



**Cargo Piping Test Letter**

*Note: Test results are valid for (1) year from date of test!*

Date:	<u>4/7/2026</u>	M.A.W.P.	<u>125 PSI</u>
Vessel:	<u>CBC 226</u>	Method of Test:	<u>HYDRO</u>
Owner:	<u>Canal Barge Company</u>	Testing Location:	<u>VLS Marine Services Calcasieu</u>
Address:	<u>1801 Engineers Rd</u> <u>Belle Chase, LA 70037</u>	Physical Address:	<u>7951 Dock Board Rd</u> <u>Sulphur, LA 70665</u>

**TRANSFER SYSTEM TESTING DATA**

*\*\*\* Fill out completely. Write N/A on any non-applicable line. \*\*\**

<u>Date:</u>	<u>Barge Piping:</u>	<u>Results</u>
<u>4/7/2026</u>	<u>Cargo piping &amp; valves</u>	<u>187.5 p.s.i</u>
<u>4/7/2026</u>	<u>Cargo pressure gauges</u>	<u>98% accurate</u>
<u>4/7/2026</u>	<u>Steam System</u>	<u>125 p.s.i</u>

*Note: Test each pressure gauges annually, accurate within 10 percent. Test each remote controlled operating or indicating equipment such as remotely operated valve, tank alarm, or emergency shutdown device. 33 CFR 156.170(c)(2) & 46 CFR 35.35-70(b)*

**SIGNATURES**

*I credit that the tests contained herein were conducted in compliance with 33 CFR 156.170, 46 CFR 35.35-70.*

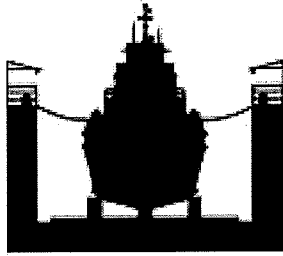
**Tester: Tyler Ryder**

**Tester signature:** 

**Witnessing inspector name: Jody Blessing**

**Witnessing inspector signature:** 

**Witnessing inspector affiliation: Project Manager**



**VESSEL  
REPAIR  
CONSTRUCTION**

5848 Proctor Street  
Port Arthur, TX 77642  
409.962.1302

## PIPELINE TEST REPORT

The following vessel's pipeline has been tested and stenciled in accordance with U.S.C.G. regulation 33 CFR 156.170 on the dates indicated:

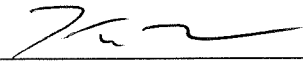
Vessel Name: CBC-226

Vessel Owner: Canal Barge Company


Date of Test: 6/6/25

Test Pressure: 188 psi.

Name of Tester: Kurt Moerbe

Tester Signature: 

Name of Witness: Wes Broussard

Witness Signature: 



# Pelican Marine Services

15602 Jacintoport Blvd Houston TX 77015

Phone: (346) 282-8544

## BARGE VAPOR TIGHTNESS TEST SHEET

The following barge was tested in accordance with the national emission standard for benzene emissions from transfer operations, section 40 CFR 61.304(f) and national emission standards for air pollutants section 40 CFR 63.565(c).

Barge Name: CBC 226 Official #: 108 1768

Barge Owner: CANAL BARGE COMPANY

Owner Address: 1801 ENGINEERS ROAD BELLE CHASSE, LA 70037 UNITED STATES

Date of Test: 02-15-2025

Tester Name: Benny Chavira

Witness Name: [Signature]

Tester Signature: Benny Chavira

Witness Signature: [Signature]

### TEST RESULTS

This barge has been tested at this facility in accordance to section 61.304(f) and section 63.565© and is considered to be vapor tight.

Tester Name: Benny Chavira

Tester Signature: Benny Chavira

Time Started: 10:00

Time Completed: 11:00

Starting Pressure: 28.0

Ending Pressure: 27.0

Allowable Pressure Loss: 1.0

### PIPELINE TEST: TRANSFER SYSTEM TESTING DATA

The following barge was tested in accordance with 33 CFR part 156.170 section (c)(4) & (e), equipment tests and inspection requirements.

