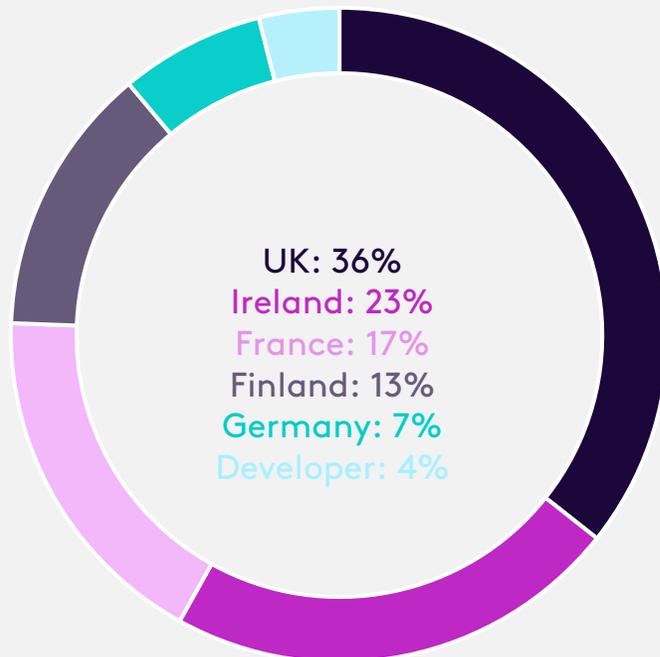


<sup>1</sup> Excludes Irishtown, the sixth site within the Ballymacarney solar complex in Ireland, currently under conditional acquisition.

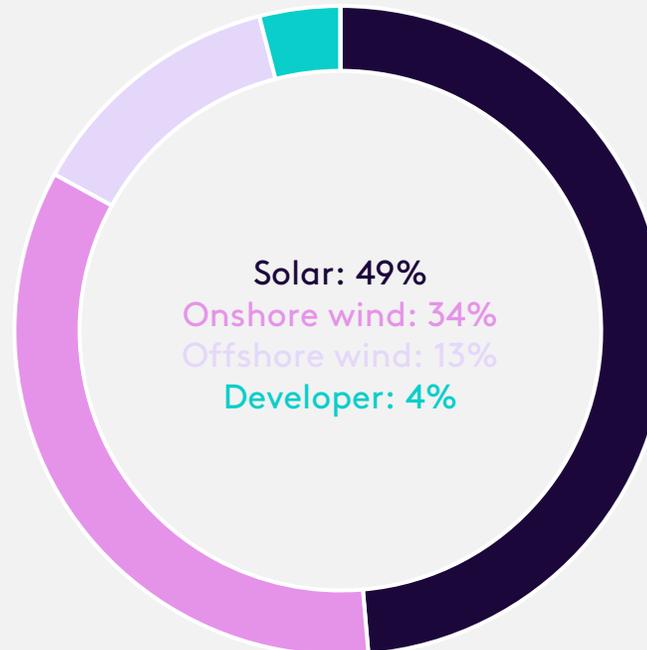
# A Well-diversified Portfolio by Country and Technology

£908m Total value of all investments<sup>1</sup>

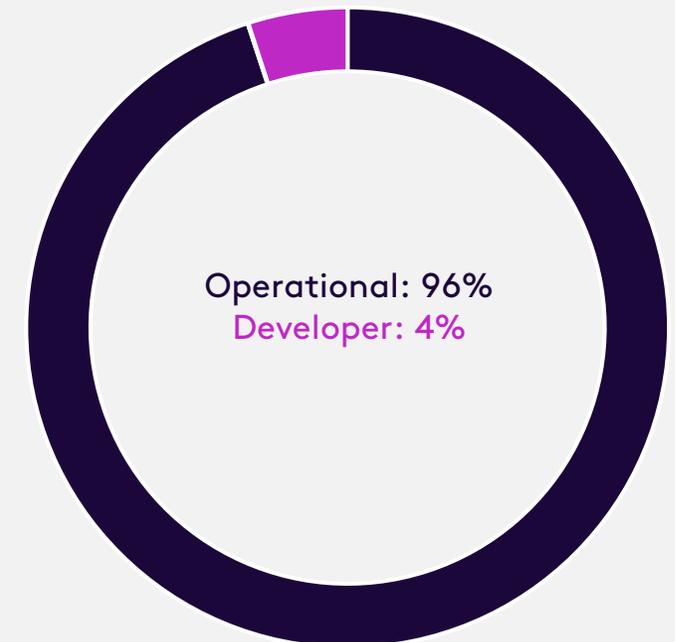
Country



Technology



Asset Phase



1. Portfolio composition on a total value of all investments basis in line with the Company's Investment Policy as at 31 December 2025. The investments are valued on an unlevered basis and including amounts committed but not yet incurred. Sum may not add up due to rounding.

# High level of protection against near-term power price volatility...

...amid increased near-term power price volatility

88% fixed revenue for the next two years

## Fixed vs Variable Revenue Split



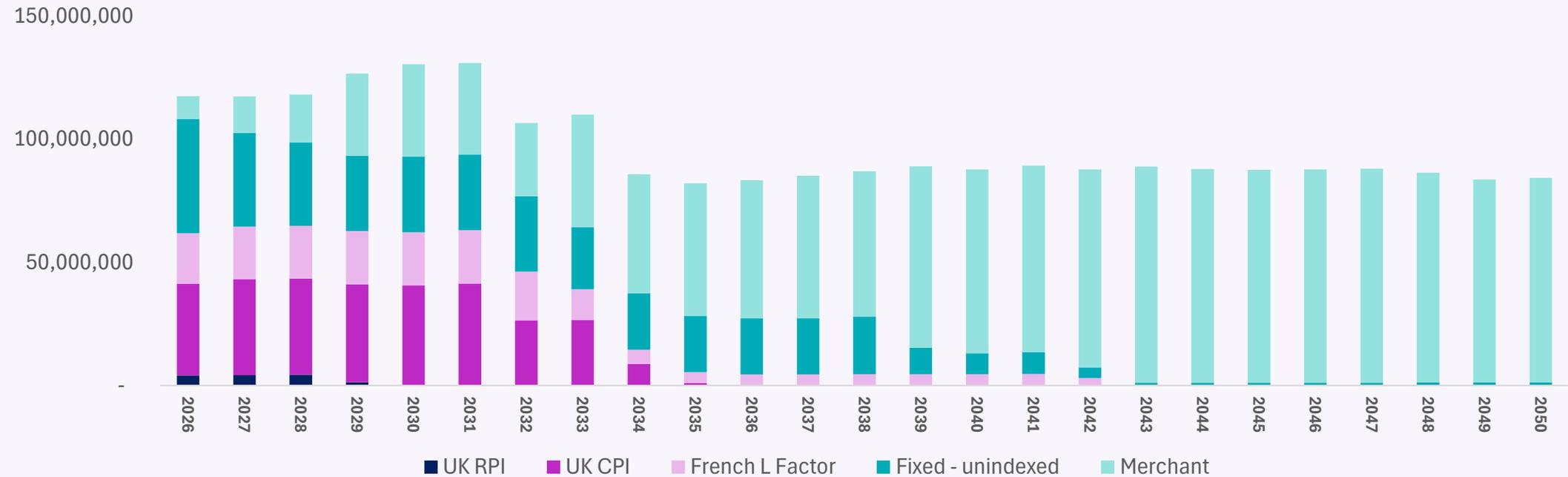
As at 31 December 2025. This slide contains forward-looking statement based upon certain assumptions. Actual events may differ materially from those assumed. There can be no assurance that estimated projections can be realised, that forward-looking statements will prove to be accurate, or that actual projections will not be materially lower than those presented.

