



PROPOSED

Rate Tariff Sheets (For January 2026)

Rate Number	Description
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#3	LARGE COMMERCIAL
#4	INDUSTRIAL-DISTRIBUTION VOLTAGE-12KV
#5A	INDUSTRIAL-TRANSMISSION VOLTAGE 46KV &
#6	115KV GENERAL MUNICIPAL SERVICE
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**RESIDENTIAL TOWN AND FARM SERVICE**

(General Service Classification)

RESIDENTIAL

(Rate Title or Number)

AVAILABILITY:

Available to residential and farm members for all farm and home uses subject to the established rules and regulations in single, private residences, farms, or apartments. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise approved by the association.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:Single-Phase:

Access Fee	per month	\$37.00
Energy Charge	per kWh	\$0.10950
Idle service Charge	per month	\$28.50

Three-Phase:

Access Fee	per month.....	\$42.00
Energy Charge.....	per kWh	\$0.10950
Idle service Charge	per month	\$31.50

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected.

There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

Services subject to idle service charge are not subject to access fee or energy charge.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

RESIDENTIAL TOWN AND FARM SERVICE

(General Service Classification)

RESIDENTIAL GEOEXCHANGE SYSTEM

(Rate Title or Number)

Eliminate tariff except for contracts**AVAILABILITY:**

Available to residential and farm members for all farm and home uses with a DMEA GeoExchange system agreement, subject to the established rules and regulations in single, private residences, farms, or apartments. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise approved by the association.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:**Single-Phase:**

Access Fee per month..... \$37.00

Energy Charge..... per kWh \$0.10450

Monthly allowance per tonnage system agreement

Energy Charge, 2nd Tier per kWh \$0.10950**CONTRACT PERIOD:**

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

Signature of Board President

Signature of Chief Executive Officer**Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

COMMERCIAL POWER SERVICE

(General Service Classification)

SMALL COMMERCIAL

(Rate Title or Number)

AVAILABILITY:

Available to single-phase or three-phase commercial service whose load requirement is less than 50 kW of transformer capacity for all uses, including lighting, heating, and power, subject to the established rules and regulations. Motors having a rated capacity in excess of the ten (10) horsepower must be three-phase, unless otherwise approved by the association.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:**Single-Phase:**

Access Fee	per month.....	\$46.50
Energy Charge.....	per kWh	\$0.11100
Idle service Charge	per month	\$35.00

Three-Phase:

Access Fee	per month.....	\$63.50
Energy Charge.....	per kWh	\$0.11100
Idle service Charge	per month	\$48.00

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

Services subject to idle service charge are not subject to access fee or energy charge.

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Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

COMMERCIAL POWER SERVICE

(General Service Classification)

LARGE COMMERCIAL

(Rate Title or Number)

AVAILABILITY:

Available to commercial and industrial service requiring 50 or more kW of system capacity of all uses including lighting, heating, and power subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:

Access Fee	per month	\$150.00
Energy Charge	per kWh	\$0.06741
Member Demand Charge	per kW	\$13.85
Idle service Charge	per month	\$112.50

POWER FACTOR:

This rate is based on the member maintaining, at the time of maximum use of power, a power factor of between 95% lagging and 95% leading. If the power factor is found to be outside this range for a period of not less than ninety (90) days, the member shall correct it to 95% or the association reserves the right to correct it to 95% and bill the member for all costs.

MEMBER DEMAND CHARGE:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected.

There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service had been removed, they will be required to follow the current line extension policy.

Services subject to idle service charge are to subject to access fee or energy charge.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

INDUSTRIAL

(General Service Classification)

INDUSTRIAL-DISTRIBUTION VOLTAGE-12 kV

(Rate Title or Number)

AVAILABILITY:

Available to three-phase industrial service for all uses, including lighting, heating, and power, subject to DMEA's rules and regulations.

TYPE OF SERVICE:

Three-phase, 60-cycle, available utilization voltages.

METERING:

DMEA has the option of metering the secondary voltage and adding the estimated transformer kWh losses to the metered kWh.

MONTHLY RATE:

Access Fee	per month	\$150.00
Energy Charge	per kWh	\$0.06683
Member Demand Charge	per kW	\$18.44
Idle service Charge	per month	\$112.50

ACCESS FEE:

Per-meter fee for recovery of fixed costs required for electric service, regardless of the amount of energy purchased.

ENERGY CHARGE:

Reflects costs DMEA incurs related to obtaining energy used by DMEA members.

