

Sucker Rod Failure Data Form

PLEASE COMPLETE ALL APPLICABLE ITEMS



Prepared by: _____ Phone: _____ Date: _____

Address: _____ City: _____ State: _____ Zip: _____

Customer: _____ Phone: _____

Address: _____ City: _____ State: _____ Zip: _____

Well Name: _____ Location: _____

OPERATIONAL INFORMATION

FAILURE DESCRIPTION Steel Rod FG Rod Coupling

Installation Date: _____ Service Call Date: _____

Last Test (bopd/bwpc): _____ Gas Production (mcf): _____

WELL & FLUID INFORMATION

Perforated Depth: _____ Pump Depth (feet MD): _____

Fluid Level (ffs TVD) _____ CO₂: _____ H₂S: _____ pH: _____ Other: _____

Water Gravity: _____ Oil Gravity: _____ Total Fluid Gravity: _____

Viscosity: _____ Abrasive Cut: _____ Bottom Hole Temp (F): _____

Recent Acid Treatment: _____ Type / Strength of Acid: _____

Was Well Inactive? Yes No If Yes, Number of Days Well was Inactive: _____

CHEMICAL TREATMENT Emulsion Corrosion Other

Chemical Name: _____ Paraffin: yes / no

CORROSION None Mild Medium Heavy

Casing Pressure (psig): _____ Tubing Pressure (psig): _____

Tubing Size (inches): _____ Tubing Anchor Depth: _____

Tubing Anchor Location: Above Below

EQUIPMENT INFORMATION

Surface Stroke Length (inches) _____ Pump Type / Size: _____ SPM: _____

ROD STRING

TAPER #1 Size: _____ Grade: _____ Footage: _____ Cplg Type _____

TAPER #2 Size: _____ Grade: _____ Footage: _____ Cplg Type _____

TAPER #3 Size: _____ Grade: _____ Footage: _____ Cplg Type _____

TAPER #4 Size: _____ Grade: _____ Footage: _____ Cplg Type _____

SINKER BAR Size: _____ Grade: _____ Footage: _____ Cplg Type _____

Gas Interference: _____ Fluid Pound: _____

WELL HISTORY (past performance)

FAILURE DESCRIPTION (explain in detail)