# High proportion of inflation-linked revenues

Supports progressive dividend policy

43% Inflation-linked revenues over 10-year period

## Inflation-Linked Revenue Split



As at 31 December 2025. Image for illustration. This slide contains forward-looking statement based upon certain assumptions. Actual events may differ materially from those assumed. There can be no assurance that estimated projections can be realised, that forward-looking statements will prove to be accurate, or that actual projections will not be materially lower than those presented.

# Investment in developers brings optionality over future investment opportunities at construction-ready stage



4%

Floating offshore wind

UK and Europe



25%

Onshore wind

UK



30%

Solar and onshore wind

Finland



22.5%

E-fuels

Canada



100%

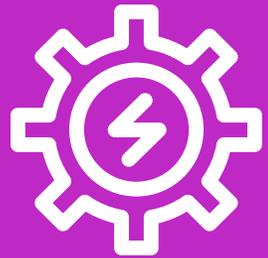
Solar and battery storage

UK



Preferential rights over 3.3 GW pipeline

As at 31 December 2025. An investment in the Company will concern the acquisition shares in the Company, and not any of the underlying assets. Please note that this investment is not necessarily representative of future investments that the Company will make. There can be no guarantee of future success.



# Operational Highlights

05

# Strong Solar Performance Offsetting Lower Winds

## Output<sup>1</sup> 2025

**1,304 GWh**

+5% vs 2024  
-7% vs budget



Solar

**537 GWh**

+18% vs 2024  
-2% vs budget



Onshore  
wind

**615 GWh**

-2% vs 2024  
-11% vs budget



Offshore  
wind

**151 GWh**

-1% vs 2024  
-2% vs budget

## Revenue 2025

**£138.8m**

+5% vs 2024  
-4% vs budget



Solar

**£60.2m**

+15% vs 2024  
-0.1% vs budget



Onshore  
wind

**£36.8m**

-9% vs 2024  
-9% vs budget



Offshore  
wind

**£41.7m**

+6% vs 2024  
-5% vs budget

## EBITDA 2025

**£88.3m**

+3% vs 2024  
-6% vs budget



Solar

**£44.7m**

+15% vs 2024  
+0.3% vs budget



Onshore  
wind

**£25.7m**

-16% vs 2024  
-13% vs budget



Offshore  
wind

**£17.9m**

+12% vs 2024  
-10% vs budget

<sup>1</sup> Generation quoted is post-compensation (actual output + compensation for equivalent lost production ORIT is entitled to under curtailment and/or contractual mechanisms).

