

2026 ERO Periodic Data Submittal Matrix

Additional Information for NPCC Registered Entities

Link: [2026 ERO Enterprise Periodic Data Submittal Schedule](#)

Reliability Standard	Requirement	Text	Function	Submit To	Submittal Frequency	Due Dates	Notes
BAL-003-2	R1	Each Frequency Response Sharing Group (FRSG) or Balancing Authority that is not a member of a FRSG shall achieve an annual Frequency Response Measure (FRM) (as calculated and reported in accordance with Attachment A) that is equal to or more negative than its Frequency Response Obligation (FRO) to ensure that sufficient Frequency Response is provided by each FRSG or BA that is not a member of a FRSG to maintain Interconnection Frequency Response equal to or more negative than the Interconnection Frequency Response Obligation.	FRSG/BA	NERC Balancing Authority Submittal Site (BASS)	Annually	April 1 of each year, per BAL-003-2 Attachment A timeline	This is a periodic submittal of data by the BA that occurs every year on the same date. The data from the BA is reported through the NERC BASS.
EOP-004-4	R2	Each Responsible Entity shall report events specified in EOP-004-4 Attachment 1 to the entities specified per their event reporting Operating Plan by the later of 24 hours of recognition of meeting an event type threshold for reporting or by the end of the Responsible Entity's next business day (4 p.m. local time will be	See Standard	NERC System Awareness team per Attachment 1 of the standard	Only if a qualifying event occurs as per Attachment 1	See text in R2	The entity shall submit the report to the NERC email address in the standard.

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		considered the end of the business day).					
EOP-008-2	R8	Each Reliability Coordinator, Balancing Authority, and Transmission Operator that has experienced a loss of its primary or backup functionality and that anticipates that the loss of primary or backup functionality will last for more than six calendar months shall provide a plan to its Regional Entity within six calendar months of the date when the functionality is lost, showing how it will re-establish primary or backup functionality.	RC/BA/TOP	NPCC via Align	Only if event occurs as per R8	Within six calendar months of the date when the functionality is lost	If the entity believes their loss of primary or backup functionality will last more than 6 months, entities shall submit a PDS through the PDS function in Align.
EOP-012-3	R6.4	If a Generator Owner determines it will be unable to complete one or more of the actions in a Corrective Action Plan in accordance with the timetables specified in Requirement R6 Part 6.3.5 due to circumstances beyond its control, the Generator Owner shall submit a Corrective Action Plan extension request to the Compliance Enforcement Authority (CEA) for approval. The submitted Corrective Action Plan extension request shall include the following:	GO	NPCC via Align	Only if GO cannot implement its CAP in accordance with R6.4	No later than 60 calendar days before original required Corrective Action Plan completion date	NPCC must acknowledge within 15 calendar days and must be completed within 45 calendar days. If the Corrective Action Plan (CAP) Extension request is denied, the entity may request, within 15 calendar days, a joint NERC/NPCC review and should not take longer than 10 calendar days. Note: Continue to update actions in CAP(s) as feasible.

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EOP-012-3	R7.2	If a Generator Owner determines it will be unable to complete one or more of the actions in a Corrective Action Plan in accordance with the timetables specified in Requirement R7 Part 7.1 due to circumstances beyond its control, the Generator Owner shall submit a Corrective Action Plan extension request to the CEA for approval. The submitted Corrective Action Plan extension request shall include the following: 7.2.1. An explanation of the circumstances causing the delay and how those circumstances are beyond the control of the Generator Owner; 7.2.2. Revisions to the selected actions in Parts 7.1, if any, including utilization of operating procedures, if applicable; and 7.2.3. Updated timetable for implementing the selected actions in Part 7.1.	GO	NPCC via Align	Only if GO cannot implement its CAP in accordance with R6.4	No later than 60 calendar days before original required CAP completion date	NPCC must acknowledge within 15 calendar days and must be completed within 45 calendar days. If the CAP Extension request is denied, GO may request, within 15 calendar days, a joint NERC/NPCC review and should not take longer than 10 calendar days. Note: Continue to update actions in CAP(s) as feasible.
EOP-012-3	R8.1	Each Generator Owner that declares a Generator Cold Weather Constraint in accordance with Attachment 1 shall: 8.1. Submit its Generator Cold Weather Constraint declaration(s) to the CEA as follows: For Generator Cold Weather Constraints determined in accordance	GO	NPCC via Align	Event Driven	As soon as aware of GCWC, per EOP-012-3 Attachment 1	NPCC must acknowledge within 15 calendar days and review or deny the constraint. If the Constraint request is denied, GO may request, within 15 calendar days, a joint NERC/NPCC review and

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		with Requirement R2 for generating unit(s) upon beginning commercial operation, submit within 15 calendar days after commercial operation; or • For all other Generator Cold Weather Constraints, submit within 45 calendar days of determining that the Generator Cold Weather Constraint is applicable.					should not take longer than 10 calendar days.
FAC-003-5	C.1.4	The applicable Transmission Owner and applicable Generator Owner will submit a quarterly report to its Regional Entity, or the Regional Entity's designee, identifying all Sustained Outages of applicable lines operated within their Rating and all Rated Electrical Operating Conditions as determined by the applicable Transmission Owner or applicable Generator Owner to have been caused by vegetation, except as excluded in footnote 2, and including as a minimum the following: SEE STANDARD FOR REMAINING TEXT	TO/GO	NPCC via Align	Quarterly	Within 20 days after the end of the quarter regardless of whether there was a qualifying event or not in the previous quarter	All quarterly FAC reports from a TO/GO must be submitted in the Align PDS module. In advance, NPCC assigns the deadlines to applicable TO/GO in Align. The entity must respond by the 20th (Jan, April, July, Oct) even if there were no qualifying vegetation events to report.
PRC-002-5	R12	Each Transmission Owner and Generator Owner shall, within 90-calendar days of the discovery of a failure of the recording capability for the SER, FR or DDR data, either: • Restore the recording capability, or	TO/GO	NPCC via Align	Only if event occurs as per R12	Within 90 calendar days of the discovery of a failure of the recording capability for the SER, FR, or DDR data; if recording capability has	PDS submissions shall be submitted through Align. If the entity needs to update a submitted CAP, they are encouraged to contact NPCC for guidance.

