COURT FILE NUMBER	24-3356741	
COURT	COURT OF KING'S BENCH OF ALBERTA	Clerk's Stamp
JUDICIAL CENTRE	EDMONTON	
	IN THE MATTER OF THE *BANKRUPTCY AND INSOLVENCY ACT,* R.S.C. 1985, C. B-3, AS AMENDED	
	AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF ENDRUM ENERGY CORP.	
DOCUMENT	**THIRD AFFIDAVIT OF NORMAN ANTONIO MORALES**	

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

OGILVIE LLP
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Attention:	**Susy Trace / Leah Macklin**
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I, Norman Antonio Morales, of the City of Irvine, in the State of California, in the United States of America, SWEAR AND SAY THAT:

1. I am the Director and Chief Operating Officer of Endrum Energy Corp. (the "**Company**" or "**Endrum**"), and as such, I have personal knowledge of the facts and matters hereinafter deposed to, except where stated to be based on information and belief, and where so stated, I believe the same to be true.

2. I swear this Affidavit in support of the Company's Application for:

   (a) a third extension Order (the "**Extension Application**") seeking an extension of the current 45-day period under section 50.4(9) of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 (the "**BIA**"), expiring August 5, 2026, by a further 45 days to September 19, 2026 (such period, as extended, being the "**Stay Period**", and the date on which it expires being the "**Expiry Date**"); and

   (b) an interim injunction (the "**Injunction Application**") against Jake Energy Inc., 2672682 Alberta Ltd. and Brad Peake (collectively, the "**Respondents**"), restraining and enjoining the Respondents, and each of them, from:

(i) attending or accessing the lands and well sites comprising:

(A) Well 5-29-29-19-W4 (Crown P&NG Lease 0477070007, Twp 29, Rge 19, W4M: SW29) (the "**5-29 Well**");

(B) Well 6-34-35-17-W4 (Crown P&NG Lease 040484010030, Twp 35, Rge 17, W4M: Sec 34) (the "**6-34 Well**"); and

(C) Well 2-11-37-18-W4 (Crown P&NG Lease 040490070099, Twp 37, Rge 18, W4M: Sec 11) (the "**2-11 Well**"),

(collectively, the "**Disputed Assets**");

(ii) interfering in any manner with the Company's ability to protect, preserve, and operate the Disputed Assets pending determination of the dispute over ownership of the Disputed Assets, whether by further Order of this Honourable Court or by agreement between the parties; and

(iii) contacting or communicating with any of the Company's employees, contractors, suppliers, vendors, or operators in relation to the Disputed Assets.

(c) an Order (the "**Preservation Order**"), pending the final resolution of the dispute over ownership of the Disputed Assets, whether by further Order of this Honourable Court or by written agreement between the parties, providing that:

(i) Endrum be authorized and permitted to continue operating, protecting, and preserving the Disputed Assets;

(ii) in operating, protecting, and preserving the Disputed Assets, Endrum be authorized to deduct from the gross revenues generated by each of the Disputed Assets the sum of $750 per well, per month, to reimburse Endrum for its reasonable costs incurred in preserving and operating that well (the "**Preservation Costs**"), and remit the balance of such gross revenues, net of the Preservation Costs (the "**Net Revenues**"), to Ogilvie LLP, in trust;

(iii) Endrum remit the Net Revenues to Ogilvie LLP, in trust, on a monthly basis, within ten (10) days of the end of each calendar month in which such Net Revenues are received or realized by Endrum;

(iv) Ogilvie LLP hold all Net Revenues received pursuant to the Order in trust, in an interest-bearing trust account, and not release, distribute, or otherwise deal with any such funds except pursuant to a further Order of this Honourable Court or the written agreement of all parties to this proceeding;

(v) Endrum be required to maintain complete and accurate books, records, and accounts of all gross revenues generated by, and all Preservation Costs deducted in respect of, each of the Disputed Assets, and make such books, records, and accounts available for inspection by the Respondents, or their counsel, upon reasonable written request;

(vi) upon final resolution of the dispute over ownership of the Disputed Assets, the Net Revenues held by Ogilvie LLP in trust, together with all interest accrued thereon, be distributed in accordance with the terms of the Order or written agreement resolving such dispute; and

(vii) Endrum, its directors, officers, employees, and agents incur no liability as a result of any act or omission done in good faith in the operation, protection, or preservation of the Disputed Assets, or in the deduction and remittance of Preservation Costs and Net Revenues, in accordance with the terms of the Order, save and except in the case of gross negligence or wilful misconduct.

3. This Honourable Court granted the first extension of time within which the Company had to make a proposal on May 6, 2026 (the "**First Extension Order**"). Attached as **Exhibit "A"** to this Affidavit is a copy of the May 6, 2026 Order.

4. My first affidavit, sworn April 24, 2026, was filed in support of the First Extension Order application.

5. This Honourable Court granted the second extension of time within which the Company had to make a proposal on June 15, 2026 (the "**Second Extension Order**"). Attached as **Exhibit "B"** to this Affidavit is a copy of the June 15, 2026 Order.

6. My second affidavit, sworn June 8, 2026, was filed in support of the Second Extension Order application.

Background

7. The Company is a private oil and gas producer operating in Alberta. Its principal business is the exploration, development, and production of natural gas and light oil from properties in the central Alberta region of the Western Canadian Sedimentary Basin. The Company owns and operates approximately 165 gas wells and 15 oil wells across a contiguous 35,000-acre land base, and holds full ownership of its field facilities and natural gas processing plant.

8. The Company filed a Notice of Intention to Make a Proposal ("**NOI**") on April 7, 2026. G. Chan & Associates Inc. was appointed as the proposal trustee (the "**Proposal Trustee**") of the Company at the time of filing the NOI. The First Extension Order extended the proposal filing deadline to June 21, 2026 and the Second Extension Order extended the proposal filing deadline to August 5, 2026.

9. The Company is the Alberta Energy Regulator ("**AER**") licence holder for the Disputed Assets and its records demonstrate that it is the owner of the Disputed Assets as discussed in my Affidavit below.

Progress since the Second Stay Extension

10. Since the Second Extension Order, the Company has worked diligently with its advisors to develop a viable path forward that maximizes stakeholder value. Specifically, the Company has:

(a) collaborated with the Proposal Trustee to manage cash flow and develop draft five-year budget projections, accounting for variables including creditor negotiation outcomes and gas price estimates;

(b) engaged with creditors to negotiate and pursue a plan regarding pre-NOI debt;

(c) engaged with creditors to negotiate payment arrangements going forward;

(d) continued to operate the business; and

(e) acted and continues to act in good faith and with due diligence to prepare a proposal.

Need for Extension

11. Since the Second Extension Order, the Company has worked diligently toward formulating a proposal to its creditors but requires additional time. The Stay Period expires August 5, 2026. The Company respectfully requests an extension of 45 days, to September 19, 2026.

12. Additional time is needed to:

(a) continue to correspond with creditors to determine if negotiations and compromises can be made regarding pre-NOI debt and payments going forward; and

(b) formulate and present a viable proposal to its creditors.

13. The Company anticipates that the requested 45-day extension to September 19, 2026 will provide sufficient time to advance these objectives materially.

14. If the Stay Period is not extended, the Company will be deemed to have made an assignment into bankruptcy; its operations would cease; and any potential recovery for creditors would be detrimentally impacted. In this case, there would be insufficient working capital to abandon, reclaim and remediate the Company's licensed wells which would result in the Company's property having to be surrendered to the Orphan Well Association.

15. I believe that the statutory preconditions for an extension under section 50.4(9) of the *BIA* are satisfied: (i) the Company has acted and continues to act in good faith and with due diligence; (ii) the Company would likely be able to make a viable proposal if the extension is granted; and (iii) no creditor would be materially prejudiced by the extension.

Good Faith Efforts

16. The Company has acted and continues to act in good faith and with due diligence, as described in paragraph 10, including engaging professional advisors, developing draft five-year budgets, communicating and negotiating with creditors, and working with the Proposal Trustee to manage cashflow.

Benefit of Proposal Proceedings Relative to Bankruptcy

17. I believe that the Proposal Proceedings offer a significantly better outcome for the Company's creditors and other stakeholders than would result from a bankruptcy. As a result, no creditor will be materially prejudiced by the extension to September 19, 2026.

18. I believe that the Company will be able to make a viable proposal to its creditors if the stay is extended.

Ownership of The Disputed Assets

19. The Company acquired its assets through a Share Purchase Agreement dated June 1, 2023 (the "**SPA**") between Brad Peake (and 2487421 Alberta Ltd.), Dean McCaffrey (and 2487426 Alberta Ltd.), and Jeff Holmberg (and 2487401 Alberta Ltd.) as vendors of Westdrum Energy Ltd., and Great West Petroleum Inc. as purchaser. A copy of the SPA is attached as **Exhibit "C"** to this Affidavit.

20. Stephen Hughes signed the SPA as a director of Great West Petroleum Inc.

21. On January 29, 2024, the SPA was assigned from Great West Petroleum Inc. to Endrum Energy Corp. pursuant to an Assignment of Share Purchase Agreement. A copy of the Assignment is attached as **Exhibit "D"** to this Affidavit.

22. On January 30, 2024, a Fourth Amendment to the SPA was executed, adding Endrum Energy Corp. as "New Purchaser." A copy of the Fourth Amendment is attached as **Exhibit "E"** to this Affidavit.

23. Brad Peake was a vendor under the SPA. He sold his shares in Westdrum Energy Ltd. to the entity that ultimately became the Company.

24. The SPA and its schedules do not reference the Disputed Assets. However, by virtue of the SPA, Endrum acquired 100% of Westdrum Energy Ltd.'s assets with no exclusions, which include the Disputed Assets. Endrum has been paying for, maintaining and operating the Disputed Assets since March 2024. Endrum is also listed as the Disputed Assets operator in the AER records.

25. Endrum has continuously maintained, operated, and borne the expenses of operating the Disputed Assets without interruption or disturbance, including labour, maintenance, equipment, Crown royalties, lease payments in respect of the P&NG Leases, and regulatory compliance costs. Endrum has also received the revenues generated by the Disputed Assets since March 2024. At no time prior to the Respondents' assertions in May 2026 (discussed below), did any party challenge Endrum's ownership of, interest in, or right to operate, the Disputed Assets.

The Alleged Quitclaims

26. On September 20, 2024, a document titled "Quitclaim, Surrender and Assignment of Interest" (the "**First Quitclaim**") was purportedly executed, transferring Endrum's interest in the Disputed Assets to Prestige Worldwide Services Inc. ("**Prestige**") for no monetary consideration. The only stated consideration was "the covenants herein contained." A copy of an Alberta corporate search for Prestige is attached as **Exhibit "F"** to this Affidavit. A copy of the First Quitclaim is attached to this Affidavit as **Exhibit "G"**.

27. Stephen Hughes signed the First Quitclaim on behalf of Endrum Energy Corp. The Company's board of directors did not authorize this transaction. I had no knowledge of it at the time it was executed, and I did not consent to the assignment of any of the Company's interests to Prestige.

28. Stephen Hughes was the Chief Operating Officer (COO) of the Company from January 31, 2024 to October 2025, then he was the Chief Executive Officer of the Company until his resignation on March 25, 2026.

29. On December 15, 2025, by a document titled Quit Claim Agreement, (the "**Second Quitclaim**") the Disputed Assets were purportedly transferred from Prestige to 2770860 Alberta Inc. ("**Fizzell Corp.**") for consideration of $1.00. Brett Fizzell signed the Second Quitclaim as both Grantor (on behalf of Prestige) and Grantee (on behalf of Fizzell Corp.). A copy of the Second Quitclaim is attached to this Affidavit as **Exhibit "H"**.

30. Fizzell Corp. was incorporated just six days prior to the Second Quitclaim, December 9, 2025. Brett Fizzell is its sole director. A copy of the corporate search for Fizzell Corp. is attached as **Exhibit "I"** to this Affidavit.

31. On February 1, 2026, by a document titled Quitclaim, Surrender and Assignment of Interest (the "**Third Quitclaim**") the 5-29 Well, related Crown P&NG Lease and 100% of the Assignor's working interest was purportedly assigned from Fizzell Corp. to 2672682 Alberta Ltd. ("**267**") for stated consideration of $132,250.00. A copy of the corporate search for 267 is attached as **Exhibit "J"** to this Affidavit. A copy of the Third Quitclaim is attached as **Exhibit "K"** to this Affidavit.