The Pipeline System was hydro tested at 187.5 psi 02-15-2025

The Pressure Relief Valve was hydro tested at 125 psi N/A

The Load Line was hydro tested at 187.5 psi 02-15-2025

The Steam Line was hydro tested at 125 psi N/A

Cargo Pressure Gauge (Date of Test) 02-15-2025 Percent Accuracy 98%

Benny Chavira  
Signature

02-15-2025  
Date

# T.T. 237, LLC

Specializing in Gas Freeing, Cleaning and Repairs  
5190 North River Road, Port Allen, Louisiana 70767  
Phone: (225) 473-8222 Fax: (225) 473-2199

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## Pipeline Test Letter

Date: 4/2/24

To Whom It May Concern:

The cargo pipeline and relief valve as required by 33CRH156.170, on tank barge  
# CBC 226 located at T.T. 237, was tested on \_\_\_\_\_ at 188psi.

- Pressure gauge was found to be operating.
- The relief valve functioned as required.
- The steam piping system was tested at 125 psi.
- The steam system relief valve functioned as required.

Signature of Tester: \_\_\_\_\_

Witness: \_\_\_\_\_



Move with confidence

## Cargo Pipeline Test and/or Vapor Tightness Test Certificate

Barge Name: CBC 226  
Test Date: 2/22/24  
Testing Location: TT 237 Port Allen, La

### Barge Vapor Tightness Test

#### Test Results

This barge has been tested in accordance to section 40 CFR 61.304(f), and section 63.565(e)(1) and is considered to be vapor tight.

Signature of Tester: [Signature] Witness [Signature]  
Test Time Started: 8:15 Test Time Completed: 8:45  
Beginning Pressure: 1.0 PSI Ending Pressure: 0.9

### Operational Cargo Pipeline Test

The following test(s) have been performed in compliance with U.S. Coast Guard regulations 33 CFR 156.170 and 40 CFR 35.35-70 and USCG Marine Safety Manual, Vol. II, Section B, Page B6-30.

Transfer System Piping	Test Pressure	125 psi	✓ ED
Cargo Pump Relief Valve	Test Pressure	125 psi	✓ ED
Cargo Pump Pressure Gauge(s)	Test Pressure	125 psi	✓ ED

(If only one test performed, line through Test Not Performed)

Signature/Tester name: [Signature]  
Print name/Tester Name: Dreanna Tucker  
CBC Authorized Representative

Signature/Witness name: [Signature]  
Print name/Witness name: Elhan Delecampere  
Affiliation of Witness (Company): Canal Barge Rep.



# VLS

## MARINE SERVICES

### Cargo Piping Test Letter

*Note: Test results are valid for (1) year from date of test!*

Date:	<u>3/9/2023</u>	M.A.W.P.	<u>125</u>
Vessel:	<u>CBC 226</u>	Method of Test:	<u>Hydro</u>
Owner:	<u>Canal Barge Company</u>	Testing Location:	<u>VLS Marine Services Inc.</u>
Address:	<u>1801 Engineers Rd</u> <u>Belle Chase, LA 70037</u>	Physical Address:	<u>8700 Old Yacht Club Rd</u> <u>Port Arthur, TX 77642</u>

### TRANSFER SYSTEM TESTING DATA

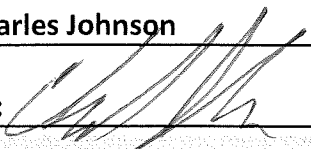
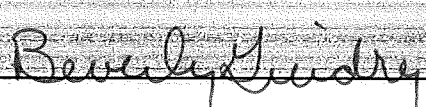
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Date:	Barge Piping:	Results	Note:
<u>3/9/2023</u>	<u>Cargo piping &amp; valves</u>	<u>187.5</u> p.s.i	
<u>3/9/2023</u>	<u>Cargo pressure gauges</u>	<u>98</u> % accurate	
<u>3/9/2023</u>	<u>Steam System</u>	<u>125</u> p.s.i	

*Note: Test each pressure gauges annually, accurate within 10 percent. Test each remote controlled operating or indicating equipment such as remotely operated valve, tank alarm, or emergency shutdown device. 33 CFR 156.170(c)(2) & 46 CFR 35.35-70(b)*

### SIGNATURES

*I credit that the tests contained herein were conducted in compliance with 33 CFR 156.170, 46 CFR 35.35-70.*

Tester name: Charles Johnson
Tester signature: 
Witnessing inspector name: Beverly Guidry
Witnessing inspector signature: 
Witnessing inspector affiliation: VLS Gas Free PM