## Generation

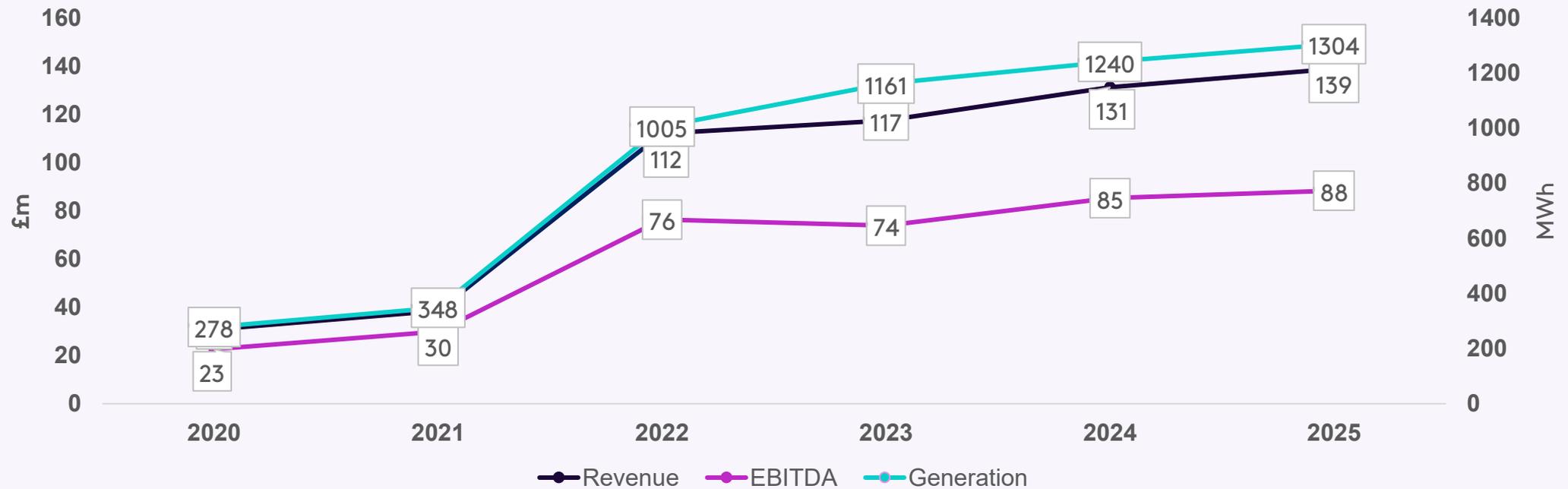
1,304 MWh

## Revenue

£138.8m

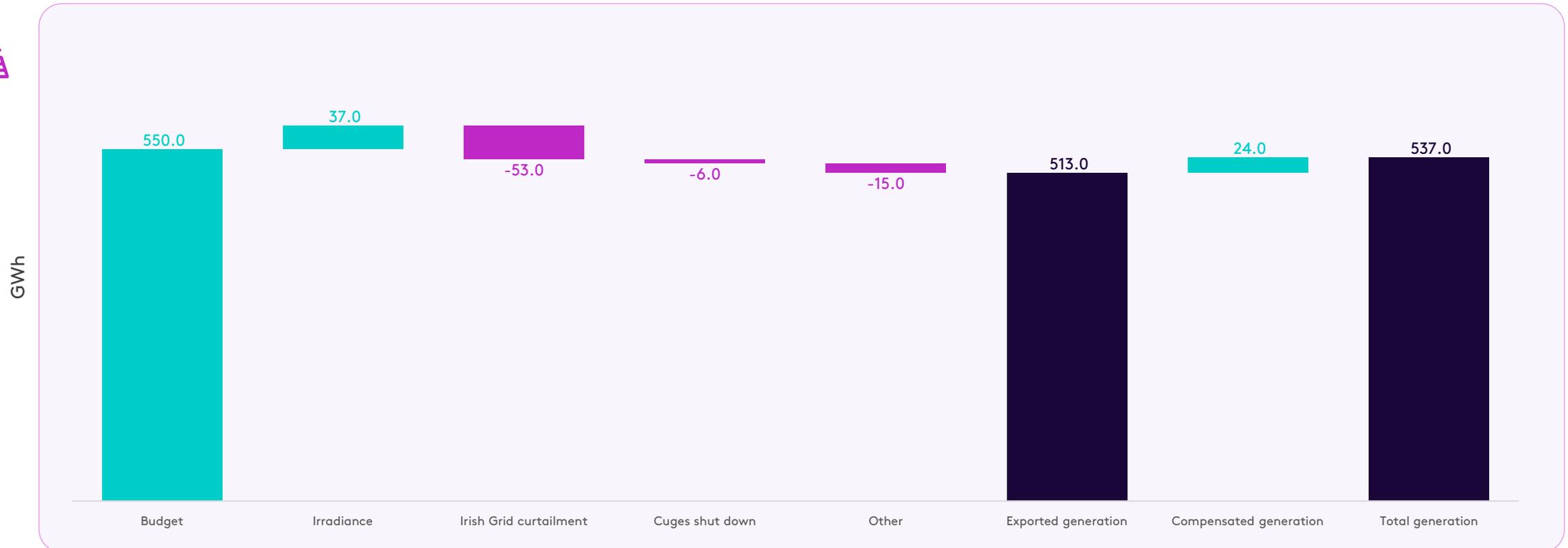
## EBITDA

£88.3m



# Strong Solar Generation...

## Solar

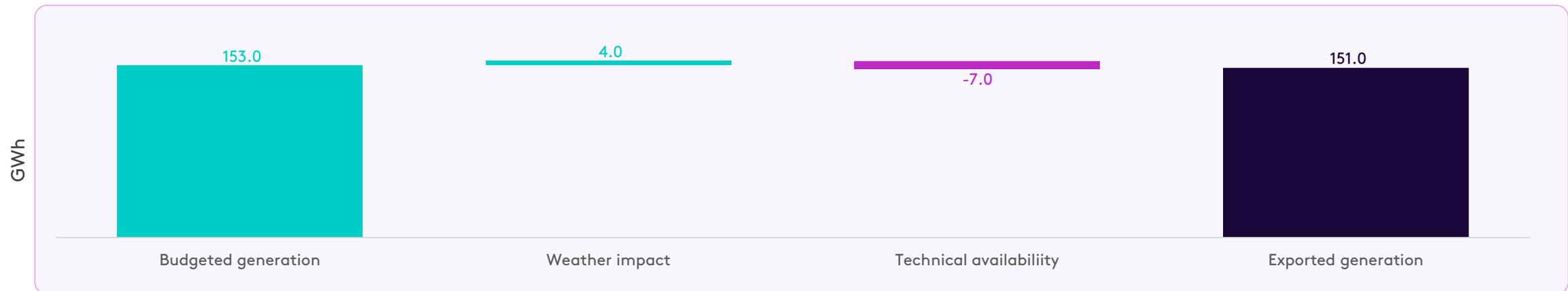


# ...Offset by Low Wind Speeds

## Onshore Wind



## Offshore Wind



# Investing for a Positive Impact

ORIT has a clear impact Strategy and aims to enhance impact where possible through initiatives aligned with three responsible investment lenses:



## Performance

Financial returns and ultimate investment success

**Article 9**

Impact Fund under SFDR



## Planet

Environmental considerations

**308k**

Estimated equivalent homes powered for a year<sup>1</sup>



## People

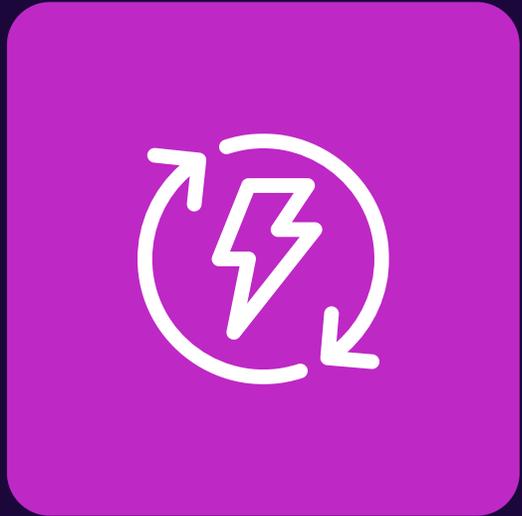
Social considerations

**1.6m**

Est. equiv. new trees to avoid same carbon in 2025



<sup>1</sup> Calculations based actual renewable energy generated figures excluding compensated generation and conditional assets Please refer to the ORIT ESG & Impact Strategy for methodology.

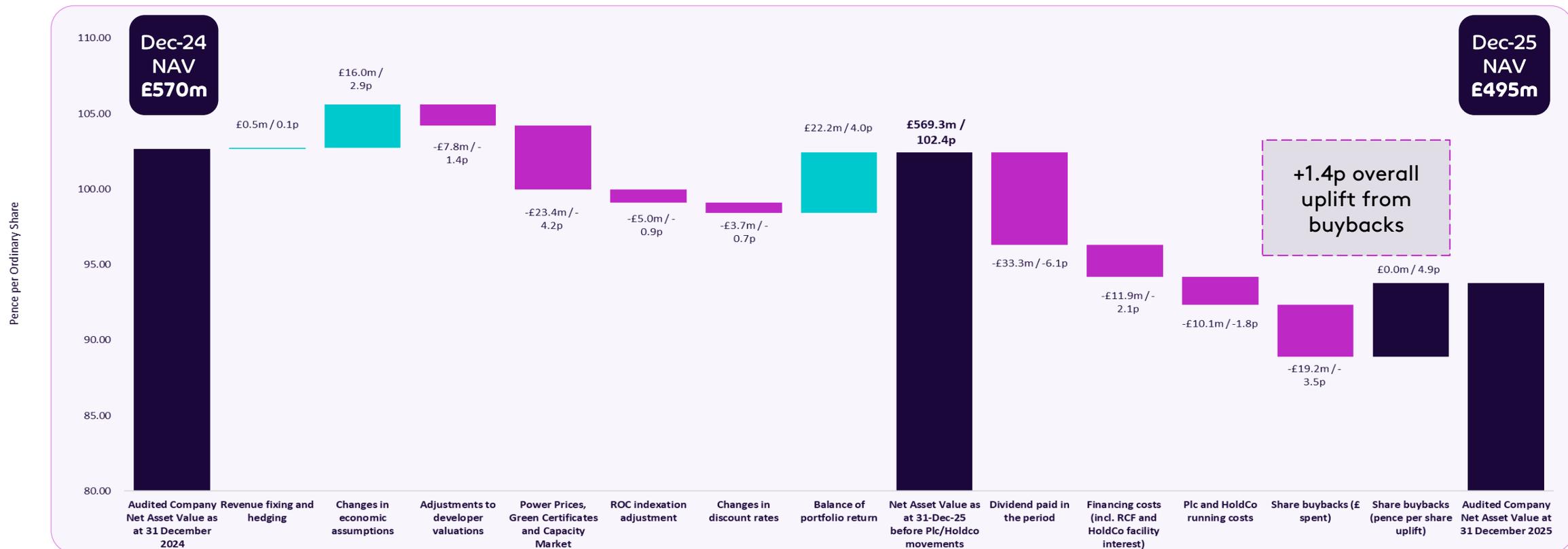


# Valuations

06

# NAV per Share Movement in 2025

Positive macroeconomic uplift offset by lower power prices and higher discount rates



Share buybacks: During 2025, the Company repurchased 28 million shares for a total consideration of £19.2 million.