32. Notably, Stephen Hughes signed the Third Quitclaim on behalf of Fizzell Corp. while he was a director and Chief Executive Officer of Endrum. Endrum has never received any consideration for the alleged sale of the Disputed Assets.

33. On March 31, 2026, by a documented titled Quitclaim, Surrender and Assignment of Interest (the "**Fourth Quitclaim**") the 6-34 Well, 87% of the working interest in it and associated Crown P&NG Lease, and the 2-11 Well, 100% of the working interest in it and associated Crown P&NG Lease were purportedly transferred from Fizzell Corp. to 267 for stated consideration of $210,250.00. A copy of the Fourth Quitclaim is attached as **Exhibit "L"** to this Affidavit.

34. The First Quitclaim, the Second Quitclaim, the Third Quitclaim and the Fourth Quitclaim are collectively referred to as the "**Transfer Documents**"). The first time I saw the Transfer Documents was when counsel for Jake Co., as hereinafter defined, sent them to counsel for Endrum.

35. Of the Transfer Documents the only consideration paid anywhere in the chain of transactions was $342,500.00 in the aggregate, paid by 267 to Fizzell Corp. shortly before Endrum filed its NOI on April 7, 2026 Endrum received no consideration for the Disputed Assets, despite remaining the party responsible for the environmental and reclamation obligations and the royalty and lease payments owing under the P&NG Leases related to the Disputed Assets.

36. I have reviewed an email trail between Tammy L. Fournier, Endrum's Land Consultant, Minerals/Contracts/A&D and John McMahon, Endrum's current Chief Executive Officer sent on July 24, 2026 and July 25, 2026.

37. Ms. Fournier advised that Endrum's land records showed the following mineral rights owned by Endrum:

> **"100/05-29-029-19W4/00**
>
> Crown P&NG Leases 0477070007 Endrum File: M10090CR
> Held Endrum 1% and 2770860 Alberta Inc. 99% Pursuant to Quit Claim from Endrum to 2770860 Alberta Inc. April 10, 2026
> Designated Rep: 2770860 Alberta Inc.
> SW 29-29-19 W4M All P&NG from Surface to base Mannville Group
>
> **100/02-11-037-18W4/00**
>
> Crown P&NG Lease 0490070099 Endrum File: M10095CR
> Endrum 88%
> Obsidian Energy Ltd. 12%
> Designated Rep: Endrum Energy Corp.
> Section 11-37-18W4M All P&NG from Surface to base Mannville Group excluding NG from Surface to base Edmonton Group
>
> **100/06-34-035-17W4/00**
>
> Crown P&NG Lease 0484010030 Endrum File: M10086CR
> Endrum 100%
> Designated Rep: Endrum Energy Corp.
> S 34-35-17W4M All P&NG from base Belly River Group to base Mannville Group"

38. With respect to the Quitclaim referenced in Endrum's land records in respect of the 5-29 Well, Ms. Fournier advised Mr. McMahon of an unexecuted alleged Quitclaim that she received from Stephen Hughes (the "**Fifth Quitclaim**"). The Fifth Quitclaim purports to transfer 100% of the working interest in the 5-29 Well and related P&NG Lease to Ralston Resources Inc. and is dated December 1, 2025, which post-dates the First Quitclaim that allegedly transferred the 5-29 Well to Prestige in 2024. Attached to my Affidavit and marked as **Exhibit "M"** is a copy of the Fifth Quitclaim.

39. Ms. Fournier advises in her email trail that the Fifth Quitclaim was never signed, that the transaction did not complete because none of the underlying leases were assigned, and that the agreement was supposed to be dated April 10, 2026 which is after Mr. Hughes resigned and after Endrum filed its NOI. Ms. Fournier also advised that the assignee was supposed to be Fizzell Corp. Attached to my Affidavit and marked as **Exhibit "N"** is a copy of the trailing email referred to in paragraphs 36 and 37.

40. Ms. Fournier also identifies the following discrepancy between Endrum's land documents and Endrum's Financial Accounting and production Accounting in respect of the 6-34 Well:

"Please note that Financial Accounting and Production Accounting show this well to be held as follows:

Endrum 1%

2676282 Alberta Ltd. 99%

Our land documents do not show 2676282 Alberta Ltd. so I am not sure why they don't match, but this is a material concern that should be reviewed. Please let me know if you would like me to reach out to Carole to see if she can advise as to what documents Financial and Production Accounting are using to verify 2676282 Alberta Ltd.'s 99% interest in this well."

41. Attached to my Affidavit and marked as **Exhibit "O"** is a copy of the results returned from the Alberta Corporate Registry for 2676282 Alberta Ltd. showing that this corporation does not exist.

Related Party Concerns

i. **Brad Peake and Jake Co.**

42. 267 was registered on January 10, 2025, and its current directors are Brad Peake and Steven Oldale.

43. Jake Energy Inc. ("**Jake Energy**") was registered on April 6, 2021. Its current directors include Katelyn Oldale, Steven Oldale, and Brad Peake. A copy of the corporate search for Jake Energy is attached as **Exhibit "P"** to this Affidavit.

44. Jake Energy claims to be 267's "financial operator" for the Disputed Assets and Jake Energy and 267 will hereinafter be collectively referred to as "**Jake Co.**".

45. As noted above, Brad Peake was a vendor under the original SPA who sold his shares in Westdrum Energy Ltd. to the entity that became the Company. He is now a director of both Jake Energy and 267, the entities that claim ownership of the Disputed Assets, placing him on both sides of these transactions.

ii. **Brett Fizzell and Stephen Hughes**

46. Throughout these NOI proceedings, Endrum has learned that an individual named Brett Fizzell has personally, or corporations he controls, received financial benefit or property from Endrum for no consideration or evident reason.

47. During his tenure as Chief Operating Officer and then Chief Executive Officer of the Company, described above, Stephen Hughes signed the First Quitclaim on behalf of Endrum and the Third Quitclaim on behalf of Fizzell Corp., the latter while he was a director and Chief Executive Officer of Endrum. He is also a director and signatory of Great West Petroleum Inc. under the original SPA, and is the Chief Executive Officer of Mast Energy Ltd., a shareholder of Endrum Holdings Corp. Throughout his tenure, Mr. Hughes had access to the Company's corporate records and agreements. The Company's board of directors was not informed of any of the Transfer Documents until they were provided to

Endrum's counsel by counsel for Jake Co. on June 26, 2026, and was not made aware of the payments to Brett Fizzell's company described below until after Mr. Hughes' departure.

48. While serving as Chief Executive Officer, Stephen Hughes approved invoices totalling $69,055.53, dated between November 1, 2025 and May 1, 2026, payable to 2756520 Alberta Inc. ("275"), a company owned by Brett Fizzell, without the Board's knowledge. The Board discovered these invoices only during these NOI proceedings, and despite the Company's requests, Brett Fizzell has not provided satisfactory details of the work performed to justify these payments. A copy of the corporate search for 275 is attached as **Exhibit "Q"** to this Affidavit, and copies of the invoices are attached as **Exhibit "R"** to this Affidavit. The invoices rendered by 275 raise the following concerns:

    (a) the invoices are vague in their description of the work performed and are not supported by time records, work product, or any other documentation substantiating the amounts claimed. ;

    (b) Stephen Hughes was the only individual with apparent knowledge of the arrangement with 275; he approved the invoices and arranged direct payment to 275 without board oversight or a formal engagement agreement between the Company and 275.;

    (c) the Company's counsel demanded supporting documentation from Brett Fizzell on May 28 and June 16, 2026, and Brett Fizzell's responses to date have not adequately substantiated the amounts claimed; and

    (d) the invoices, beginning in November 2025, were issued during the same period in which the Second Quitclaim and Third Quitclaim were executed by Mr. Fizzell and Mr. Hughes on behalf of Prestige and Fizzell Corp.

49. I consulted with Endrum staff, who do not recall Mr. Fizzell performing any work or service for Endrum.

50. As set out in paragraphs 37 and 38 above, Endrum's own land records do not corroborate the chain of transactions reflected in the Transfer Documents. Endrum's land records show the 5-29 Well as held 1% by Endrum and 99% by Fizzell Corp., pursuant to a quitclaim from Endrum directly to Fizzell Corp. dated April 10, 2026 — a transaction, a counterparty, and a date that appear nowhere in the Transfer Documents, which instead show the 5-29 Well passing from Endrum to Prestige in September 2024, from Prestige to Fizzell Corp. in December 2025, and from Fizzell Corp. to 267 in February 2026.

51. As set out in paragraph 39 above, the unexecuted Fifth Quitclaim was supposed to be dated April 10, 2026 and to name Fizzell Corp. as assignee — aligning with the date and counterparty in Endrum's land records rather than with the dates and counterparties reflected in the Transfer Documents.

52. As set out in paragraph 40 above, Endrum's Financial and Production Accounting records show the 6-34 Well held 1% by Endrum and 99% by "2676282 Alberta Ltd.," an entity that does not appear in Endrum's land documents and that, as set out in paragraph 41 above, does not exist as a registered corporation.

53. The corporate search of Prestige reveals that the Agent for Service email address is S_Fizzell@Hotmail.com. Prestige's director is listed as Stephanie Maria St. Louis. The shared "Fizzell" surname in the Agent for Service email suggests a familial connection between Brett Fizzell (who controls Fizzle Corp. and 275, and signed the Second Quitclaim) and Prestige.

54. Fizzell Corp.'s registered Agent for Service email address is bfizz@steepleltd.com. Stephen Hughes' email address, as stated in the Shareholder Agreement he signed with the Company on behalf of Mast Energy Ltd., is sth@steepleltd.com. Both addresses use the same corporate email domain, steepleltd.com.

55. Under the Third and Fourth Quitclaims, 100% of Endrum's working interest in the 5-29 Well and the 2-11 Well, and 87% of its working interest in the 6-34 Well, would purportedly transfer to 267, while Endrum remained the AER-licensed operator of record for each well. Endrum has continued to bear the royalty, lease, and regulatory obligations associated with the Disputed Assets, and has not received any of the consideration described in the Transfer Documents.

56. If any of the Transfer Documents are ultimately found to be valid and enforceable, Endrum does not intend to continue as the AER-licensed operator of the Disputed Assets on that basis.

57. Endrum has paid the royalty and lease payments in respect of the P&NG Leases for the Disputed Assets since acquiring them in March 2024. Copies of the available lease operating statements and royalty payments for the Disputed Assets are attached as **Exhibit "S"** to this Affidavit.

AER and Regulatory Concerns

58. The Company remains the AER licence holder for all of the Disputed Assets. No licence transfer has been applied for or approved by the AER.

59. The purported transfer of 100% working interest in two of the Disputed Assets without the licence holder's knowledge or consent raises compliance concerns under the *Oil and Gas Conservation Act,* RSA 2000, c O-6, including Section 16, which states that no person shall hold a licence for a well unless that person has a working interest in the well.

60. The Respondents decision to shut in the 5-29 Well, discussed below, raises additional regulatory concerns. A licensee shutting in a well must satisfy numerous AER requirements under both the *Oil and Gas Conservation Act,* RSA 2000, c O-6 and AER Directive 0-31. Critically, a party holding only a working interest in a well, and not the licensee, requires AER approval to shut in a well. The Respondents' shut-in of well 5-29 therefore threatens its own and Endrum's compliance regulatory obligations.

Irreparable Harm and Urgency

61. Since May 2026, Jake Co. has been asserting ownership of the Disputed Assets.

62. On May 26, 2026, Sarge's Trucking hauled a load of oil from the 5-29 Well to Pinecliff MudSprings Oil Battery (the "**Pine Cliff Facility**"). On or around May 28, 2026, Brad Peake

filed an RCMP report characterizing this oil as stolen, and corresponded with the RCMP regarding the report between May 28, 2026 and June 7, 2026.

63. The Company first became aware of Jake Co.'s assertion of ownership of the Disputed Assets through an email sent to Dave Young, Endrum's contract operator, which referenced a report made to the RCMP. In that email, Brad Peake asserted that Jake Energy had acquired three properties (5-29, 6-34, and 2-11) and warned that anyone who ordered oil to be "stolen" in the future could have "names attached with the RCMP industrial crimes." Mr. Young forwarded Brad Peake's email to Dean McCaffery, an Endrum foreman, who then forwarded it to John McMahon, CEO of Endrum, noting that "this needs to get straightened our sooner rather than later cause I'm sure we will want to haul out oil by mothend". Attached as **Exhibit "T"** to this Affidavit is a copy of the emails regarding the RCMP report.