MEMBER DEMAND CHARGE:

The kW as shown by or computed from readings of DMEA's meter for the 30-minute period of member's greatest use during a calendar month. This charge is part of the cost of maintaining DMEA's utility infrastructure required to deliver service.

IDLE SERVICE CHARGE:

Any service which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service. The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, DMEA shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy. Services subject to idle service charge are not subject to access fee or energy charge.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months shall be billed the access fee for each billing period said member was disconnected.

There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

Signature of Board President

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Date Adopted: December 16, 2025

Effective Date: January 1, 2026

INDUSTRIAL

(General Service Classification)

INDUSTRIAL-TRANSMISSION VOLTAGE - 46 kV and 115 kV

(Rate Title or Number)

AVAILABILITY:

Available to three-phase industrial service for all uses including lighting, heating, and power, subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60-cycle, at the transmission voltage of 46kV and 115 kV.

MONTHLY RATE:

Access Fee	per month	\$150.00
Energy Charge	per kWh	\$0.07734
Member Demand Charge	per kW	\$4.20
Idle service Charge	per month	\$112.50

MEMBER DEMAND CHARGE:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

POWER FACTOR:

This rate is based on the member maintaining, a power factor of 95% lagging or higher at the time of the monthly billed demand. If the power factor is less than 95% lagging, the demand portion of the monthly bill will be adjusted by multiplying the monthly billed demand (in kW) by an adjustment factor of 95%, divided by the actual power factor.

METERING:

The association shall have the option of metering the secondary voltage and adding the estimated transformer kWh losses to the metered kWh.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected.

There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

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GENERAL MUNICIPAL SERVICE

(General Service Classification)

GENERAL MUNICIPAL SERVICE

(Rate Title or Number)

AVAILABILITY:

In all territory served by the association schedule where there are facilities of adequate capacity.

TYPE OF SERVICE:

This schedule is for alternating current, single or three-phase service supplied at available utilization voltage, for municipal purposes, for members requiring less than 50 kW, and for other than association owned street lighting. Any service desired for joint use with other governmental agencies or others will be supplied under other appropriate schedules.

MONTHLY RATE:

Single-Phase:

Access Fee	per month	\$33.00
Energy Charge	per kWh	\$0.12717
Idle service Charge	per month	\$25.00

Three-Phase:

Access Fee	per month	\$44.00
Energy Charge	per kWh	\$0.12717
Idle service Charge	per month	\$33.00

CONTRACT PERIOD:

One (1) year or longer. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

Services subject to idle service charge are not subject to access fee or energy charge.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026



SECURITY AREA LIGHTING

(General Service Classification)

SECURITY AREA LIGHTING

(Rate Title or Number)

AVAILABILITY:

In all territory served by the association.

TYPE OF SERVICE:

This schedule is for electric service required for security area lighting by standard 7,950 lumen and 21,000 lumen mercury vapor lamps and 9,500 lumen and 30,000 lumen high pressure sodium lamps, where service is supplied from an association-owned overhead pole system.

MONTHLY RATE:

Mercury Vapor:

*7,950 lumen – 175 watts per lamp..... \$17.00

*21,000 lumen – 400 watts per lamp..... \$32.50

High Pressure Sodium:

*9,500 lumen – 100 watts per lamp..... \$14.00

*30,000 lumen – 250 watts per lamp..... \$24.50

The association has the right to prorate charge based upon the length of meter reading interval.

**Not available for new installations as of January 1, 2012.*

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

STREET LIGHTING

(General Service Classification)

STREET LIGHTING – ASSOCIATION OWNED

(Rate Title or Number)

AVAILABILITY:

1. Mercury vapor lamps of 4,000 lumen rating and greater at any point on association's interconnected system.
2. High pressure sodium lamps of 9,500 lumen rating and greater at any point on association's interconnected system.
3. LED lamps of 4,000 lumen rating and greater at any point on association's interconnected system.

APPLICATION:

This schedule is for electric service required for lighting of public streets, alleys, thoroughfares, and public grounds by standard mercury and vapor lamps, or high-pressure sodium lamps, or LED lamps, where service is supplied from an association-owned overhead system.

MONTHLY RATE:**Mercury Vapor:**

*4,000 lumen – 100 watts	per lamp.....	\$14.00
*7,950 lumen – 175 watts	per lamp.....	\$19.50
*11,000 lumen – 250 watts	per lamp.....	\$26.00
*21,000 lumen – 400 watts	per lamp.....	\$37.00

High Pressure Sodium:

*6,300 lumen – 70 watts	per lamp.....	\$13.00
*9,500 lumen – 100 watts	per lamp.....	\$15.50
*16,000 lumen – 150 watts	per lamp.....	\$19.50
*30,000 lumen – 250 watts	per lamp.....	\$27.50

LED:

< 70 watt.....	per lamp.....	\$8.00
> 70 watt.....	per lamp.....	\$14.00

The association has the right to prorate charge based upon the length of meter reading interval.