# Key Valuation Assumptions

Key inputs that drive ORIT's portfolio value

	Country	Long-term inflation		Taxation	
	UK	2.25% <sup>1</sup>	=	25.0%	=
	France	2.0%	=	25.0%	=
	Ireland	2.0%	=	12.5%	=
	Finland	2.0%	=	18.0% <sup>2</sup>	↓
	Germany	2.0%	=	15.8%	=

**Key**

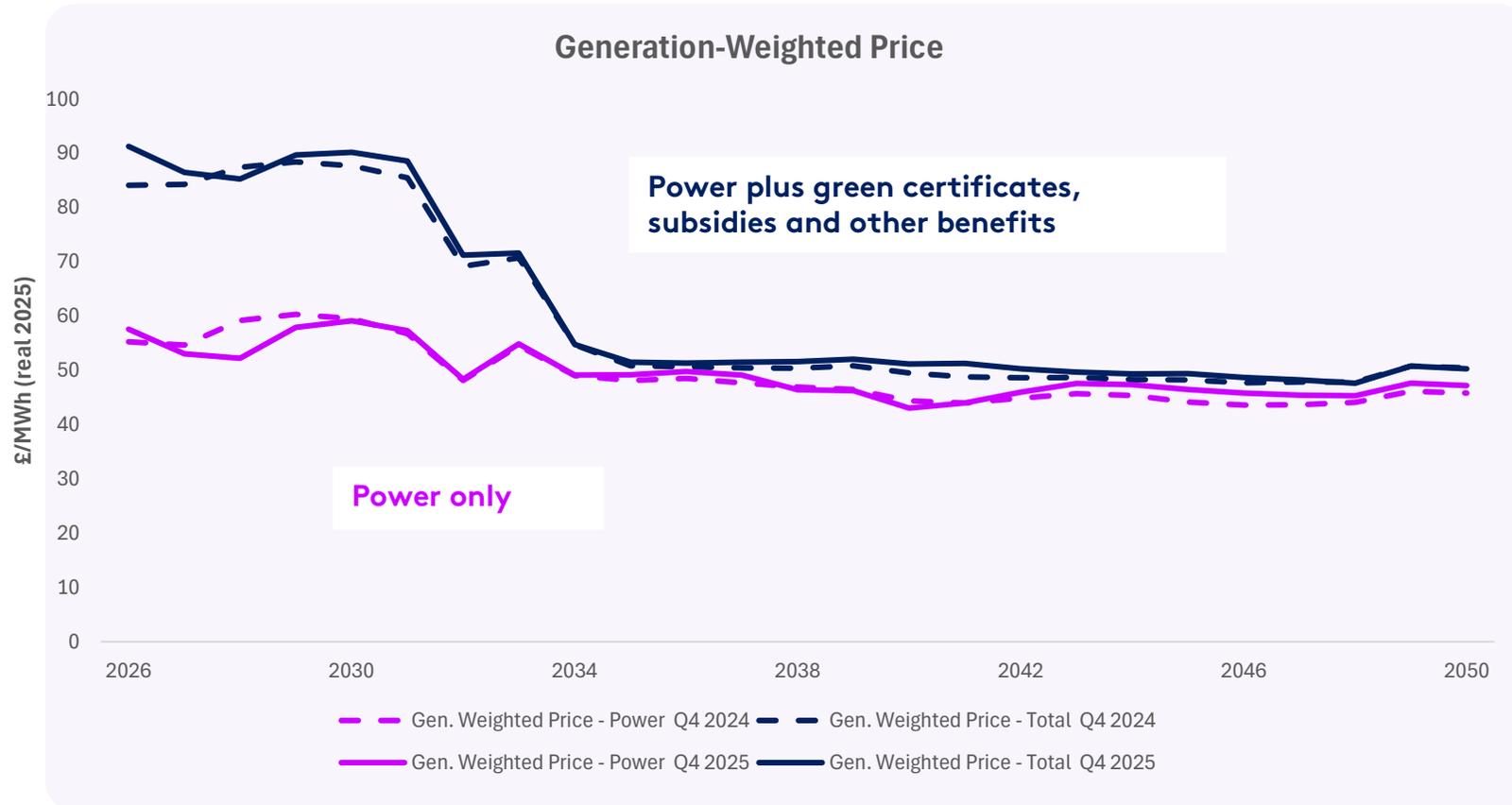
-  Positive change to valuation assumption
- = No change
-  Negative change to valuation assumption

<sup>1</sup> UK RPI (annual average): 4.0% during 2025, 3.25% to 2029 and then 2.25% from 2030 onwards. The RPI forecast for 2026 to 2029 were revised upwards during the period from 3.0% to 3.25%.

<sup>2</sup> Valuation movement reflects a planned reduction in Finland's corporation tax rate from 20% to 18%, effective from 2027.

# Changes in Wholesale Energy Prices and Green Certificates

Combined valuation decrease of £23.4m over the period from green certificate and power prices forecasts



**-£11.3m**

Impact of power price forecasts

**-£12.1m**

Green certificate forecasts

# Weighted Average Discount Rate Increased to 7.8%

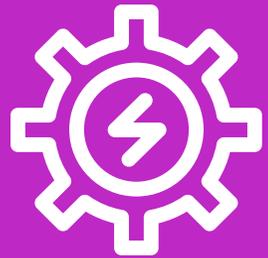
Reflects alignment with prevailing market conditions and transaction evidence

	31-Dec-25	31-Dec-24
<b>Weighted average discount rate</b>	<b>7.8%</b>	<b>7.4%</b>
<b>Total portfolio</b>		
Levered IRR (GBP)	7.8%	7.4%
Levered IRR (local currency)	7.3%	7.0%
Gross Asset Value (GAV; £m)	897	1,029
Total Leverage %GAV (plc)	45%	45%
Return expected on the development stage assets	+0.3%	+0.3%
Increase in return associated with the additional leverage from the RCF	+0.1%	+0.4%
<b>Adjusted average discount rate</b>	<b>8.2%</b>	<b>8.1%</b>

Adjusted weighted average discount rate

**8.2%**

Indicative of return expected on the development stage assets, RCF impact



# ORIT 2030 in 2026

07

# 2030 Vision and Targets

By 2030, ORIT aims to be a larger, more investable, and more impactful company, targeting:

Metric	2030 Target	Rationale
<b>NAV</b>	~£1bn+	Scale enhances liquidity, optionality and relevance
<b>Total Return</b>	9–11% p.a.	Balanced income (6-8%) + NAV growth (2-3%)
<b>Leverage</b>	<40% of GAV	Anchors balance sheet strength with flexibility for growth opportunities
<b>Portfolio Capacity</b>	~1.4 GW	Driven by reinvestment into construction and development assets
<b>New Capacity Added</b>	100 MW + per annum (gross)	Direct contribution to the energy transition

# Delivering ORIT 2030 – Priorities in 2026

This is the first full execution year of the ORIT 2030 strategy

Next continuation vote (June 2028)

2026

## Further asset sales

Unlock capital for redeployment and support balance sheet strength

Asset sales expected to progress through the year

## Deployment into construction

Focus on construction opportunities with strong growth characteristics and high construction readiness, supported by experienced counterparties

Investment activity expected in 2026, with delivery and NAV impact building from 2027

## Balance sheet repositioning

Proactive debt management with refinancing options under review

Gearing expected to increase temporarily in the near term as commitments are funded ahead of asset sales

## Dividend maintained

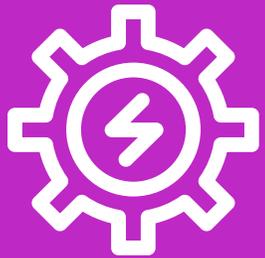
A covered and progressive dividend with increase in FY 2026 target of 1%, reflecting greater focus on reinvestment and growth

2027-2030

## Acceleration of delivery

NAV growth weighted towards end of period as ORIT delivers earlier construction-stage investments into operations

Portfolio rebalanced to allow for continued dividend growth beyond end of existing subsidy lives



# Wrap up / Conclusion

06

# The Case for Renewables Remains Strong

Market sentiment does not reflect underlying sector fundamentals

Renewables + storage = cheapest new electricity

Energy security continues to drive political and investment priorities

Electrification is increasing long-term power demand

Significant investment required to meet long-term demand



# A Resilient Platform, Positioned to Deliver ORIT 2030

Strategic reset in 2025, execution in 2026.