64. On June 15, 2026, legal counsel for Endrum sent a cease and desist letter to Jake Co. demanding it cease all activities in relation to the Disputed Assets and requested documentation supporting its purported interest. Attached as "**Exhibit "U"** to this Affidavit is a copy of the cease and desist letter.

65. On or around June 16, 2026, Endrum became aware that Jake Co. had contacted Sarge's Trucking directly and convinced them to haul a load of oil from the 6-34 Well earlier that day. The load went to Secure Waste Infrastructure Corp. ("**Secure**") in Big Valley. The field ticket listed the generator name as "2672682 Alberta Ltd." instead of Endrum. This load was estimated at being worth approximately $9,000 in revenue. Attached to my Affidavit as **Exhibit "V"** is a copy of the email and attached field ticket.

66. On June 20, 2026, Endrum received a letter from Jake Co. stating that they are in possession of executed documentation evidencing a chain or title ownership for the Disputed Assets. Attached to my Affidavit as **Exhibit "W"** is a copy of the letter.

67. On June 23, 2026, legal counsel for Endrum sent a letter to Jake Energy requesting the records related to its alleged ownership of the Disputed Assets. Attached as "**Exhibit "X"** to this Affidavit is a copy of that letter.

68. On June 26, 2026, the Company received a response from Lawson Lundell LLP, acting on behalf of Jake Co., which for the first time provided copies of the Transfer Documents and asserted that the Respondents had acquired working interests in the Disputed Assets. Prior to this correspondence, neither I nor any member of the Company's current board of directors had any knowledge of the September 20, 2024 Quitclaim or the chain of transactions described herein. Attached as "**Exhibit "Y"** to this Affidavit is a copy of that response.

69. On July 16, 2026, the Company's personnel attended at the 5-29 Well and observed that the Respondents had restricted access to the well. The Respondents installed a padlock on the electrical panel at the 5-29 Well site. Isolating the Company from it own operations. This conduct prevents the Company from producing oil from the 5-29 Well and causes ongoing and escalating harm to the Company and its creditors. The shut-in of the well and the locking of the electrical panel were done without the Company's knowledge or consent and without any court order. Attached as **Exhibit "Z"** to this Affidavit is a copy of the emails and attached photographs regarding the padlock and shut-in of the 5-29 Well.

70. As a result of the Respondents interference with the Disputed Asssets, Secure has threatened to suspend services to Endrum. Attached as **Exhibit "AA"** to this Affidavit is a copy of an email sent from legal counsel to Secure. In addition, on or around July 6, 2026, Pine Cliff Mudsprings informed Endrum that Brad Peake told a Pinecliff foreman that Endrum owes Brad Peake money and that, as payment for this debt, Brad Peake has taken over the Disputed Assets. Pinecliff also informed Endrum that it will no longer accept oil from the Respondents or Endrum from any well, not just the Disputed Assets. Attached as **Exhibit "BB"** to this Affidavit is a copy of the text messages.

The Injunction Should Be Granted

71. I believe there is a serious question to be tried as to the validity of the Quitclaim transactions. As set out above, the First Quitclaim signed by Stephen Hoghes without consideration, and without the knowledge or authorization of Endrum's board of directors.

72. Attached and marked as **Exhibit "CC"** are copies of Trafigura Canada Limited ("**Trafigura**") purchase statements for Endrum from March 2024 to March 2026. Trafigura is the purchaser of oil produced from the Company's wells. These statements indicate which physical well locations are credited with the oil volumes Trafigura receives each month. The 2-11 Well (LSD 02-11-037-18W4) is listed by name in the Trafigura purchase statements. Oil from the 5-29 Well and the 6-34 Well is trucked to the Pine Cliff Mudsprings processing facility at 4-16-032-20W4 (the "**Pine Cliff Facility**") before being received by Trafigura. The Trafigura statements credit these volumes to the Pine Cliff Facility and do not identify the source wells upstream of that facility.

73. A summary of the Trafigura purchase statements for the period of March 2024 to March 2026 is as follows:

Date	Source Location	Volume (m3)	Endrum Received
Mar-24	2-11-37-18W4	19	$10,315
	5-29-29-19W4	36	$19,681
Apr-24	4-16-32-20W4	153	$ 98,720
May-24	2-11-37-18W4	21	$12,166
	4-16-32-20W4	109	$63,536
June-24	2-11-37-18W4	11	$6,664
	4-16-32-20W4	103	$62,064
Aug-24	2-11-37-18W4	20	$11,393
	4-16-32-20W4	109	$62,342

Date	Source Location	Volume (m3)	Endrum Received
Sep-24	2-11-37-18W4	14	$7,435
	4-16-32-20W4	97	$50,383
Oct-24	2-11-37-18W4	14	$7,641
	4-16-32-20W4	92	$51,876
Nov-24	2-11-37-18W4	10	$5,409
	4-16-32-20W4	38	$21,027
	5-29-29-19W4	17	$8,874
Dec-24	2-11-37-18W4	19	$10,479
	4-16-32-20W4	106	$58,836
Jan-25	2-11-37-18W4	11	$6,510
	4-16-32-20W4	125	$73,840
Feb-25	2-11-37-18W4	13	$7,049
	4-16-32-20W4	77	$42,699
Mar-25	2-11-37-18W4	20	$9,807
	4-16-32-20W4	78	$38,331
Apr-25	2-11-37-18W4	11	$4,854
	4-16-32-20W4	119	$53,980
May-25	2-11-37-18W4	24	$11,247
	4-16-32-20W4	108	$50,339
Jun-25	2-11-37-18W4	9	$4,809
	4-16-32-20W4	70	$36,002
Jul-25	2-11-37-18W4	13	$6,426

Date	Source Location	Volume (m3)	Endrum Received
	4-16-32-20W4	90	$44,328
Aug-25	2-11-37-18W4	23	$10,393
	4-16-32-20W4	121	$54,901
Sep-25	4-16-32-20W4	94	$44,130
Oct-25	4-16-32-20W4	123	$53,038
Nov-25	2-11-37-18W4	21	$9,096
	4-16-32-20W4	86	$37,602
Dec-25	2-11-37-18W4	20	$8,411
	4-16-32-20W4	94	$39,184
Jan-26	2-11-37-18W4	21	$9,447
	4-16-32-20W4	96	$43,027
Feb-26	2-11-37-18W4	11	$5,175
	4-16-32-20W4	131	$62,011
Mar-26	2-11-37-18W4	8	$5,527
	4-16-32-20W4	94	$64,844
	4-16-32-20W4	61	$42,627

74. The Company's field trucking data confirms that the Company was continuously producing and selling oil from all three Disputed Assets throughout this period. The Company's field data capture system confirms that oil from the 5-29 Well and the 6-34 Well was regularly hauled to the Pine Cliff Facility from March 2024 onward. Specifically, between April 2024 and May 2026, 26 loads totalling approximately 429 m^3 were hauled from the 5-29 Well to the Pine Cliff Facility, and between April 2024 and March 2026, 24 loads totalling approximately 450 m^3 were hauled from the 6-34 Well to the Pine Cliff Facility. These loads correspond to the volumes credited to Endrum in the monthly Trafigura statements under the Pine Cliff Facility location. Between March 2024 and May 2026, 36 loads from the 2-11 Well were hauled to Secure. The loads hauled directly from the 5-29 and 6-34 Wells to the Pine Cliff Facility correspond to the deliveries noted in the monthly Trafigura statements as originating from the Pine Cliff Facility, which were ultimately credited to

Endrum. Attached to this Affidavit and marked as **Exhibit "DD"** is a trucking report generated from Endrum's field data capture system, summarizing the loads hauled from each of the three oil well sites.

75. At no time did Fizzell Co. or Prestige write Endrum requesting that it cease producing and selling oil from the Disputed Assets, request an accounting of oil produced from such assets, or request to be compensated for revenues generated from the Disputed Assets, despite the Transfer Documents suggesting that they owned the assets and despite them allegedly transferring them to Jake Co.

76. If the Respondents are permitted to continue asserting control over the Disputed Assets or to divert revenues from them, this will cause irreparable harm to the Company and its creditors during the NOI proceedings, as:

(a) the Disputed Assets generate revenue that is essential to the Company's continued operations and its ability to formulate a viable proposal to its creditors. Revenue from the 5-29 Well is $225 per day;

(b) the Respondents interference is creating a strained relationship between Endrum and its suppliers, who have threatened to cease accepting product from Endrum while the dispute with Jake Co. is sorted out;

(c) Endrum continues to be responsible for the regulatory obligations and lease and royalty payments in respect of the Dispute Assets; and

(d) the Respondents' interference may jeopardize the Company's compliance with the AER and thereby risk the Company's licences.

77. I believe the balance of convenience strongly favours the granting of the injunction, given:

(a) the BIA stay of proceedings, which is intended to protect the Company's assets for the benefit of all creditors;

(b) the Company remains the AER licence holder for the Disputed Assets;

(c) the suspicious circumstances surrounding the transactions purportedly transferring the Disputed Assets involving no or nominal consideration, unauthorized signings, and related parties;

(d) the existence of the unexecuted Fifth Quitclaim which post-dates the alleged date that Endrum transferred the 5-29 Well to Prestige;

(e) Endrum's own land records evidence that it owns the majority of the Disputed Assets with the exception of a 12% working interest in the 2-11 Well;

(f) Endrum has been operating the Disputed Assets and generating revenue from them without complaint from or accounting to Prestige, Fizzell Corp or Brett Fizzell since 2024;

(g) Mr. Peak's own involvement in the original SPA as a vendor, together with his current role as director of both Jake Energy and 267; and

(h) the terms of the Preservation Order will ensure that no party will suffer prejudice and that the Disputed Assets will be operated in compliance with regulatory requirements while ownership to the Disputed Assets is determined.

78. I make this Affidavit in support of the Third Extension Order, Injunction Application, and Preservation Order and for no improper purpose.

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California

County of Orange

Subscribed and sworn to (or affirmed) before me on this 27 day of July, 2026, by Norman Antonio Morales, proved to me on the basis of satisfactory evidence to be the person who appeared before me.

SIGNATURE

NORMAN ANTONIO MORALES

NOTARY SEAL

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1 ENC1

This is Exhibit "A" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

COURT FILE NUMBER	24-3356741
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	EDMONTON
	IN THE MATTER OF THE *BANKRUPTCY AND INSOLVENCY ACT*, R.S.C. 1985, C. B-3, AS AMENDED
	AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF ENDRUM ENERGY CORPORATION
DOCUMENT	**ORDER**
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	**OGILVIE LLP** Barristers & Solicitors 2800 Stantec Tower 10220 103 Avenue NW Edmonton, AB T5J 0K4 **Attention:** **Susy Trace / Leah Macklin** Phone: 780.421.1818 Fax: 780.429.4453 Email: Strace@ogilvielaw.com Lmacklin@ogilvielaw.com File No.: 71423.4

BANKRUPTCY AND INSOLVENCY
FILED
by Email
May 12, 2026
Edmonton
FAILLITE ET INSOLVABILITE
yc

DATE ON WHICH ORDER WAS PRONOUNCED:	**May 6, 2026**
LOCATION WHERE ORDER WAS PRONOUNCED:	**Edmonton, Alberta**
NAME OF JUSTICE WHO MADE THIS ORDER:	**Justice M.E. Burns**

UPON THE APPLICATION of the Applicant, Endrum Energy Corporation (the "**Company**"); **AND UPON** considering the filed Application and the First Affidavit of Norman Antonio Morales, sworn April 24, 2026 and the Affidavit of Service, filed; **AND UPON** hearing representation from counsel for the Company; **AND UPON** hearing from G. Chan & Associates Inc. (the "**Proposal Trustee**") and any other parties present:

IT IS HEREBY ORDERED AND DECLARED THAT:

Service

1. Service of the Application and supporting materials is hereby deemed to be good, timely and sufficient.

2. Service of this order may be effected by ordinary mail to creditors and other interested parties at their last known addresses.

3. Notice shall include information regarding the Proposal Trustee's website at https://www.gcalit.ca/endrum.

4. Any person who does not provide notice of alternate service methods to the Proposal Trustee within 10 days of receiving notice may be served future documents by posting on the Proposal Trustee's website, which posting shall constitute valid and effective service.

Extension of time to file proposal

5. Pursuant to section 50.4(9) of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 ("***BIA***"), the period within which the Company may file a proposal shall be and is hereby extended to 11:59 p.m. (Mountain Time) on June 21, 2026.

6. The general stay of proceedings against the Company imposed by section 69 of the *BIA* is extended to 11:59 p.m. (Mountain Time) on June 21, 2026.