** Not available for new installations as of January 1, 2012*

SPECIFICATIONS AND SERVICE:

Each lamp will be operated from a series or multiple circuit at association's option. The type of fixtures and supports will be in accordance with association's specifications. Service includes energy supplied from association's overhead circuits, maintenance, lamp, and glassware renewals. Lamps will be controlled by association to operate each night from dusk to dawn.

Signature of Board President

Signature of Chief Executive Officer**Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

**NET METERING**

(General Service Classification)

NET METERING

(Rate Title or Number)

AVAILABILITY:

Renewable electric generation (photovoltaic, hydroelectric, wind, and other renewable resources) is available under specific rate classes. Any interconnection not meeting the requirements of DMEA's net metering procedure may be subject to PURPA interconnections or other applicable agencies having jurisdiction.

The applicable systems are in service primarily to offset all or some of the member's own electrical needs. The rate of offset will be at the same monthly energy rate the account is set up on currently. Credits will accrue to the account when generation exceeds usage. Credits cannot be transferred from the account. Credit balances will be paid out to the member annually (or at the time of account termination) according to policy.

Applications for net metering are available at www.dmea.com.

MONTHLY CREDIT:**Residential:**

Energy Credit per kWh avoided cost

Small Commercial:

Energy Credit per kWh avoided cost

Large Commercial:

Energy Credit per kWh avoided cost

Industrial:

Energy Credit per kWh avoided cost

Municipal:

Energy Credit per kWh avoided cost

Signature of Board President

Signature of Chief Executive Officer**Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

CO-Z LOOP TARIFF

(General Service Classification)

CO-Z LOOP TARIFF

(Rate Title or Number)

AVAILABILITY:

Available to residential and small commercial members currently receiving service from DMEA.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:**Horizontal Loop Charges:**

2-ton loop	per month	\$15.50
3-ton loop	per month	\$23.00
4-ton loop	per month	\$31.00
5-ton loop	per month	\$38.50
6-ton loop	per month	\$46.00

Vertical Loop Charges:

2-ton loop	per month	\$32.00
3-ton loop	per month	\$48.00
4-ton loop	per month	\$63.50
5-ton loop	per month	\$79.50
6-ton loop	per month	\$95.50

CONDITIONS OF SERVICE:

1. Sign CO-Z loop tariff agreement.
2. The owner of the property must grant a general GeoExchange easement to DMEA.
3. An administrative fee of \$400.00 will be charged in the event that a member elects to "purchase" the loop, at its originally installed "allowance."

Signature of Board President

*Signature of Chief Executive Officer***Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

LOCAL GENERATION
(General Service Classification)**COMMUNITY SOLAR ARRAY**
(Rate Title or Number)**AVAILABILITY:**

The community solar array (CSA) rate is voluntary and supplemental to existing rate tariffs. The initial amount of 20 kW of nameplate rated solar electric generation capacity will be made available on a first-come, first-served basis until the entire array is under license agreement. Any additional generation capacity that may be added, at DMEA's discretion, will be made available on a first-come, first-served basis.

MONTHLY RATE:

Energy Charge per kWh \$0.10950 (credit)

CONDITIONS OF SERVICE:

1. A signed DMEA CSA license agreement.
2. Compliance with the CSA license agreement (item no. 1) including any license agreement fees being paid in full. The effective terms of this agreement shall not exceed 25 years.
3. Member's CSA credits will be based on the metered kWh generation and applied to the member's bill as defined in the CSA license agreement.
4. CSA credits may offset some or all of a member's current month energy consumption. Credit balances are used to offset consumption and are not intended to be redeemable in any other manner.

Signature of Board President

Signature of Chief Executive Officer**Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

LOCAL GENERATION
(General Service Classification)**INCOME QUALIFIED COMMUNITY SOLAR ARRAY**
(Rate Title or Number)**AVAILABILITY:**

The income qualified community solar array (CSA) rate is voluntary and supplemental to existing rate tariffs.

The initial amount of 151 kW (DC) of nameplate rated solar electric generation capacity will be made available to income qualified members. This rate will require a five (5) year commitment on behalf of the member. Any additional generation capacity that may be added or become available will be awarded through an income qualification process.