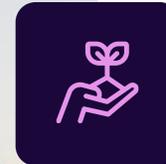


## A resilient platform in a challenging year

Income delivered and fully covered

Active portfolio and debt management

Strong operational performance



## Decisive action taken in 2025

£74m asset sales and £235m recycled to date

Cost of debt reduced; capital structure strengthened

Capital allocation reset

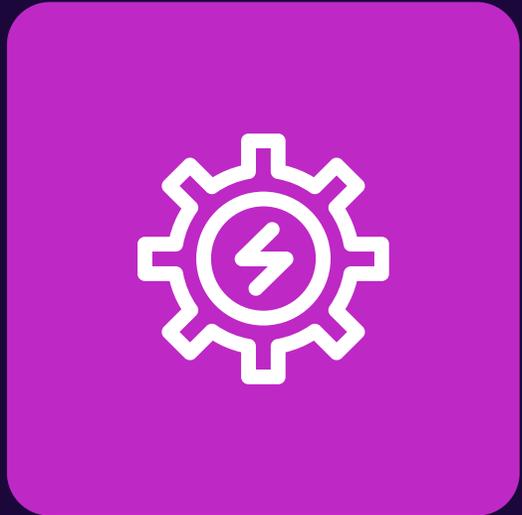


## Focused on execution in 2026 and beyond

Further recycling and disciplined investment into construction

Gearing managed to a <40% medium-term anchor

Positioned to deliver 9–11% total returns over the medium term



# Q&A





# Thank You



[orit@octopusenergygeneration.com](mailto:orit@octopusenergygeneration.com)



0207 466 5000



[octopusenergygeneration.com](https://www.octopusenergygeneration.com)



# Appendices- Detailed Valuation Assumptions & Gearing Breakdown



# Debt facilities summary

Asset	Short Term				Long Term		
	HoldCo	MidCo	FR Solar	FR Wind	IRE Solar	GER Wind	UK Offshore Wind
<b>Debt terms</b>							
Currency	GBP or EUR	GBP	EUR	EUR	EUR	EUR	GBP
Facility size	£150.0m	£79.3	€125.7m	€43.2m	€91.0m	€61.0m	£110.5m
Drawn at 31-Dec-25	£39.9m	£79.3	€70.3m	€41.7m	€93.2m	€50.9m	£62.5m
Drawn at 31-Dec-25 £m	£39.9m	£79.3	£61.4m	£36.3m	£81.3m	£44.4m	£62.5m
Initial term (yrs)	3	5	18	20	20	18	15
Expiry date	Jun-28	Mar-30	Dec-38	Sep-42	Jun-42	Mar-41	Sep-32
Facility date	Nov-20	Mar-25	Jan-21	Apr-21	Jul-21	Se-22	Dec-17
Margin	2.00%	1.35%	1.25%	1.30%	Y1-5 1.30% Y6-10 1.40% Y10+ 1.65%	0.83%- 1.75%	2023-2027: 1.65% 2028-2043: 1.85%
Variable interest %	SONIA	SONIA	EURIBOR	EURIBOR	EURIBOR	EURIBOR	SONIA
<b>Hedging</b>							
% hedged	0%	75%	85%	90%	100%	100%	85%
Swap rate	n/a	3.90%	-0.12%	0.51%	3.07%	0.12%	1.27%

As at 31 December 2025. For illustration. Values are not shown where the relevant asset has no merchant exposure in three or more years in the relevant period. This slide contains forward-looking statement based upon certain assumptions. Actual events may differ materially from those assumed. There can be no assurance that estimated projections can be realised, that forward-looking statements will prove to be accurate, or that actual projections will not be materially lower than those presented.



# Summary of capture price discounts

Value	Market	Technology	Units	2025-2029	2030-2034	2035-2039	2040-2044	2045-2050
Baseload price	Great Britain		£/MWh (real 2025)		72	72	68	66
Capture price discount	Great Britain	Solar	%		25%	25%	25%	28%
Capture price discount	Great Britain	Onshore Wind	%	11%	18%	21%	25%	25%
Capture price discount	Great Britain	Offshore Wind	%	9%	17%	21%	23%	24%
Baseload price	France		EUR/MWh (real 2025)		78	82	79	75
Capture price discount	France	Onshore Wind	%				12%	12%
Capture price discount	France	Solar	%		42%	41%	41%	43%
Baseload price	Finland		EUR/MWh (real 2025)	49	63	65	66	65
Capture price discount	Finland	Onshore Wind	%	17%	19%	22%	22%	22%
Baseload price	Germany		EUR/MWh (real 2025)				82	78
Capture price discount	Germany	Onshore Wind	%				25%	29%
Baseload price	Ireland I-SEM		EUR/MWh (real 2025)				89	89
Capture price discount	Ireland I-SEM	Solar	%				22%	23%

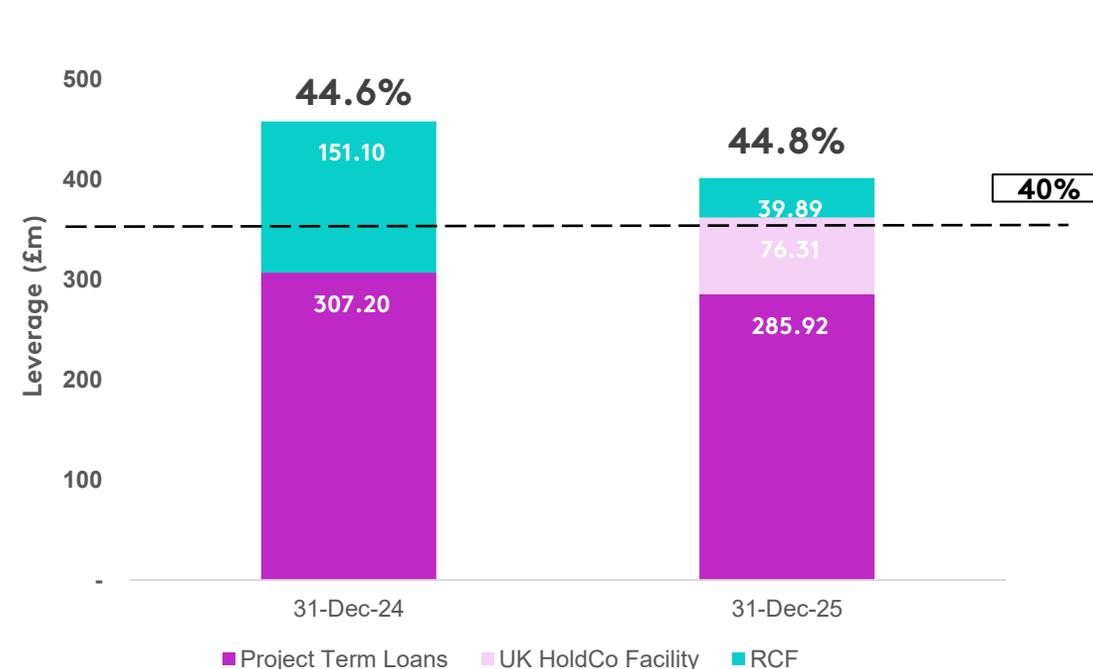
As at 31 December 2025. For illustration. Values are not shown where the relevant asset has no merchant exposure in three or more years in the relevant period. This slide contains forward-looking statement based upon certain assumptions. Actual events may differ materially from those assumed. There can be no assurance that estimated projections can be realised, that forward-looking statements will prove to be accurate, or that actual projections will not be materially lower than those presented.