Administration Charge

7. The Company shall pay the reasonable fees and disbursements of the Company's legal counsel, Ogilvie LLP, G. Chan & Associates Inc. in its capacity as proposal trustee (the "**Proposal Trustee**"), and the Proposal Trustee's legal counsel, Witten LLP (collectively, the "**Administrative Professionals**"), which are directly related to these proceedings, whether incurred before or after this Order (collectively, the "**Professional Fees**").

8. Pursuant to section 64.2(1) of the *BIA*, the Administrative Professionals shall be entitled to the benefits of and are hereby granted a charge (the "**Administration Charge**") on the Company's current and future assets, undertakings, and real or personal property of every kind whatsoever, wheresoever situate, and against all proceeds thereof (collectively the "**Property**").

9. The Administration Charge shall not exceed an aggregate amount of $250,000.00, as security for the payment of the Professional Fees.

10. If the Administrative Professionals sharing in the benefit of the Administration Charge have claims that, in the aggregate, exceed the maximum authorized amount of that Charge, the Administrative Professionals shall share in the benefit of the Administration Charge (as between themselves) on a pro rata basis to the maximum aggregate authorized amount of the Administration Charge.

Interim Financing

11. The Company is hereby authorised and empowered to obtain and borrow under the interim lending term sheet for debtor-in-possession financing (the "**DIP Term Sheet**") between the Company as borrower and Beyond Fintech Canada Ltd. (the "**Interim Lender**") as lender, in substantially the form attached as Exhibit "D" to the First Affidavit of Norman Antonio Morales, provided that borrowings under the DIP Term Sheet shall not exceed the principal amount of $250,000 unless permitted by further order of this Court and agreed to by the Interim Lender.

12. The Interim Lender shall be entitled to the benefit of and is hereby granted a security and charge on the Property (the "**Interim Lender's Charge**") as security for the payment and performance of the indebtedness, liabilities and obligations of the Company to the Interim Lender under the DIP Term Sheet.

Priority of BIA Charges

13. The filing, registration or perfection of the Administration Charge and the Interim Lender's Charge (collectively, the "**BIA Charges**") shall not be required, and the BIA Charges shall be enforceable for all purposes, including as against any right, title or interest filed, registered, recorded or perfected subsequent to the BIA Charges coming into existence, notwithstanding any such failure to file, register, record or perfect.

14. The BIA Charges shall constitute a security and charge on the Property and such BIA Charges shall rank in priority to all other security interests, trusts, liens, charges, deemed trusts, encumbrances and claims of secured creditors, statutory or otherwise, in favour of any person, including liens and trusts created by federal and provincial legislation (collectively, "**Encumbrances**"). The ranking as between the BIA Charges shall be as follows: (a) first, the Administration Charge; and (b) second, the Interim Lender's Charge.

15. Except as otherwise provided herein, or as may be approved by this Honourable Court, the Company shall not grant any Encumbrances over the Property that rank in priority to, or pari passu with, any of the BIA Charges, unless the Company obtains the prior written consent of the beneficiaries of the BIA Charges or further order of this Court.

16. The BIA Charges shall not be rendered invalid, unenforceable, or otherwise be deemed to be limited in any way by: a) the Company's assignment into bankruptcy, whether voluntary, involuntarily or by operation of law; b) any provision(s) in any federal or provincial statute(s); or c) any negative covenant, prohibition or other similar provision with respect to borrowings, incurring debt or the creation of Encumbrances, contained in any existing contract, agreement, or instrument of any kind whatsoever entered into by the Company and any third-party.

Aid and Recognition

17. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Company, Proposal Trustee and its agents in carrying out

the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Company and the Proposal Trustee, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Company, the Proposal Trustee and its agents in carrying out the terms of this Order.

18. This Order is declared to have full force and effect in all provinces and territories in Canada.

General

19. The Company and the Proposal Trustee may, from time to time apply, to this Court to amend this Order, to seek the advice and direction of this Court, or to seek this Court's approval of transactions.

J.C.K.B.A

This is Exhibit "B" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027

ENC1

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COURT FILE NUMBER	24-3356741
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	EDMONTON
	IN THE MATTER OF THE *BANKRUPTCY AND INSOLVENCY ACT,* R.S.C. 1985, C. B-3, AS AMENDED
	AND IN THE MATTER OF THE NOTICE OF INTENTION TO MAKE A PROPOSAL OF ENDRUM ENERGY CORP.
DOCUMENT	**STAY EXTENSION ORDER**
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	**OGILVIE LLP** Barristers & Solicitors 2800 Stantec Tower 10220 103 Avenue NW Edmonton, AB T5J 0K4

Clerk's Stamp
BANKRUPTCY AND INSOLVENCY
FILED
Jun 23, 2026
Edmonton
EC ENT
by email
FAILLITE ET INSOLVABILITE

Attention:	**Susy Trace / Leah Macklin**
Phone:	780.421.1818
Fax:	780.429.4453
Email:	Strace@ogilvielaw.com Lmacklin@ogilvielaw.com
File No.:	71423.4

DATE ON WHICH ORDER WAS PRONOUNCED:	**June 15, 2026**
LOCATION WHERE ORDER WAS PRONOUNCED:	**Edmonton, Alberta**
NAME OF JUSTICE WHO MADE THIS ORDER:	**Justice D.R. Mah**

UPON THE APPLICATION of the Applicant, Endrum Energy Corp. (the "**Company**"); **AND UPON** considering the filed Application and the Second Affidavit of Norman Antonio Morales, sworn June 8, 2026; and the Affidavit of Service, filed; **AND UPON** hearing representation from counsel for the Company; **AND UPON** hearing from G. Chan & Associates Inc. (the "**Proposal Trustee**") and any other parties present;

IT IS HEREBY ORDERED AND DECLARED THAT:

Service

1. Service of the Application and supporting materials is hereby deemed to be good, timely and sufficient.

Extension of time to file proposal

2. Pursuant to section 50.4(9) of the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 ("***BIA***"), the period within which the Company may file a proposal shall be and is hereby extended to 11:59 p.m. (Mountain Time) on August 5, 2026.

3. The general stay of proceedings against the Company imposed by section 69 of the *BIA* is extended to 11:59 p.m. (Mountain Time) on August 5, 2026.

Aid and Recognition

4. This Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in the United States to give effect to this Order and to assist the Company, Proposal Trustee and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such orders as to provide such assistance to the Company and the Proposal Trustee, as an officer of this Court, as may be necessary or desirable to give effect to this Order or to assist the Company, the Proposal Trustee and its agents in carrying out the terms of this Order.

General

5. The Company and the Proposal Trustee may, from time to time apply, to this Court to amend this Order, to seek the advice and direction of this Court, or to seek this Court's approval of transactions.

J.C.K.B.A

This is Exhibit “C“ referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

SHARE PURCHASE AGREEMENT

THIS AGREEMENT is made effective as of June 1, 2023

BETWEEN:

Brad Peake, business person, and 2487421 Alberta Ltd., of P.O. Box 1540 Drumheller, AB T0J 0Y0

("Vendor 1")

AND:

Dean McCaffrey, business person, and 2487426 Alberta Ltd. of P.O. Box 1540 Drumheller, AB T0J 0Y0

("Vendor 2")

AND:

Jeff Holmberg, business person, and 2487401 Alberta Ltd., of P.O. Box 1540 Drumheller, AB T0J 0Y0

("Vendor 3", and together with Vendor 1 and Vendor 2, the "Vendors")

AND:

GREAT WEST PETROLEUM INC., an Ontario corporation having an office the City of Toronto, in the Province of Ontario

(the "Purchaser")

SHARE PURCHASE AGREEMENT

Table of Contents

BACKGROUND

A. The Vendors are the 100% registered and beneficial owners of all issued common shares and preferred shares, and the Shareholders collectively own 100% of all issued and outstanding common shares and preferred shares (the "Shares") in the capital of Westdrum Energy Ltd. (the "Company").

B. The Company carries on business in Alberta.

C. The Vendors, as the registered and beneficial owner of the Shares, have agreed to sell to the Purchaser and the Purchaser has agreed to purchase, 100% of the Shares in the capital of the Company (the "Purchased Shares"), on the terms and conditions contained in this Agreement.

NOW THEREFORE in consideration of the mutual covenants, representations and warranties, which are to be made and performed by the respective Parties, it is hereby agreed as follows:

Terms of Agreement

In consideration of the premises and the covenants and agreements contained in this Agreement, the parties agree with each other as follows:

1. Interpretation

1.1 Definitions

The following terms when used in this Agreement shall have the meanings hereby assigned to them:

(a) "Accounting Standards" means the accounting standards that Chartered Professional Accountants Canada ("CPA Canada") has determined are applicable to the Company, based on the nature of the Company, and, if CPA Canada has determined that the Company may choose between two sets of standards, then it means the set of standards the Company has chosen to have apply to it.

(b) "Agreement" means this Share Purchase Agreement.

(c) "Assets" means collectively, the right, title, estate and interest of the Company in and to the property as described in Schedule "A" and any and all other property, assets or rights, whether tangible or intangible or real pertaining thereto;

(d) "Company" means Westdrum Energy Ltd., an Alberta registered corporation having an office in the town of Drumheller, in the Province of Alberta.

(e) "Closing Date" means 4:00 MST on September 1, 2023, or such other date as may be mutually agreed upon in writing by the parties, which agreement will not be unreasonably withheld;

(f) "Closing Adjustments" shall mean post-Closing surface lease, property tax, insurance and other adjustments such as inventory of materials and supplies, etc adjustments to the Purchase Price applied by the Vendor within ninety (90) days of the Closing Date, to determine the pro-rata adjustments required to reflect ownership as at September 1, 2023 or as otherwise agreed to. .

(g) "Currency" All references to currency herein are to lawful money of Canada.

(h) "Governmental Entity" means any court or tribunal in any jurisdiction or any federal, provincial, municipal or other governmental body, agency, authority, department, commission, board or instrumentality;

(i) "Holdback" has the meaning set out in section 3;

(j) "Property" means Thirty-Five Thousand Five Hundred acres gross and other interests located within the area of interest including any surface or subsurface rights or interests owned or subsequently acquired by the Company during the term of the Agreement as described in Schedule "A";

(k) "Purchased Shares" has the meaning set forth in the recitals;

(l) "Purchaser" means Great West Petroleum Inc. an Ontario registered corporation having an office in the City of Toronto in the Province of Ontario.

(m) "Regulations" means all statutes, laws, codes, treaties, ordinances, decrees, rules, orders and regulations in effect from time to time made by Governmental Entities having jurisdiction over the Company and the Purchaser.

(n) "Tax Act" means the *Income Tax Act* (Canada), as amended from time to time.

(o) "Vendors" means Vendor 1, Vendor 2 and Vendor 3 together, and "Vendor" means any of them as the context may require;

(p) "Target Working Capital" means the Company's current assets less the Company's current liabilities including cash, short term savings accounts, accounts receivable and prepaid expenses,inventory, accounts payable, GST & current taxes payable, and excluding any shareholder loan or related party balances

2. Schedules

The following schedules are attached to and incorporated in this Agreement by reference and deemed to be part of this Agreement:

Schedule A – Description of Property
Schedule B – Existing Debts
Schedule C - Notice of Articles and Articles of the Company
Schedule D –Balance Sheet dated February 28, 2023
Schedule E – Issued Common and Preferred Shares

3. Purchased Shares, Purchase Price and Cash Position

(a) Subject to the terms and conditions of this Agreement and based on the representations and warranties of the Vendors set forth in this Agreement, on the Closing Date the Vendors will sell, assign, and transfer to the Purchaser and the Purchaser will purchase from the Vendors all (but not less than all) of the Shares for a total purchase price of $4,790,000.00 (the "Purchase Price"), subject to the Company having a target Working Capital position of $500,000, and no other debts with the exception of those set out in Schedule B.