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		• Submit a Corrective Action Plan (CAP) to the Regional Entity and implement it.				not been restored.	
PRC-023-6	R5	Each Transmission Owner, Generator Owner, and Distribution Provider that sets transmission line relays according to Requirement R1 criterion 12 shall provide an updated list of the circuits associated with those relays to its Regional Entity at least once each calendar year, with no more than 15 months between reports, to allow the ERO to compile a list of all circuits that have protective relay settings that limit circuit capability.	TO/GO/DP	NPCC via Align	Annually, but only if the entity has chosen to set relays using R1 Criterion 12	If the entity chooses to set relays on circuits according to Criterion 12 of R1, the entity must at least once each calendar year, with no more than 15 months between reports, provide the updated list to NPCC.	If the entity is not setting relays using Criterion 12 of R1, there are no reporting obligations to NPCC.
PRC-023-6	R6.2	Provide the list of circuits to all Regional Entities, Reliability Coordinators, Transmission Owners, Generator Owners, and Distribution Providers within its Planning Coordinator area within 30 calendar days of the establishment of the initial list and within 30 calendar days of any changes to that list.	PC	NPCC via Align	Only if event occurs as per R6.2	Within 30 calendar days of the establishment of the initial list and within 30 days of any changes to list	Within 30 days of establishment or any changes, a PDS entry in Align should be made.
PRC-028-1	R8	Each Generator Owner shall, within 90-calendar days of the discovery of a failure of the recording capability for the SER, FR or DDR data, either:	GO	NPCC via Align	Only if event occurs as per R8	Within 90 calendar days of the discovery of a failure of the recording	PDS submissions shall be submitted through Align. If the entity needs to update a submitted CAP, they are encouraged to

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		• Restore the recording capability, or • Submit a Corrective Action Plan (CAP) to the Regional Entity and implement it.				capability for the SER, FR, or DDR data; if recording capability has not been restored.	contact NPCC for guidance.
TPL-001-5.1	See Footnote 12	An objective of the planning process is to minimize the likelihood and magnitude of Non-Consequential Load Loss following planning events. In limited circumstances, Non-Consequential Load Loss may be needed throughout the planning horizon to ensure that BES performance requirements are met. However, when Non-Consequential Load Loss is utilized under footnote 12 within the Near-Term Transmission Planning Horizon to address BES performance requirements, such interruption is limited to circumstances where the Non-Consequential Load Loss meets the conditions shown in Attachment 1. In no case can the planned Non-Consequential Load Loss under footnote 12 exceed 75 MW for US registered entities. The amount of planned Non-Consequential Load Loss for a non-US registered entity should be implemented in a manner that is consistent with, or under the direction of, the applicable governmental	PC/TP	ERO/NPCC	Per Standard	After the PC or TP receives assurance that their applicable regulatory authorities or governing bodies responsible for electric service issues do not object to the use of Non-Consequential Load Loss under footnote 12. See Appendix A for additional details on the ERO process for the determination as described in Attachment 1 of TPL-001-5.1.	See Appendix B of the 2026 ERO PDS for additional information.

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		authority or its agency in the non-US jurisdiction.					
TPL-007-4	R7.4	The Corrective Action Plan shall... Be submitted to the Compliance Enforcement Authority (CEA) with a request for extension of time if the responsible entity is unable to implement the CAP within the timetable provided in Part 7.3. The submitted CAP shall document the following: 7.4.1. Circumstances causing the delay for fully or partially implementing the selected actions in Part 7.1 and how those circumstances are beyond the control of the responsible entity; 7.4.2. Revisions to the selected actions in Part 7.1, if any, including utilization of Operating Procedures, if applicable; and 7.4.3. Updated timetable for implementing the selected actions in Part 7.1.	PC/TP	NPCC via Align	Event Driven (the need for an extension) under a Corrective Action Plan	Within a timely manner following the identification of the responsible entity being unable to implement the CAP within the timetable submitted for Part 7.3 and prior to the end date of the submitted timetable.	A PDS entry in Align should be made.

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TPL-007-4	R11.4	Regarding a Corrective Action Plan (CAP) addressing how the performance requirements will be met. The CAP shall: 11.4. Be submitted to the CEA with a request for extension of time if the responsible entity is unable to implement the CAP within the timetable provided in Part 11.3. The submitted CAP shall document the following: 11.4.1. Circumstances causing the delay for fully or partially implementing the selected actions in Part 11.1 and how those circumstances are beyond the control of the responsible entity; 11.4.2. Revisions to the selected actions in Part 11.1, if any, including utilization of Operating Procedures, if applicable; and 11.4.3. Updated timetable for implementing the selected actions in Part 11.1.	PC/TP	NPCC via Align	Event Driven (the need for an extension) under a Corrective Action Plan	Within 1 year of completion of the supplemental GMD Vulnerability Assessment and in a timely manner after determining that the implementation of the CAP by the responsible entity will require an extension of the timetable submitted per R11.3.	A PDS entry in Align should be made.

NPCC may ask follow-up questions regarding any PDS. If entities do not meet required submission deadlines, entities are advised to self-report.