# Gearing Flat over the 12-month Period



Debt Summary (£m)	Total Debt	RCF	UK HoldCo Facility	Project Term Loans
Amount (£m)	402.1	39.9	76.3	285.9
Debt (% GAV)	44.8%	4.4%	8.5%	31.9%
% Hedged	74.8%	0%	75%	85.1%
Average cost of debt	3.3%	5.4%	5.1%	2.5%
Average remaining term	10.3	2.5	4.2	13.5



- In December 2025, following the Breach and Crossdykes asset sales, a repayment was made to the UK HoldCo Facility
- In March 2025, the RCF term was extended from February 2026 to June 2028, and the size significantly reduced from £270.8m to £150m
- In February 2025, a new £100 million five-year facility was secured with three existing RCF lenders

**These proactive measures have reduced the average cost of debt from 4.0% to 3.3% as at 31 December 2025**



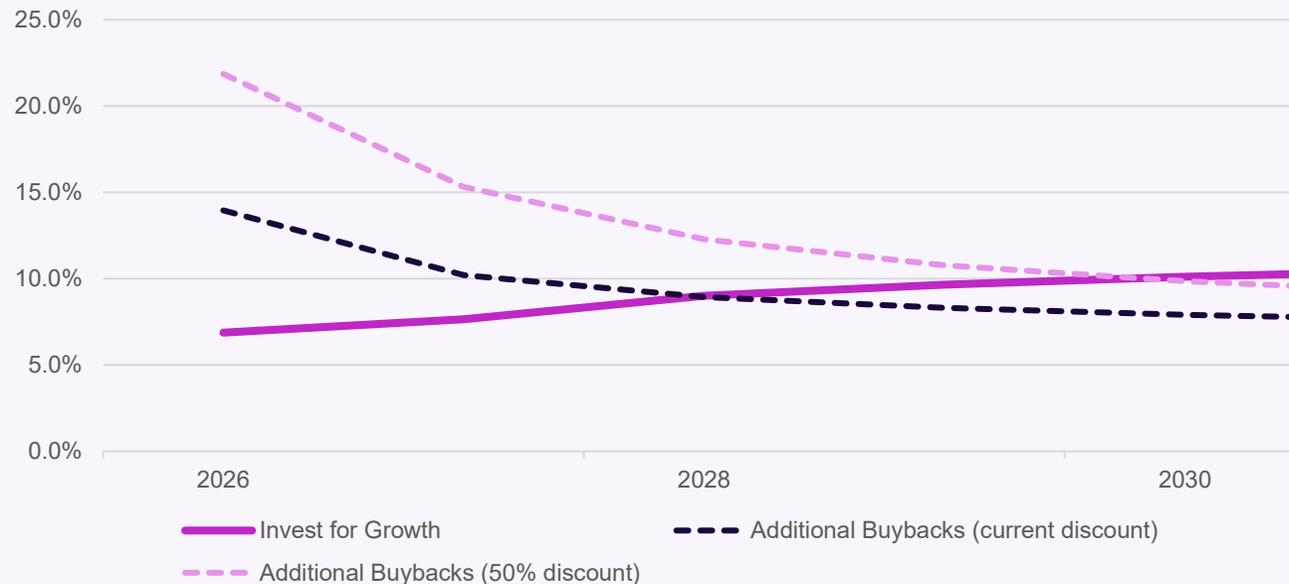
# ORIT 2030

04

# Comparison of Scenarios

Reinvestment compounds long-term value; buybacks provide short-term support

Evolution of NAV Total Return



## Invest for Growth:

- Takes longer to show benefit
- Gearing managed through asset recycling and disciplined capital allocation
- Compounding NAV per share builds long-term shareholder value

## Buybacks:

- Provide short-term NAV uplift
- Can be a useful capital allocation tool
- But keep gearing elevated (>40% until 2030) and don't sustain NAV per share growth

# ORIT 2030: Strategic Priorities

A renewed focus on delivering long-term NAV per share growth

## Grow

Invest for NAV growth through disciplined deployment into higher-return construction and developer opportunities

## Return

Deliver attractive returns targeting **9-11%** over the medium to long-term while maintain progressive dividends and disciplined balance sheet management



## Scale

Build a larger, more investable company with the ambition to grow to around **£1 billion +** in NAV by 2030 (combination of organic and inorganic growth)

## Impact

Scale with purpose and resilience adding new clean capacity and supporting the energy transition

# Targeted Diversification

Diversification targeted to where it strengthens resilience or optimises risk-adjusted returns



## Wind & Solar

Core established technologies will remain the most significant component of ORIT's technology mix



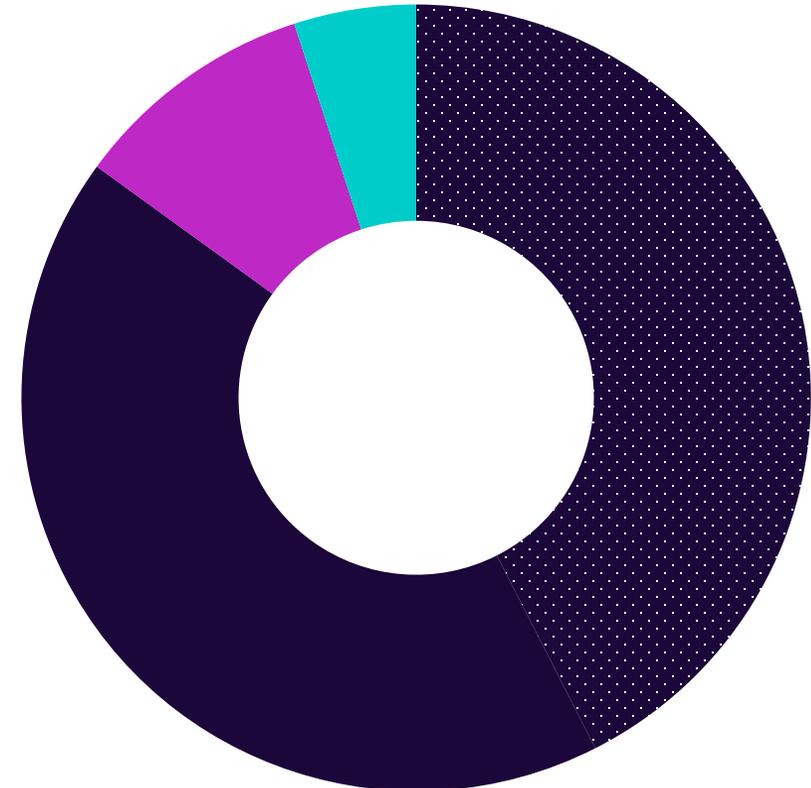
## Complementary Technologies

Focused on established technologies with diversification characteristics that complement core wind & solar portfolio e.g. battery storage; limit remains at 20% of Gross Asset Value