(b) The Purchase Price will be paid as follows:

i. a deposit of $250,000 at the time of signing this Agreement paid by wire transfer to the solicitors for the Vendors; and

ii. as to the balance of the purchase price in the sum of $4,540,000 satisfied on the Closing Date as provided in section 10.3 and delivered by the Purchaser to the Vendors on the Closing Date against delivery to the Purchaser of a share certificate or certificates evidencing the Shares duly endorsed for transfer to the Purchaser.

iii. the Purchaser shall pay the amount of the Purchase Price, to the Vendors on the Closing Date;

iv. On receipt of the Purchase Price on the Closing Date, the Vendors agree to retain the amount of $250,000 (the "Holdabck"), in trust at the offices of the Vendors' lawyer for 90 days after the Closing Date, subject to any amounts deducted and retained pursuant to section 11.3, and to be used for any Closing Adjustments and working capital adjustments, if any, that are agreed to by both parties. The remaining balance will be released to the Vendors after 90 days as agreed to by both parties.

v. If at any time prior to 90 days after the Closing Date the Purchaser has a claim or in good faith believes that it may have a claim for any losses then the Purchaser shall deliver notice in writing to the Vendors that it is asserting such a claim, which notice shall specify in reasonable detail the basis for the claim. If such notice is delivered in accordance with this section, the amount of the claim or such amount as the Purchaser reasonably considers necessary to satisfy the amount of the claim shall be retained from the Holdback with the Vendors Solicitor, until the validity and amount of the claim has been determined by agreement between the parties or by a court or arbitrator having jurisdiction over the matter. Upon such determination being made, the remaining balance, if any, of the Holdback, after deducting the amount of the claim as so determined, shall be released to the Vendors.

3.1 Application of Deposit – The Deposit will be:

(a) paid to the Vendors:

i. on the Closing Date on account of the Purchase Price, if the Vendors and the Purchaser complete the sale and purchase on the Closing Date; or

ii. upon the default of the Purchaser pursuant to section 9, if the Purchaser is in default under this Agreement, unless such default is waived by the Vendors and the Deposit so paid to the Vendors will be absolutely forfeited to the Vendors as liquidated damages, without prejudice to any other remedy of the Vendors; or

(b) paid to the Purchaser:

i. if this Agreement is deemed to terminate pursuant to section 8, or

ii. upon the default of the Vendors pursuant to section 8, without prejudice to any other right or remedy of the Purchaser, if the Vendors are in default under this Agreement, unless such default is waived in writing by the Purchaser or the Purchaser has elected to complete the Agreement without prejudice to any other right or remedy of the Purchaser.

4. Vendors' Representations and Warranties

In order to induce the Purchaser to enter into and consummate this Agreement, the Vendors represent and warrant to the Purchaser as follows:

4.1 Corporate and Share Representations

(a) The Company is a company duly incorporated, organized, and subsisting under the law of Alberta, is not a reporting issuer, and is in good standing with respect to the filing of annual reports with the Office of the Registrar of Companies of Alberta.

(b) The Company has the corporate power to own the assets owned by it.

(c) The authorized capital of the Company, is as follows:

i. an unlimited number of Class A, B,C,D, I and J common voting shares;
ii. an unlimited number of Class E non-voting 9% redeemable, retractable shares;
iii. an unlimited number of Class F and G preferred non-voting shares;
iv. an unlimited number of Class H preferred voting shares; and
v. an unlimited number of Class K common non-voting shares.

(d) The Shares are validly issued and outstanding as fully paid and non-assessable shares in the capital of the Company.

(e) The Vendors own the Shares as legal and beneficial owner, free and clear of all liens, claims, charges, encumbrances, and any other rights of others.

(f) The Vendors have due and sufficient right and authority to enter into this Agreement on the terms and conditions set forth in this Agreement and to transfer the legal and beneficial title to and ownership of the Shares to the Purchaser, free and clear of all liens, claims, charges, encumbrances, and any other rights of others.

(g) Subject to the Unanimous Shareholders Agreement executed by the Vendors, and as of the date of this Agreement, no person, firm, or corporation has any agreement or option or any right capable at any time of becoming an agreement to:

(i) purchase or otherwise acquire the Shares or any of the unissued shares in the capital of the Company; or

(ii) require the Vendors to sell, transfer, assign, pledge, charge, mortgage, or in any other way dispose of or encumber any of the Shares other than under this Agreement.

(h) The Notice of Articles and Articles of the Company are as attached in Schedule C.

4.2 Financial and Tax Representations

(a) The Financial Statements are true and correct in every material respect and present fairly the assets, liabilities, and financial position of the Company as at February 28, 2023, including without limitation, all contingent liabilities and the results of its operations for the period set out in the financial statements, in accordance with the Accounting Standards applied on a consistent basis.

(b) There are no liabilities, contingent or otherwise, of the Company that are not disclosed or reflected in the Financial Statements except those incurred in the ordinary course of business and the Company has not guaranteed, or agreed to guarantee, any debt, liability, or other obligation of any person, firm, or corporation. There are no liabilities of any other party capable of creating a lien, claim, encumbrance, or charge on any of the assets of the Company.

(c) The Company is not indebted to the Vendors or any Affiliate, director, officer, or employee of the Company except as shown on the Financial Statements.

(d) None of the Vendors nor any officer, director, or employee of the Company are now indebted or under obligation to the Company on any account.

(e) the Company has not waived or surrendered any right of material value;

(f) the Company has not discharged or satisfied or paid any lien, claim, charge, encumbrance, or obligation or liability except in the ordinary course of business;

(g) the Company is considering a sale of the following surplus equipment:

1-3516 Cat with 6 throw 4 Stage Ariel,

And full disclosure of any sale will be made and accounted for in the Closing Adjustments and which sale will be consented to, and approved by the Purchaser in advance, which consent and approval will not be unreasonably withheld.

(h) The Company has not made any authorized capital expenditures in excess of $50,000 after the date of this Agreement;

(i) The Company is the owner with good and marketable title, free and clear of all liens, claims, charges, encumbrances, and any other rights of others, of all assets shown or reflected on the Financial Statements, except only such assets of the Company as have been disposed of in the usual and ordinary course of business since the date of the Financial Statements, and of all assets acquired by the Company since the date of the Financial Statements.

(k) All material transactions of the Company have been promptly and properly recorded or filed in or with its respective books and records. The minute books of the Company contain records of all the meetings and proceedings of shareholders and directors of the Company.

(l) All tax returns and reports of the Company required by law to be filed before the date of this Agreement have been filed and are true, complete, and correct. All taxes and other government charges have been paid or accrued and any unpaid taxes or government charges as at the Closing Date will be paid by the Vendors within 90 days after the Closing Date.

(m) Adequate provision has been made for taxes payable for each current period for which tax returns are not yet required to be filed, and there are no waivers or other arrangements providing for an extension of time for the filing of any tax return, or payment of any tax, government charge, or deficiency, by the Company except for that set out in Section 4.2(l) above.

(n) The Company has made all elections required to be made under the *Income Tax Act* of Canada in connection with any distributions by the Company and all such elections were true and correct.

(o) The Vendors are not non-residents of Canada (as defined in the *Income Tax Act* of Canada).

(p) Under the *Income Tax Act* of Canada, the Company has been since its incorporation and is now a Canadian-controlled private corporation.

(q) The Company has not before the date of this Agreement:

(i) acquired any asset from a person with whom it was not dealing at arm's length except as set out in Schedule 5; or

(ii) disposed of anything to a person with whom the Company was not dealing at arm's length for proceeds less than the fair market value.

4.3 Property Representations

(a) The Company has good and marketable title to all its assets and in particular the assets described in Schedule A, subject to no mortgage, pledge, deed of trust, lien, claim, encumbrance, or charge and all of such assets are in good order and repair.

(b) To the best of the Vendors' knowledge all equipment listed in Schedule A, including machinery and trucks, has been maintained in a manner recommended by the manufacturers and installers, and is in good operating condition and in a state of good maintenance and repair.

4.4 Contractual Representations

(a) The Property and any associated contracts and licenses thereunder (the "Contracts and Licences"), are all in good standing and in full force and effect and the Vendor is not aware of any default by the Company or the other party to any of the Contracts or Licences.

(b) The Company does not have any pension plan, profit sharing plan, bonus plan, group insurance, or similar plan, or material contract, agreement, undertaking, or arrangement, whether oral, written, or implied, with employees, lessees, licensees, managers, accountants, suppliers, agents, distributors, officers, directors, lawyers, or others.

(c) The directors and officers of the Company are set out in Schedule C.

4.5 General Vendors' Representations

(a) There is no basis for and there is no action, suit, judgment, investigation, or proceeding outstanding or pending or, to the knowledge of the Vendors, threatened against, or affecting the Company except for an LPR Tribunal proceeding, the disclosure of which will be provided.

(b) The Company has kept the records required to be kept by the *Business Corporations Act*, and any other applicable corporate legislation, and such records, including a transparency register of significant individuals, are complete and accurate, and contain all minutes of all meetings and resolutions of directors and shareholders of the Company.

(c) The Company is not in breach of any law, ordinance, statute, regulation, bylaw, order, decree, covenant, restriction, plan, or permit to which it is subject or that applies to it, and the uses to which the assets of the Company have been put are not in breach of any law, ordinance, statute, regulation, bylaw, order, decree, covenant, restriction, plan, or permit, including those regulating the discharge of material into the environment and the storage, treatment, and disposal of waste or otherwise relating to the protection of the environment and the health and safety of persons. For greater certainty, the assets of the Company have not been used in a manner that does or will give rise to any obligation of restoration or removal or any liability for the costs of restoration or removal or for the payment of damages to any third party.

(d) The Company carries on business only in Alberta and does not carry on business in any other province or territory of Canada nor in any other country.

(e) The Company has not experienced nor is it or the Vendor aware of any occurrence or event that has had, or might reasonably be expected to have, a materially adverse effect on the business or the results of its operations.

(f) None of the making of this Agreement, the completion of the transactions contemplated by it, or the performance of or compliance with its terms will violate the Notice of Articles or Articles of the Company or any agreement to which the Vendor or the Company is a party, give any person or company any right to terminate or cancel any agreement or any right enjoyed by the Company, or result in the creation or imposition of any lien, claim, encumbrance, charge, or restriction of any nature in favour of a third party upon or against the assets of the Company or the Shares or the violation of any law or regulation of Canada or of any province or territory of Canada, any municipal bylaw, regulation, or ordinance or any order or decree of any court or tribunal to which the Vendor or the Company is subject that could materially affect the Business or the Company or prevent the due and valid transfer of the Shares as provided in this Agreement.

(g) The Company maintains such insurance against loss or damage to its assets and with respect to public liability as is reasonably prudent for a company such as the Company.

4.6 Employment Matters

(a) Prior to the Closing Date the Vendors will terminate all employment contracts and all costs and liabilities associated with that termination will be borne by the Vendors.

(b) The Vendors will deliver copies of the letters of termination in respect of the employees as well as releases in favour of the Company releasing the Purchaser from any liability associated with those terminated employment contracts.

(c) Any transitional employment services required by the Purchaser will be subject to a separate Transitional Services Agreement or Consulting Agreement, that does not form a part of this Agreement.

5. Purchaser's Representations and Warranties

5.1 The Purchaser represents and warrants that:

(a) the Purchaser is a company duly incorporated, organized, and subsisting under the law of Ontario, is not a reporting issuer, and is in good standing with respect to the filing of annual reports with the Office of the Registrar of Companies of Ontario;

(b) none of the making of this Agreement, the completion of the transactions contemplated by it, or the performance of or compliance with its terms will violate the Notice of Articles or Articles of the Purchaser or any agreement to which the Purchaser is a party, or result in the creation or imposition of any lien, claim, charge, encumbrance, or restriction of any nature in favour of a third party upon or against the assets of the Company or the Shares or the violation of any law or regulation of Canada or of any province or territory of Canada, any municipal bylaw, regulation, or ordinance or any order or decree of any court or tribunal to which the Purchaser is subject that could prevent the due and valid transfer of the Shares as provided in this Agreement;

(c) The Purchaser is not a party to, bound or affected by or subject to any indenture, mortgage, lease agreement, obligation, instrument, charter or by-law provision, order, judgement, decree, licence, permit or law which would be violated, contravened or breached by the execution and delivery by it of this Agreement of the performance by it of any of the terms.

(d) the Purchaser is not a non-Canadian as that term is defined in the *Investment Canada Act.*

(e) The Purchaser is not controlled directly or indirectly by a public corporation or non-resident shareholders or any combination there of, as defined under the *Income Tax Act.*

5.2 The Purchaser has due and sufficient right, power, and authority to enter into this Agreement on the terms and conditions set forth in this Agreement and to perform its obligations under this Agreement.

6. Vendors' Covenants

The Vendors covenant and agree with the Purchaser as follows:

6.1 Consents

Both before and after the Closing Date, the Vendors will use all reasonable efforts to assist the Purchaser in obtaining from all appropriate federal, provincial, state, municipal, and other governmental or administrative bodies and all other persons all such approvals and consents in form and terms satisfactory to counsel for the Purchaser as are necessary or required in order to permit the sale, transfer, and assignment of all of the right, title, and interest of the Vendors in and to the Shares to the Purchaser.