MONTHLY RATE:

Energy Credit	per kWh	(\$0.10950)
Energy Charge.....	per kWh	\$0.04000
Net Energy Credit.....	per kWh	(\$0.06950)

CONDITIONS OF SERVICE:

1. A signed five (5) year commitment.
2. Compliance with the CSA lease.
3. Member's CSA credits will be based on the metered kWh generation and applied to the member's bill as defined in the CSA lease.
4. CSA credits may offset some or all of a member's current month energy consumption. Credit balances are used to offset consumption and are not intended to be redeemable in any other manner.

Signature of Board President

Signature of Chief Executive Officer**Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

AGRICULTURE

(General Service Classification)

AGRICULTURE SMALL IRRIGATION

(Rate Title or Number)

AVAILABILITY:

Available to agricultural customers for all farm operations utilizing mechanized irrigation systems whose load requirement is greater than 10 kW and less than 50 kW of system capacity, including but not limited to pivot, cannon, and roller. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise approved by the association.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:

Access Fee	per month	\$43.00
Energy Charge.....	per kWh	\$0.08978
Member Demand Charge	per kW	\$6.00
Idle Service Charge	per month	\$32.50

MEMBER DEMAND:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of the meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

Services subject to idle service charge are not subject to access fee or energy charge.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

AGRICULTURE

(General Service Classification)

AGRICULTURE LARGE IRRIGATION

(Rate Title or Number)

AVAILABILITY:

Available to agricultural customers for all farm operations utilizing mechanized irrigation systems whose load requirement is greater than 50 kW of system capacity, including but not limited to pivot, cannon, and roller. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise approved by the association.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:

Access Fee	per month	\$150.00
Energy Charge.....	per kWh	\$0.09314
Member Demand Charge	per kW	\$10.83
Idle Service Charge	per month	\$112.50

POWER FACTOR:

This rate is based on the member maintaining, at the time of maximum use of power, a power factor between 95% lagging and 95% leading. If the power factor is found to be outside this range for a period of not less than ninety (90) days, the member shall correct it to 95% or the association reserves the right to correct it to 95% and bill the member for all costs.

MEMBER DEMAND:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of the meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration of service after the service has been removed, they will be required to follow the current line extension policy.

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Signature of Board President

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Date Adopted: December 16, 2025

Effective Date: January 1, 2026

QUALIFYING FACILITIES

(General Service Classification)

COGENERATION AND SMALL POWER PRODUCTION QUALIFYING FACILITIES

(Rate Title or Number)

AVAILABILITY:

This rate tariff and its terms and conditions are available for and applicable to DMEA's purchases of electric energy from qualifying facilities (QFs) under the Public Utilities Regulatory Policies Act ("PURPA") having a design capacity less than or equal to 100 kW (such facilities are referred to here as "tariffed QF's"). Qualifying facilities having a design capacity of greater than 100 kW will be subject to a purchased rate as negotiated with DMEA.

DMEA will permit tariffed QF's as set below under the schedule of purchase payments. DMEA reserves the right to change the energy rate annually. If billing components from DMEA's wholesale power provider change, DMEA will amend this tariff to reflect those changes.

DEFINITIONS:

Tariffed QF: A small power production facility or cogeneration facility under PURPA (and the regulations implementing PURPA) that has a design capacity less than or equal to 100 kW.

POWER PURCHASE & INTERCONNECTION AGREEMENTS:

Power purchase agreements and interconnection agreements will be executed between DMEA and all QF's subject to this tariff. Such agreements include standards for minimum operating performance and include procedures for adjusting capacity and/or energy payments for sub-standard performance.

BASIS OF PAYMENTS:

DMEA will purchase energy from tariffed QF's as set below under the schedule of purchase payments, DMEA reserves the right to change the energy rate annually. The monthly payment to tariffed QF's will consist of an energy payment component expressed in dollars per kilowatt hour (\$/kWh).

ELECTRIC SERVICE TO TARIFFED OF:

For all tariffed QF's located in DMEA's service territory that require electric power, DMEA shall supply such requirements under the applicable rate tariff; such rates are on file and in effect and are subject to change.

METERING

DMEA, at the tariffed QF's cost, will install, own, and operate a meter and associated equipment as required in the interconnection agreement at a location selected by DMEA. This meter and associated equipment will measure demand and energy----in 30-minute Intervals produced by the tariffed QF's generator flowing in and out of DMEA's system. Such meter will be tested at intervals prescribed by DMEA, with the tariffed QF having a right to witness all such tests. The tariffed QF will pay to DMEA its fixed cost on such meter and equipment, and the expense of such periodic tests of the meter.