## Development Pipeline

Long-term source of NAV accretion and optionality; limit remains at 5% of Gross Asset Value



# Indicative Portfolio Mix

A balanced portfolio underpins the 9-11% return target



## Operating Assets

Underpin yield and dividend sustainability



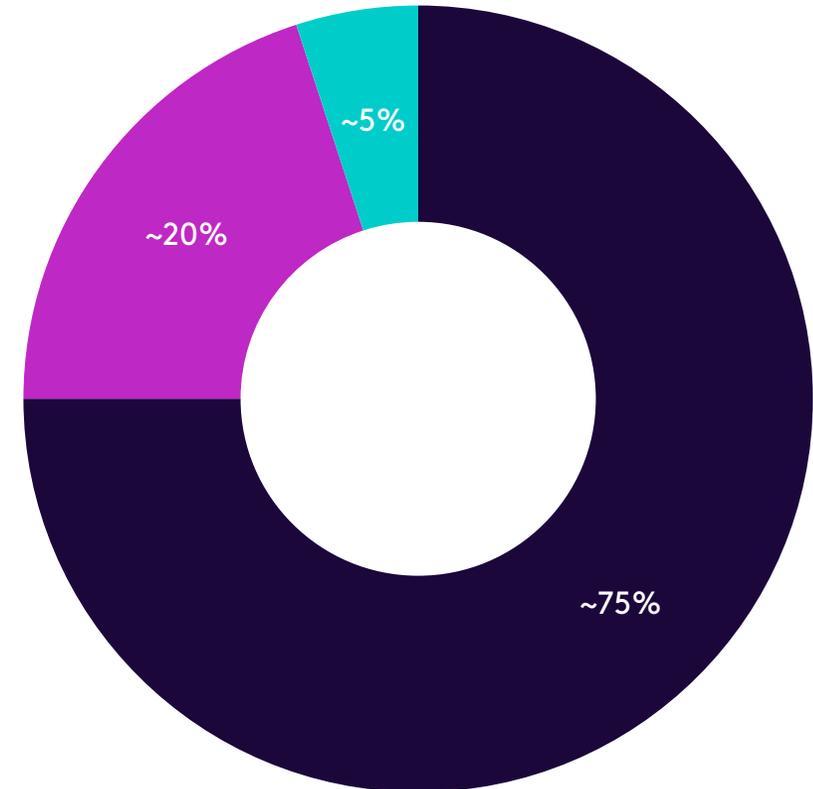
## Construction Projects

Bring new capacity online, providing medium-term uplift in NAV per share alongside new cashflows to support dividend growth



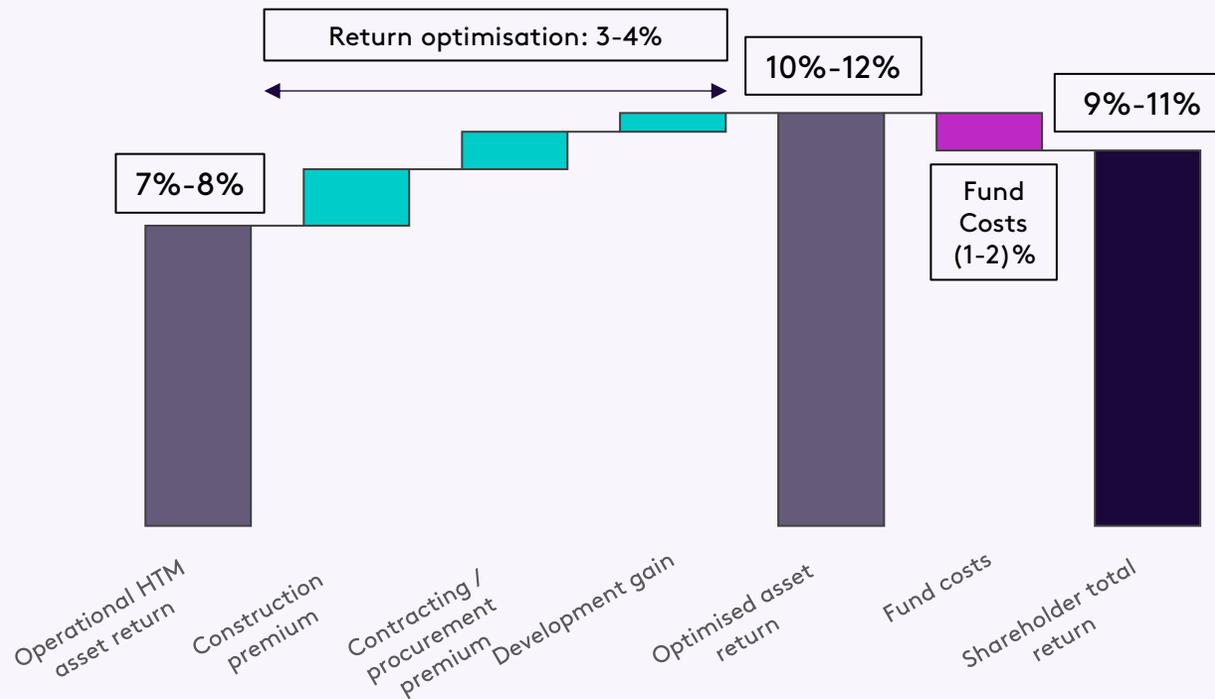
## Development Pipeline

Long-term source of NAV accretion and optionality



# Delivering 9 – 11% Total Returns

A blend of steady income and growth from reinvestment and optimisation



## Build-up of 9-11%

1. Dividends (6-8%): steady annual income from operations
2. NAV growth (2-3%): reinvestment into construction/development, and recycling

Together, these build a balanced and sustainable return profile for shareholders

# ORIT 2030: An Impact-Driven Strategy

## Generating returns while adding new renewable capacity

### Additional renewable capacity

Funding new projects that expand clean energy

### Carbon reduction

Displacing fossil fuels, avoiding millions of tonnes of CO<sub>2</sub>

### Energy system resilience

Diversifying supply with wind, solar and storage

### Community and economic benefit

Creating jobs, investment and local infrastructure

### Sustainable investment leadership

SFDR Article 9 classification, proven impact focus



# Appendices About ORIT and OEGEN



# ORIT's Differentiated Strategy Seeks to Optimise Returns

ORIT focus on development and construction offers investors the opportunity for capital growth alongside sustainable income

## Expert Management

Unrivalled expertise



## Diversified Portfolio

Managing risk and volatility



## Added Value

Additionality, active management & strategic investment allocation



## Unlocking Optionality

Proprietary pipeline with developer investments



## Sustainable Investing

Embodying sustainable practices



# ORIT Key Terms

To provide investors with an attractive and sustainable level of income returns, with an element of capital growth, by investing in a diversified portfolio of Renewable Energy Assets in UK, Europe and Australia