6.2 Possession

At or before the Time of Closing, the Vendors will deliver to the Purchaser all books, records, book accounts, lists of suppliers, and customers of the Company, and all other documents, files, records, and other data, financial or otherwise, relating to the Business and the assets of the Company. Provided however, that the Vendors shall for a period of not exceeding 90 days, retain all books and records required by the Vendors' accountants to complete the change in control tax return.

6.3 Books and Records

At any time up to the Closing Date, the Vendor will permit the Purchaser, and its auditors, solicitors, and other authorized persons, to make such investigation of the assets of the Company and of its financial and legal condition as the Purchaser deems necessary or advisable to familiarize itself with such assets and other matters and to have full access to the Business premises and to all records, documents, and other information related to the Business and the Company and its offices, including all working papers (internal and external), leases and details of accounts and inventories prepared, obtained, or used in connection with the preparation of the Financial Statements.

The Purchaser will not disclose any of the documentation or information contained therein to any third party other than its Solicitors, Accountants or Advisors. Any of the documentation, information, books or records that have been provided to the Purchaser shall be forthwith returned to the Vendor immediately upon termination of this Agreement.

6.4 Interim Management—Positive Covenants

From the date of this Agreement to the Closing Date, the Vendor will cause the Company to:

(a) carry on the business in the ordinary course, in a prudent, businesslike, and efficient manner and substantially in accordance with the procedures and practices

(b) maintain insurance on the assets of the Company as they are insured on the date of this Agreement;

(c) use all reasonable efforts to preserve and maintain the goodwill of the business; and)do all necessary repairs and maintenance to the assets of the Company and take reasonable care to protect and safeguard those assets.

6.5 Interim Management—Negative Covenants

From the date of this Agreement to the Closing Date, the Vendors will not permit the Company, without the prior consent in writing of the Purchaser, which consent will not be unreasonably withheld to:

(a) purchase or sell, consume, or otherwise dispose of any of its assets except in the ordinary course of business, except as otherwise provided for in this Agreement;

(b) enter into any contract or assume or incur any liability except in the ordinary course of business and that is not material without making disclosure to the Purchasers, and without the Purchaser's approval and consent, which consent will not be unreasonably withheld;

(c) settle any account receivable of a material nature at less than face value net of the reserve for that account;

(d) waive or surrender any material right;

(e) discharge, satisfy, or pay any mortgage, pledge, deed of trust, lien, claim, encumbrance, charge, obligation, or liability except in the ordinary course of business;

(f) make any capital expenditure or commitment for any capital expenditure from the date of this Agreement;

(g) increase the wages or remuneration payable to any person, other than in the ordinary course of business; or

(h) declare any bonuses payable to any person, other than in the ordinary course of business.

7. Purchaser's Covenant

The Purchaser will maintain in safekeeping for 7 years following the Closing Date all financial records of the Company that are in the possession of the Company on the Closing Date and that relate to the Business before the Closing Date and will allow the Vendor access thereto if the Purchaser makes any claim against the Vendor relating to section 4.2 of this Agreement, if the Vendor is investigated or audited by a taxation or other authority, or for any other bona fide business purpose that is not adverse to the interests of the Company, as determined by the Purchaser acting reasonably.

8. Purchaser's Conditions of Closing

8.1 The obligations of the Purchaser under this Agreement are subject to the following conditions for the exclusive benefit of the Purchaser being fulfilled at the Time of Closing, waived by the Purchaser at or before the Time of Closing, or agreed by the Vendors and the Purchaser to be indemnified for by the Vendors:

(a) the representations and warranties of the Vendors contained in this Agreement will be true and correct on and as of the Closing Date;

(b) the Vendors will have complied with all terms, covenants, and agreements in this Agreement agreed to be performed or caused to be performed by it on or before the Closing Date

(c) no material loss or destruction of or damage to any of the assets of the Company will have occurred between the date of this Agreement and the Time of Closing;

(d) no action or proceeding against the Company or the Vendors will be pending or threatened by any person, company, firm, governmental authority, regulatory body, or agency to enjoin or prohibit:

(e) the purchase and sale of the Shares contemplated by this Agreement or the right of the Purchaser to own the Shares; or

(f) the right of the Company to conduct its operations and carry on the business in the ordinary course as its operations have been carried on in the past;

(g) the Vendors will tender to the Purchaser a Vendors' Closing Certificate signed by the Vendors certifying the truth and correctness at the closing of the representations and warranties of the Vendors, the performance of all covenants and agreements of the Vendors, as at the Closing Date)

(h) all directors and officers of the Company specified by the Purchaser will resign or be terminated pursuant to section 4.6 and the Vendors and all directors, officers, and other shareholders of the Company will have executed releases by the Company, in a form satisfactory to the Purchaser, from any and all possible claims against the Company arising from any act, matter, or thing arising at or before the Time of Closing; and

(i) all necessary steps and proceedings will have been taken to permit the Shares to be duly and regularly transferred to and registered in the name of the Purchaser.

8.2 If any of the conditions in section 8.1 are not fulfilled or waived or indemnified for as contemplated in section 8.1, the Purchaser on the Closing Date may rescind this Agreement by notice in writing to the Vendors. In such event, the Purchaser shall be released from all obligations under this Agreement, and the Vendors will also be released unless the Vendors was reasonably capable of causing such condition or conditions to be fulfilled or the Vendor have breached any of its representations, warranties, covenants, or agreements in this Agreement.

8.3 The conditions in section 8.1 may be waived in whole or in part by the Purchaser without prejudice to any right of rescission or any other right in the event of the non-fulfillment of any other condition or conditions. A waiver will be binding only if it is in writing.

9. Vendors' Conditions of Closing

9.1 The obligations of the Vendor under this Agreement are subject to the following conditions for the exclusive benefit of the Vendors being fulfilled at the Time of Closing, waived by the Vendors at or before the Time of Closing, or agreed by the Purchaser and the Vendors to be indemnified for by the Purchaser:

a) the representations and warranties of the Purchaser contained in the Agreement will be true and correct on and as of the Closing Date

b) the Purchaser will have complied with all terms, covenants, and agreements in this Agreement agreed to be performed or caused to be performed by it on or before the Closing Date;

i. no action or proceeding against the Purchaser will be pending or threatened by any person, company, firm, governmental authority, regulatory body, or agency to enjoin or prohibit the purchase and sale of the Shares contemplated by this Agreement or the right of the Purchaser to own the Shares; or

ii. the right of the Company to conduct its operations and carry on the business in the ordinary course as have been carried on in the past;

iii. the Purchaser will tender to the Vendors a Purchaser's Closing Certificate signed by an officer of the Purchaser certifying the truth and correctness at the Closing Date of the representations and warranties of the Purchaser, the performance of all covenants and agreements of the Purchaser, as at the Closing Date.

9.2 If any of the conditions in section 9.1 are not fulfilled or waived or indemnified for as contemplated in section 9.1, the Vendor on the Closing Date may rescind this Agreement by notice in writing to the Purchaser. In such event, the Vendor shall be released from all obligations under this Agreement, and the Purchaser will also be released unless the Purchaser was reasonably capable of causing such condition or conditions to be fulfilled or the Purchaser has breached any of its representations, warranties, covenants, or agreements in this Agreement.

9.3 The conditions in section 9.1 may be waived in whole or in part by the Vendor without prejudice to any right of rescission or any other right in the event of non-fulfillment of any other condition or conditions. A waiver will be binding only if it is in writing.

10. Closing

10.1 Closing Location

Unless otherwise agreed to by the parties in writing, the closing of the purchase and sale and the other transactions contemplated by this Agreement (the "Closing") will take place by way of exchange of documents, by 4:00 MST on the Closing Date, or such earlier or later date as the parties may agree to in writing. All documents may be delivered electronically, other than payments, share certificates, powers of attorney, and other similar documentation, and, all documents deliverable at closing in accordance with this Agreement shall be tabled and held in escrow until all deliveries are completed, and until all parties have agreed to release the documents and terminate the escrow.

10.2 Vendor's Closing Documents

(a) At the Closing, the Vendor will tender to the Purchaser all resignations in writing of all directors and officers of the Company specified by the Purchaser releases from each director, officer, and shareholder of the Company, releasing the Company from any and all possible claims against the Company arising from any act, matter, or thing arising at or before the Time of Closing;

(b) certified copies of resolutions of the directors of the Company in form satisfactory to the Purchaser, acting reasonably, authorizing the transfer of the Shares to and registration of the Shares in the name of the Purchaser and issue of new share certificates representing the Shares in the name of the Purchaser;

(c) share certificates in the name of the Vendors representing the Shares duly endorsed for transfer and duly executed share certificates representing the Shares in the name of the Purchaser;

(d) the central securities register of the Company recording that the Purchaser is the holder of all issued and outstanding shares of the Company;

(e) all corporate records and books of account of the Company including minute books, the central securities register, and annual reports, and a certificate of good standing; and

(f) every common seal of the Company.

10.3 Purchaser's Closing Documents

At the Closing, the Purchaser will tender to the Vendors:

a) a certified copy of a resolution of the directors of the Purchaser in form satisfactory to the Vendor, acting reasonably, authorizing the execution and delivery of this Agreement and the purchase of the Shares;

b) a wire transfer in the amount to an account that has been designated by the Vendor.

10.4 Notice of Disclosure of Personal Information

Immediately following Closing, the Purchaser shall notify the employees, customers, directors, officers, and shareholders whose Personal Information was disclosed by the Vendor to the Purchaser in contemplation of the transactions referred to in this Agreement that the transactions have taken place and that Personal Information about them has been disclosed to the Purchaser.

11. General

11.1 Reliance

The Vendors acknowledges and agrees that the Purchaser has entered into this Agreement relying on the representations, warranties, covenants, and agreements, and other terms and conditions of this Agreement, and that no information that is now known or may become known to the Purchaser or any of its present or future officers, directors, or professional advisors in any way limits or extinguishes any rights the Purchaser may have against the Vendors, including without limitation, any right to indemnity.

11.2 Survival of Vendor's Representations

The representations, warranties, covenants, and agreements of the Vendors contained in this Agreement and in any document or certificate given under this Agreement will survive the closing of the transactions contemplated by this Agreement and remain in full force and effect for a period of 3 years from the Closing Date for all matters except:

a) the representations, warranties, covenants, and agreements of the Vendor with respect to income tax liability or other tax matters, which will survive the Closing Date and remain in full force and effect for 3 years from the later of the date of mailing of a notice of original assessment by the Minister of National Revenue and the date of mailing of a notification from the Minister of National Revenue that no tax is payable by the Company for the fiscal year of the Company ending on the Closing Date

b) the representations, warranties, covenants, and agreements of the Vendors with respect to due issue of the Shares and title to the Shares and the absence of any encumbrance affecting such title which will survive the Closing Date and continue in full force and effect, subject only to applicable limitation periods; and

(c) a claim for breach of any of the representations and warranties by the Vendor in or pursuant to this Agreement involving fraud or fraudulent misrepresentation on the part of the Vendor, that may be made against the Vendor at any time following the Closing Date, subject only to applicable limitation periods imposed by law.

11.3 Adjustment for Working Capital:

(a) Preparation of Closing Balance Sheet.

(i) Draft Closing Balance Sheet. Promptly after the Closing Date, the Vendors, at its expense, shall cause the Accountants to prepare a draft of the Closing Balance Sheet and a draft calculation of Closing Date Working Capital, which shall be delivered to the Purchaser no later than the 90th day following the Closing Date.

(ii) Access to Records, etc. During the period from the Closing Date until the date of delivery of the draft Closing Balance Sheet, the Vendors shall give the Accountants such assistance and access to the books and records as the Accountants may reasonably request to enable them to prepare the draft Closing Balance Sheet and the draft calculation of Closing Date Working Capital. The Purchaser or their representatives and accountants shall be entitled to review all procedures used in the preparation of the draft Closing Balance Sheet and shall be provided promptly with copies of all working papers created by the Accountants in connection with such preparation.

(iii) Deemed Acceptance. If the Purchaser does not give a notice of objection in accordance with subsection 11.3(b), the

Purchaser shall be deemed to have accepted the draft Closing Balance Sheet and draft calculation of the Closing Date Working Capital prepared by the Accountants, which shall be final and binding on the Purchaser and the Vendor for the purposes of the adjustments contemplated in this section, and the draft calculation of Closing Date Working Capital shall constitute the Closing Date Working Capital for purposes of these adjustments immediately following the expiry date for the giving of such notice of objection.