In addition, DMEA at its option and cost may install, own, and operate on tariffed QF's generator a recording meter to record the capacity, energy, and reactive output of such generator at specified time intervals.

DMEA shall have access to all such meters at reasonable times during the tariffed QF's normal business hours and shall regularly provide to the tariffed QF any information provided by such meters.

INTERCONNECTION REQUIREMENTS:

The tariffed QF must meet the applicable rules and regulations outlined in DMEA's interconnection agreement (and revisions thereof) and must comply with all applicable DMEA tariff provisions on file and in effect, all of which are subject to periodic revision. No tariffed QF may commence parallel generation until it has executed an interconnection agreement with DMEA.

The tariffed QF shall be responsible for all interconnection costs, and subsequent additional facility cost including transmission or substation additions, metering, telemetering, dispatch equipment, testing and ongoing ownership costs associated with continued operation of the tariffed QF on DMEA's system. The tariffed QF will pay for necessary DMEA system upgrades to transport tariffed QF power generation. The tariffed QF shall also be responsible for costs associated with operation, maintenance, testing, and billing.

SCHEDULE OF PURCHASE PAYMENTS:

Tariffed QF's with a design capacity of less than or equal to 100 kW may, at the tariffed QF's option, sell power to DMEA under standard rates, terms and conditions as set forth below. Nothing in this schedule of purchase payments prevents DMEA and the tariffed QF from agreeing to other purchase terms.

Monthly payment: The expressed in dollars per kilowatt and energy payment component expressed in dollars per kilowatt hour (\$/kWh).

Energy payment: Payment made shall be per kWh for all kilowatt hours delivered during a calendar month.

Energy payment rate:

For all kilowatts delivered Nov-Mar (\$/kWh) \$0.03964

For all kilowatts delivered Apr-Oct (\$/kWh)..... \$0.03780

If billing components from DMEA's wholesale power provider change, DMEA may amend this tariff to reflect those changes.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026

GENERATING FACILITIES

(General Service Classification)

GENERATING FACILITIES

(Rate Title or Number)

AVAILABILITY:

Available to single phase or three phase interconnected generating facilities for station service whose load requirement is less than 50 kW of system capacity for all uses, including lighting, heating, and power, subject to the established rules and regulations. Motors having a rated capacity in excess of ten (10) horsepower must be three-phase, unless otherwise approved by the association. This tariff provides qualifying facilities with power for station service.

TYPE OF SERVICE:

Single and three-phase, 60-cycle, voltages less than or equal to 46kV.

MONTHLY RATE:

Access Fee	per month	\$132.00
Energy Charge.....	per kWh	\$0.10300
Member Demand Charge	per kW	\$3.25

MEMBER DEMAND:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD:

One (1) year or longer. The association has the right to prorate the access fee based upon the length of meter reading interval. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

Signature of Board President

*Signature of Chief Executive Officer***Date Adopted:** December 16, 2025**Effective Date:** January 1, 2026

ELECTRIC VEHICLE

(General Service Classification)

CHARGE STATION OPERATOR

(Rate Title or Number)

AVAILABILITY:

Available to three-phase commercial and industrial service requiring 50 or more kW of system capacity for use by charging station operators in providing power to electric vehicle supply equipment at commercial electric vehicle supply stations subject to the established rules and regulations.

TYPE OF SERVICE:

Three-phase, 60-cycle, available utilization voltages.

MONTHLY RATE:

Access Fee	per month	\$150.00
Energy Charge.....	per kWh	\$0.18335
Member Demand Charge	per kW	\$2.15
Idle Service Charge	per kW	\$112.50

MEMBER DEMAND:

The kW (kilowatts) as shown by or computed from the readings of the association's meter for the 30-minute period of member's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD:

One (1) year or longer. Any member who disconnects and subsequently reconnects at the same location within twelve (12) months, shall be billed the access fee for each billing period said member was disconnected. There will be a monthly minimum charge equal to the access fee. The association has the right to prorate the access fee based upon the length of meter reading interval.

DETERMINATION OF IDLE SERVICE CHARGE:

Any service, either single or three-phase, which has been inactive for a period of at least one year will be classified as abandoned and is considered an idle service.

The owner is given the option to keep or remove the idle service. If no response is received within 60 days of notice, the cooperative shall begin to bill the applicable idle service. If payment is not received within 90 days of the due date on the bill, the service may be removed. If the applicant or owner applies for restoration.

Services subject to idle service charge are not subject to access fee or energy charge.

Signature of Board President

Signature of Chief Executive Officer

Date Adopted: December 16, 2025

Effective Date: January 1, 2026