## Key Investment Policy

- Deliver an attractive and sustainable level of income returns with an element of capital growth through acquiring operational, construction ready, in construction and development renewable assets
- Invest in diversified portfolio across Europe and Australia
- Focus on solar PV, onshore and offshore wind with no more than 20% of GAV allowed in other renewable assets

## Target Net Total Return

- 9-11% p.a. over the medium to long-term<sup>1</sup>

## Dividend

- Announced and paid quarterly
- Progressive dividend policy
- Target is 6.23p in FY 2026<sup>1</sup>

## Typical Asset Return

- Operational assets: 6.5-8.3%<sup>2</sup>

## Leverage

- Maximum 40% long-term structural debt & 25% short-term RCF

## Exchange

- Official List, London Stock Exchange
- Awarded LSE Green Economy Mark
- ISIN: GB00BJM02935, SEDOL: BJM0293
- Ticker: ORIT

## Shares in Issue

- 527,576,939

## Delegated Investment Manager

- Octopus Renewables Limited (trading as Octopus Energy Generation)

## Board

- Independent board of non-executive directors

## Management Fee

- 95bps (reducing to 85bps above £500m) on equal weighting of (i) NAV and (ii) average of the closing daily market capitalisation

## Currency

- GBP

## Financial Year End

- 31 December

## Website

- [www.octopusrenewablesinfrastructure.com](http://www.octopusrenewablesinfrastructure.com)

1. The dividend and total return are targets only and not profit forecasts. There can be no assurance that they will be met or that the Company will make any distributions at all and they should not be taken as an indication of the Company's expected future results. Accordingly, potential investors should not place any reliance on these targets in deciding whether or not to invest in the Company and should decide for themselves whether or not the target dividend and target net total shareholder return are reasonable or achievable. 2. Typical returns based on the manager's experience and not profit forecasts. There can be no assurance that actual asset returns will be consistent with the above and they should not be taken as an indication of the Company's future results.

# Experienced Board of Directors

Board of Directors with on average 30+ years of experience



**Phil Austin, MBE**  
Non-executive Chair,  
Chair of the  
Nomination  
Committee

- Chairman of Jersey Electricity plc
- Formerly deputy CEO of HSBC Offshore business
- Founding CEO of Jersey Finance Ltd, the body that represents and promotes Jersey's finance industry
- Fellow of the Chartered Institute of Bankers and a Fellow of the Chartered Management Institute.



**James Cameron**  
Non-executive Director  
and Chair of the  
Management  
Engagement Committee

- Serves on a number of boards and advisory committees
- Examples include: Honorary Senior Research Fellow in the Grantham Institute on Climate Change and Environment, Imperial College; Chairman of Crown Agents; Senior advisor to Pollination Global; Director of Ignite Power



**Sally Duckworth**  
Non-executive Director  
and Chair of the Audit  
and Risk Committee

- Audit and Risk Chair of JPMorgan Japanese Investment Trust plc, Chair of the UK Sustainability Disclosure Technical Advisory Committee, Non-Executive Director of Molten Ventures VCT and Chair of StorMagic Limited (a private software defined storage company)
- Worked at J.P. Morgan and early-stage venture capital at Quester Capital Management.



**Elaina Elzinga, CFA**  
Non-executive Director  
and Chair of the  
Remuneration Committee

- Principal in Investments at the Wellcome Trust, a global charity committed to improving human health
- Previously investment manager at Goldman Sachs
- Lead of Absolute Return, responsible for Wellcome's partnerships with managers that have low equity market correlations, including multi-strategy and credit hedge funds, and their climate strategy



**Sarim Sheikh**  
Senior Independent  
Non-executive Director

- Worked with General Electric & Shell with deep domain expertise in energy markets, and technology from various commercial, business development, projects, and operational roles
- Served as chair/non-executive director on boards of several listed and non-listed companies in the Netherlands, Croatia, Oman, and Pakistan and on non-profit boards

# Octopus Energy Generation - ORIT's Investment Manager

An experienced team of over 150 specialist renewable energy and investment professionals

£7.0bn  
AUM

>4.9GW  
Capacity

ORIT Team

						
<b>Chris Gaydon</b>	<b>David Bird</b>	<b>Adam Christensen</b>	<b>Charlotte Edgar</b>	<b>Genevieve Legg</b>	<b>Kat Siadak</b>	<b>Tom Woolerton</b>
ORIT Lead Managers		Finance Manager	Head of IR - Listed	Senior Portfolio Manager	Associate Director- Asset Management	Senior Investment Manager

							
<b>Sam Goss</b>	<b>James Zhou</b>	<b>Ian Dunn</b>	<b>Julia Gubar</b>	<b>Tom Rosser</b>	<b>Laura Halstead</b>	<b>Osama Raja</b>	<b>Margot Smith</b>

- Investments
- Origination and Deployment
- Divestments
- Energy Markets
- PPA Procurement
- Power Price Exposure
- Government Policy
- Construction Specialist Engineering
- Contractor Management
- Development
- Origination
- Pipeline development
- Asset Management
- Technical (Engineering)
- Legal & HSE
- Fund Management
- Accounting
- Valuation
- Investor Relations and Reporting
- Risk
- Compliance
- Product Governance
- ESG & Impact
- Social initiatives
- TCFD & SFDR Disclosures
- Carbon Offsetting

# Our key differentiators as a fund manager



## Size, scale, experience

**150+**  
energy & investment professionals

**100 years**  
of combined renewables  
experience among Investment  
Committee members

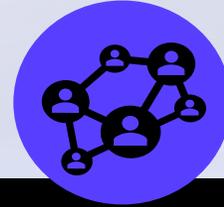


## Active asset management

**In House**  
development, construction,  
contract, legal and operations  
expertise

**Engineering experts**  
with decades of experience  
across our technologies

**Energy Markets Team**  
to maximise revenue generation

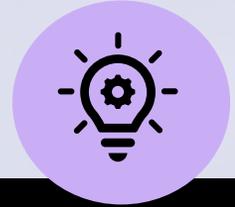


## Strong origination networks

**£1.5bn-£2bn p.a.<sup>1</sup>**  
deployment rate

**Strong reputation**  
across the industry and with  
vendors

**Track record**  
of direct developer and JV  
partnerships



## Octopus Energy – an energy specialist

**Technology driven**  
to reshape how green energy is  
consumed and generated

**Global impact**  
from scale, accelerating the green  
energy revolution

**Market expertise**  
and oversight of energy markets &  
pricing

**Leading brand**  
partner of choice

1. Based on Enterprise Value of signed deals for the 2022 and 2023 calendar years.

# Contact Us



## Investment Manager

- Octopus Renewables Limited (trading as Octopus Energy Generation)
- UK House, 5<sup>th</sup> Floor, 164-182 Oxford Street, London, W1D 1NN



## Media and Analyst Enquiries

- Contact Buchanan
- +44 (0)207 466 5000
- [Octopus@buchanan.uk.com](mailto:Octopus@buchanan.uk.com)



[orit@octopusenergygeneration.com](mailto:orit@octopusenergygeneration.com)



0207 466 5000



[octopusrenewablesinfrastructure.com](http://octopusrenewablesinfrastructure.com)