(b) Dispute Settlement. If the Purchaser objects to any matter in the draft Closing Balance Sheet or the draft calculation of Closing Date Working Capital prepared pursuant to Subsection 11.1(a), the Purchaser shall give notice to the Vendor no later than 30 days after delivery of the draft Closing Balance Sheet and the draft calculation of Closing Date Working Capital. Any notice given by the Purchaser shall set forth in detail the particulars of such objection. The Parties shall then use commercially reasonable efforts to resolve such objection for a period of 30 days following the giving of such notice. If the matter is not resolved by the end of such 30-day period, then the dispute with respect to such objection shall be submitted by the Parties to an independent accounting firm mutually acceptable to the Parties (the "Independent Accountant").

(c) If the Parties are unable to agree on the Independent Accountant within a further 30-day period, the Parties agree to have the Ontario International Commercial Arbitration Centre appoint the Independent Accountant. The Independent Accountant shall, as promptly as practicable (but in any event within 45 days following its appointment), make a determination of the Closing Date Working Capital, based solely on written submissions of the Parties. The Parties shall instruct the Independent Accountant to not assign a value to any item that is greater than the greatest value, or lower than the lowest value, of the value assigned to such item by each of the Vendor and the Accountants. The submissions of each Party shall be disclosed to the other Party and each other Party shall be afforded a reasonable opportunity to respond thereto. The decision of the Independent Accountant as to the Closing Date Working Capital shall, absent manifest error, be final and binding upon the Parties and shall constitute the Closing Date Working Capital for purposes of this adjustment. The fees and expenses of the Independent Accountant with respect to the resolution of the dispute shall be paid by the Party in whose favour (on an aggregate basis) the Independent Accountant does not find.

(d) Working Capital Adjustment. The Purchase Price shall be adjusted as follows:

(i) if the amount of the Closing Date Working Capital exceeds the Target Working Capital, the Purchase Price shall be adjusted upwards by the amount of the difference on a dollar for dollar basis;

(ii) if the Target Working Capital exceeds the amount of the Closing Date Working Capital, the Purchase Price shall be adjusted downwards by the amount of the difference on a dollar for dollar basis; and

(iii) if the Closing Date Working Capital is equal to the Target Working Capital, there shall be no upwards or downwards adjustment to the Purchase Price.

(e) On or before the Adjustment Payment Date:

(i) if an amount is determined owing by the Purchaser to the Vendors pursuant to subsection 11.1(c), the Purchaser will pay such amount to the Vendors; and

(ii) if an amount is determined owing by the Vendors to the Purchaser pursuant to subsection 11.1(c), the Vendors will pay such amount to the Purchaser.

11.4 Change and Use of Name

The Vendors and the Purchaser agree that within 31 days from the Closing Date the Purchaser shall change the Company name to a name that does not include the words "Westdrum Energy" or any part thereof or any similar words. The Vendors and the Purchaser agree that from and after the Closing Date neither the Vendors nor the Purchaser will use the words "Westdrum Energy" or any part thereof or any similar words in their names.

11.5 Indemnification by the Vendors

The Vendors covenant and agree to indemnify and save harmless the Purchaser from any loss, damage, liability, cost, and expense (including without limitation any tax liability) suffered by the Purchaser directly or indirectly as a result of or arising out of any breach of representation, warranty, covenant, or agreement of the Vendors contained in this Agreement, the Vendors' Closing Certificate, or any document or certificate delivered under this Agreement.

11.6 Survival of Purchaser's Representations

The representations, warranties, covenants, and agreements of the Purchaser contained in this Agreement and in any document or certificate given under this Agreement survive the closing of the transactions contemplated by this Agreement and remain in full force and effect notwithstanding any waiver by the Vendors unless such waiver was made after notice in writing by the Purchaser to the Vendors setting forth the breach.

11.7 Indemnification by the Purchaser

The Purchaser covenants and agrees to indemnify and save harmless the Vendors from any loss, damage, liability, cost, and expense (including without limitation any tax liability) suffered by the Vendor directly or indirectly as a result of or arising out of any breach of representation, warranty, covenant, or agreement of the Purchaser contained in this Agreement, the Purchaser's Closing Certificate, or any document or certificate delivered under this Agreement.

11.8 Commissions, Legal Fees

Each of the parties will bear the fees and disbursements of the respective lawyers, accountants, and consultants engaged by them respectively in connection with this Agreement and will not cause or permit any such fees or disbursements to be charged to the Company before the Closing Date.

11.9 Notices

Any demand, notice, or other communication to be given in connection with this Agreement must be given in writing and will be given by personal delivery, (by registered mail) or by electronic means of communication addressed to the recipient as follows:

To the Vendor: Westdrum Energy Ltd.

Fax: (587) 795-0610

Attention: Brad Peake

To the Purchaser: Great West Petroleum Inc.

77 King Street West, Suite 2905
Toronto, ON M5K 1H1

Attention: Peter Bilodeau

or to such other street address, individual or electronic communication number, or address as may be designated by notice given by either party to the other.

11.10 Time of Essence

Time is of the essence of this Agreement.

11.11 Severability

If any provision of this Agreement is determined to be invalid or unenforceable in whole or in part, such invalidity or unenforceability will attach only to such provision or part thereof, and the remaining part of such provision and all other provisions hereof will continue in full force and effect.

11.12 Further Assurances

Each of the parties will execute and deliver such further documents and instruments and do such acts and things as may, before or after the Closing Date, be reasonably required by another party to carry out the intent and meaning of this Agreement.

11.13 Proper Law

This Agreement will be construed and enforced in accordance with, and the rights of the parties shall be governed by, the law of Alberta.

11.14 Entire Agreement

This Agreement contains the whole agreement between the Vendor and Purchaser pertaining to the subject matter hereof and supersedes all prior agreements, understandings, negotiations, and discussions between the parties and there are no representations, warranties, covenants, conditions, or other terms other than expressly contained in this Agreement.

11.15 Assignment

This Agreement may not be assigned by any party without the prior written consent of the other party, which consent may be arbitrarily withheld.

11.16 Benefit and Binding Nature of the Agreement

This Agreement endures to the benefit of and is binding upon the parties and their respective successors and permitted assigns.

11.17 Amendments and Waiver

No modification, changes or amendment to this Agreement will be valid or binding unless set forth in writing and duly executed by both of the parties and no waiver of any breach of any term or provision of this Agreement will be effective or binding unless made in writing and signed by the party purporting to give the same, and unless otherwise provided, will be limited to the specific breach waived.

11.18 Counterparts and Delivery

This Agreement may be executed in counterparts and such counterparts together shall constitute a single instrument. Delivery of an executed counterpart of this Agreement by electronic means, including by facsimile transmission or by electronic delivery in portable document format (".pdf"), whether containing signatures by hand of the signatory or computer or machine-generated signatures, shall be equally effective as delivery of a manually executed counterpart hereof, and will constitute delivery of an original document.

AS EVIDENCE OF THEIR AGREEMENT the parties have executed this Agreement as of the date and year first above written.

WESTDRUM ENERGY LTD.

DocuSigned by: Brad Peake	DocuSigned by:
F14034AFA54E4D5...	88E465BF043C4A3...
Name: Brad Peake	Name: Dean McCaffrey
Title: Director & President	Title: Director

On behalf of Shareholders:

DocuSigned by:
Brad Peake
F14631AFA54E4D5...
Name: Brad Peake
Title: Director

DocuSigned by:
66E485BF043C4A3...
Name: Dean McCaffrey
Title: Director

DocuSigned by:
Jeff Holmberg
A375C4E15ECB4AC...
Name: Jeff Holmberg
Title: Director

GREAT WEST PETROLEUM INC.

Per: DocuSigned by:
3BCA19036EA248D...
Name: Peter Bilodeau
Title: Director

Per: DocuSigned by:
2666EEF4677A4FE...
Name: Stephen Hughes
Title: Director

SCHEDULE "A"
PROPERTY

All Westdrum property, mineral rights, surface rights, wellbores, facilities, pipelines and all property data, including all data, maps, geological and other information, reports, samples from or relating to the Property in whatever form that Westdrum contractually owns and possesses including but not limited to the following:

08-12-034-22W4	06-07-034-21W4	Well	Pipeline
06-17-034-21W4	06-08-034-21W4	Pipeline	Pipeline
08-18-034-21W4	06-17-034-21W4	Well	Pipeline
10-06-033-21W4	08-06-033-21W4	Well	Pipeline
13-24-033-22W4	05-24-033-22W4	Well	Pipeline
16-18-033-20W4	06-19-033-20W4	Well	Pipeline
01-30-033-20W4	08-36-033-21W4	Well	Compressor station
03-32-033-20W4	02-31-033-20W4	Well	Pipeline
08-12-034-22W4	08-12-034-22W4	Well	Pipeline
04-28-033-21W4	07-29-033-21W4	Well	Pipeline
07-25-033-22W4	15-25-033-22W4	Well	Pipeline
07-23-033-21W4	14-23-033-21W4	Well	Pipeline
07-16-034-21W4	07-16-034-21W4	Well	Pipeline
07-16-033-21W4	07-21-033-21W4	Well	Pipeline
08-06-033-21W4	02-05-033-21W4	Well	Pipeline
07-25-033-21W4	03-25-033-21W4	Well	Pipeline
02-05-033-21W4	08-08-033-21W4	Well	Pipeline
08-10-034-21W4	07-02-034-21W4	Well	Pipeline
07-03-034-21W4	12-02-034-21W4	Well	Pipeline
01-11-034-21W4	12-02-034-21W4	Well	Pipeline
07-18-034-21W4	08-18-034-21W4	Well	Pipeline
07-12-034-21W4	01-11-034-21W4	Well	Pipeline
09-20-033-21W4	07-21-033-21W4	Well	Pipeline
07-07-033-21W4	07-07-033-21W4	Well	Pipeline
07-27-033-21W4	05-35-033-21W4	Well	Pipeline
07-21-033-21W4	07-27-033-21W4	Well	Pipeline
08-30-033-20W4	01-30-033-20W4	Well	Pipeline
01-15-034-21W4	08-10-034-21W4	Well	Pipeline
08-06-033-20W4	10-06-033-20W4	Well	Pipeline
08-08-033-21W4	07-16-033-21W4	Well	Pipeline
13-10-034-21W4	08-10-034-21W4	Well	Pipeline
12-11-034-21W4	15-10-034-21W4	Well	Pipeline
13-02-034-21W4	13-02-034-21W4	Well	Pipeline
16-18-034-21W4	13-17-034-21W4	Well	Pipeline
01-09-034-21W4	08-10-034-21W4	Well	Pipeline

14-03-034-21W4	04-10-034-21W4	Well	Pipeline
02-22-033-21W4	16-22-033-21W4	Well	Pipeline
16-22-033-21W4	07-27-033-21W4	Well	Pipeline
04-34-033-21W4	04-34-033-21W4	Well	Pipeline
13-16-034-21W4	05-16-034-21W4	Well	Pipeline
12-34-033-21W4	07-34-033-21W4	Well	Pipeline
13-27-033-21W4	05-35-033-21W4	Well	Compressor station
14-16-033-21W4	15-16-033-21W4	Well	Pipeline
05-01-034-21W4	05-01-034-21W4	Well	Pipeline
13-36-033-21W4	15-35-033-21W4	Well	Pipeline
16-35-033-21W4	09-35-033-21W4	Well	Pipeline
16-16-033-21W4	15-16-033-21W4	Well	Pipeline
05-09-034-21W4	01-09-034-21W4	Well	Pipeline
03-35-033-21W4	06-35-033-21W4	Well	Pipeline
10-27-033-21W4	16-27-033-21W4	Pipeline	Pipeline
04-21-034-21W4	13-16-034-21W4	Well	Pipeline
08-10-034-21W4	07-02-034-21W4	Well	Pipeline
02-17-034-21W4	06-17-034-21W4	Well	Pipeline
13-17-034-21W4	06-17-034-21W4	Well	Pipeline
06-17-034-21W4	06-17-034-21W4	Pipeline	Pipeline
13-09-034-21W4	13-10-034-21W4	Well	Pipeline
09-12-034-21W4	07-12-034-21W4	Well	Well
16-17-034-21W4	02-17-034-21W4	Well	Pipeline
16-11-034-21W4	01-11-034-21W4	Well	Pipeline
09-06-033-21W4	08-06-033-21W4	Well	Pipeline
16-25-033-21W4	07-25-033-21W4	Well	Pipeline
16-17-033-21W4	14-16-033-21W4	Well	Pipeline
03-11-034-21W4	01-11-034-21W4	Well	Pipeline
15-16-034-21W4	13-16-034-21W4	Well	Pipeline
04-21-033-21W4	07-21-033-21W4	Well	Pipeline
07-02-034-21W4	13-31-033-20W4	Well	Pipeline
07-02-034-21W4	05-35-033-21W4	Compressor station	Gas processing plant
05-35-033-21W4	07-02-034-21W4	Pipeline	Pipeline
16-09-034-21W4	09-09-034-21W4	Well	Pipeline
07-24-033-22W4	10-24-033-22W4	Well	Pipeline
04-31-033-21W4	07-31-033-21W4	Well	Pipeline
16-29-033-21W4	11-29-033-21W4	Well	Pipeline
04-29-033-21W4	05-29-033-21W4	Well	Pipeline
15-31-033-21W4	13-29-033-21W4	Well	Compressor station
13-31-033-21W4	07-31-033-21W4	Well	Pipeline
07-25-033-22W4	13-29-033-21W4	Well	Compressor station
13-19-033-21W4	13-29-033-21W4	Well	Compressor station
07-29-033-21W4	13-29-033-21W4	Well	Compressor station
04-30-033-21W4	04-30-033-21W4	Well	Pipeline
01-32-033-21W4	13-29-033-21W4	Well	Compressor station

13-25-033-22W4	15-25-033-22W4	Well	Pipeline
14-36-033-22W4	13-31-033-21W4	Well	Pipeline
01-36-033-22W4	04-31-033-21W4	Well	Pipeline
16-30-033-21W4	16-30-033-21W4	Well	Pipeline
14-07-033-21W4	14-18-033-21W4	Well	Pipeline
14-18-033-21W4	13-19-033-21W4	Well	Pipeline
04-32-033-21W4	14-29-033-21W4	Well	Pipeline
04-31-033-21W4	04-31-033-21W4	Well	Pipeline
16-13-033-22W4	13-18-033-21W4	Well	Pipeline
13-28-033-21W4	16-29-033-21W4	Well	Pipeline
04-33-033-21W4	01-32-033-21W4	Well	Pipeline
16-28-033-21W4	13-28-033-21W4	Well	Pipeline
13-17-033-21W4	09-18-033-21W4	Well	Pipeline
13-18-033-21W4	14-18-033-21W4	Well	Pipeline
15-07-033-21W4	14-07-033-21W4	Well	Pipeline
05-17-033-21W4	13-17-033-21W4	Well	Pipeline
13-33-033-21W4	01-32-033-21W4	Well	Pipeline
06-17-034-21W4	15-31-033-21W4	Well	Pipeline
14-32-033-21W4	04-32-033-21W4	Well	Pipeline
04-25-033-22W4	02-25-033-22W4	Well	Pipeline
13-13-033-22W4	10-24-033-22W4	Well	Pipeline
10-24-033-22W4	07-25-033-22W4	Pipeline	Pipeline
08-13-033-22W4	03-18-033-21W4	Well	Pipeline
16-24-033-22W4	13-19-033-21W4	Well	Pipeline
09-18-033-21W4	14-18-033-21W4	Pipeline	Pipeline
02-19-033-21W4	03-19-033-21W4	Well	Pipeline
15-32-033-21W4	09-32-033-21W4	Well	Pipeline
09-36-033-22W4	09-36-033-22W4	Well	Pipeline
05-36-033-22W4	01-36-033-22W4	Well	Pipeline
12-20-033-21W4	04-29-033-21W4	Well	Pipeline
07-23-033-22W4	05-24-033-22W4	Well	Pipeline
07-01-034-22W4	10-36-033-22W4	Well	Pipeline
04-17-034-21W4	03-17-034-21W4	Well	Pipeline
13-29-033-21W4	05-35-033-21W4	Battery	Pipeline
05-35-033-21W4	13-26-033-21W4	Gas processing plant	Pipeline
13-26-033-21W4	08-36-033-21W4	Pipeline	Meter station
16-33-033-21W4	12-34-033-21W4	Well	Pipeline
13-01-033-21W4	15-01-033-21W4	Well	Pipeline
01-01-033-21W4	16-12-033-21W4	Well	Pipeline
10-09-033-20W4	01-18-033-20W4	Well	Pipeline
01-18-033-20W4	01-18-033-20W4	Well	Pipeline
04-19-033-20W4	02-19-033-20W4	Well	Pipeline
16-12-033-21W4	13-31-033-20W4	Well	Compressor station
13-12-033-21W4	16-12-033-21W4	Well	Pipeline
04-09-033-20W4	10-09-033-20W4	Well	Pipeline

13-31-033-20W4	05-31-033-20W4	Well	Pipeline
03-12-033-21W4	07-12-033-21W4	Well	Pipeline
16-12-033-21W4	16-12-033-21W4	Well	Pipeline
16-12-033-21W4	16-12-033-21W4	Pipeline	Pipeline
02-19-033-20W4	02-19-033-20W4	Well	Pipeline
04-18-033-20W4	01-18-033-20W4	Well	Pipeline
14-18-033-20W4	16-18-033-20W4	Well	Pipeline
16-18-033-20W4	02-19-033-20W4	Well	Pipeline
11-11-033-21W4	13-12-033-21W4	Well	Pipeline
15-14-033-21W4	13-12-033-21W4	Well	Pipeline
04-19-033-21W4	03-19-033-21W4	Well	Pipeline
16-19-033-21W4	11-19-033-21W4	Well	Pipeline
15-20-033-21W4	02-29-033-21W4	Well	Pipeline
01-13-033-22W4	08-13-033-22W4	Well	Pipeline
14-30-033-21W4	05-35-033-21W4	Well	Gas processing plant
14-31-033-21W4	04-32-033-21W4	Well	Pipeline
05-07-034-21W4	06-08-034-21W4	Pipeline	Pipeline
06-08-034-21W4	06-09-034-21W4	Pipeline	Pipeline
08-17-034-21W4	06-09-034-21W4	Well	Pipeline
16-26-033-21W4	14-26-033-21W4	Pipeline	Pipeline
14-25-033-22W4	14-30-033-21W4	Well	Pipeline
14-24-033-21W4	16-26-033-21W4	Pipeline	Pipeline
14-23-033-21W4	14-26-033-21W4	Well	Pipeline
07-10-034-21W4	07-02-034-21W4	Well	Pipeline
07-02-034-21W4	07-36-033-21W4	Pipeline	Pipeline
06-19-033-20W4	08-36-033-21W4	Pipeline	Pipeline
06-19-033-20W4	08-36-033-21W4	Pipeline	Pipeline
16-27-033-21W4	04-35-033-21W4	Well	Pipeline
10-28-033-21W4	08-33-033-21W4	Well	Pipeline
07-10-034-21W4	06-09-034-21W4	Pipeline	Pipeline
08-36-033-21W4	04-35-033-21W4	Compressor station	Pipeline
14-22-033-21W4	14-23-033-21W4	Well	Pipeline
08-01-034-22W4	14-31-033-21W4	Well	Pipeline
14-26-033-21W4	05-35-033-21W4	Pipeline	Gas processing plant
08-12-034-22W4	08-12-034-22W4	Well	Pipeline
05-22-033-21W4	14-22-033-21W4	Well	Pipeline
06-32-033-21W4	03-32-033-21W4	Well	Pipeline
09-12-033-21W4	14-07-033-20W4	Well	Pipeline
10-06-033-20W4	12-07-033-20W4	Well	Pipeline
01-19-033-21W4	05-22-033-21W4	Well	Pipeline
08-17-033-21W4	08-20-033-21W4	Compressor station	Pipeline
04-12-034-21W4	04-01-034-21W4	Well	Pipeline
09-07-033-21W4	07-18-033-21W4	Well	Compressor station
14-08-033-21W4	08-17-033-21W4	Well	Compressor station
06-09-034-21W4	05-35-033-21W4	Pipeline	Gas processing plant

06-07-033-21W4	09-07-033-21W4	Well	Pipeline
08-08-033-21W4	08-17-033-21W4	Well	Compressor station
08-11-034-21W4	04-12-034-21W4	Well	Pipeline
07-16-034-21W4	08-17-034-21W4	Pipeline	Pipeline
16-24-033-21W4	07-25-033-21W4	Well	Pipeline
07-18-033-21W4	01-19-033-21W4	Compressor station	Pipeline
14-07-033-20W4	06-19-033-20W4	Pipeline	Pipeline
14-18-035-20W4	14-18-035-20W4	Well	Pipeline
14-18-035-20W4	03-18-035-20W4	Pipeline	Pipeline
13-18-035-20W4	14-07-035-20W4	Well	Pipeline
04-20-034-21W4	08-17-034-21W4	Well	Pipeline
05-01-034-21W4	04-01-034-21W4	Well	Pipeline
07-01-034-21W4	07-02-034-21W4	Well	Pipeline
13-01-034-21W4	04-01-034-21W4	Well	Pipeline

SCHEDULE "B"
EXISTING DEBTS

Trade Payables

CURRENT TRADE PAYABLES:	**$ 100,000 estimate**

Debt

TOTAL:	**$ NIL**

 DULE "C"

CORPORATE ACCESS NUMBER: 203032040

Government of Alberta

BUSINESS CORPORATIONS ACT

CERTIFICATE

OF

AMENDMENT AND REGISTRATION

OF RESTATED ARTICLES

WESTDRUM ENERGY LTD.
AMENDED ITS ARTICLES ON 2020/11/16.

REGISTRAR OF CORPORATIONS

Alberta

20303204
Corporate Access No.

BUSINESS CORPORATIONS ACT

Form 2

CERTIFICATE OF INCORPORATION

- WESTDRUM ENERGY LTD. -
Name of Corporation

I HEREBY CERTIFY THAT THE ABOVE-MENTIONED CORPORATION, THE ARTICLES OF INCORPORATION OF WHICH ARE ATTACHED, WAS INCORPORATED UNDER THE BUSINESS CORPORATIONS ACT OF THE PROVINCE OF ALBERTA.

Registrar of Corporations

February 3, 1984
Date of Incorporation

Alberta
CORPORATE REGISTRY
CONSUMER AND CORPORATE AFFAIRS

/LSC

Name/Structure Change Alberta Corporation - Registration Statement

Alberta Amendment Date: 2020/11/16

Service Request Number:	34373849
Corporate Access Number:	203032040
Business Number:	
Legal Entity Name:	WESTDRUM ENERGY LTD.
French Equivalent Name:	
Legal Entity Status:	Active
Alberta Corporation Type:	Named Alberta Corporation
New Legal Entity Name:	WESTDRUM ENERGY LTD.
New French Equivalent Name:	
Nuans Number:	PRE-CONV
Nuans Date:	1984/02/03
French Nuans Number:	
French Nuans Date:	
Share Structure:	THE ARTICLES OF THE CORPORATION WHICH WERE AMENDED ON MARCH 29, 2005 SHALL BE AMENDED AND REPLACED WITH SCHEDULE "A" ATTACHED HERETO.
Share Transfers Restrictions:	SHARE TRANSFERS ARE SUBJECT TO THE APPROVAL OF THE BOARD OF DIRECTORS
Number of Directors:	
Min Number Of Directors:	1
Max Number Of Directors:	10
Business Restricted To:	NONE
Business Restricted From:	NONE
Other Provisions:	NONE
BCA Section/Subsection:	S. 173(1)(E)
Professional Endorsement Provided:	
Future Dating Required:	

Annual Return

File Year	Date Filed
2020	2020/02/21
2019	2019/02/26
2018	2018/02/22

Attachment

Attachment Type	Microfilm Bar Code	Date Recorded
Share Structure	ELECTRONIC	2000/11/15
Share Structure	ELECTRONIC	2005/03/29
Share Structure	ELECTRONIC	2020/11/16

Registration Authorized By: WILLIAM A. HERMAN
SOLICITOR

The Registrar of Corporations certifies that the information contained in this statement is an accurate reproduction of the data contained in the specified service request in the official public records of Corporate Registry.

SCHEDULE "A" TO ARTICLES OF AMENDMENT OF WESTDRUM ENERGY LTD.

2. The Classes and any maximum number of shares that the corporation is authorized to issue:

a) Unlimited Class "A" common voting shares
b) Unlimited Class "B" common voting shares
c) Unlimited Class "C" common non-voting shares
d) Unlimited Class "D" common voting shares
e) Unlimited Class "E" non-voting, 9% redeemable, retractable shares
f) Unlimited Class "F" preferred non-voting shares
g) Unlimited Class "G" preferred non-voting shares
h) Unlimited Class "H" preferred voting shares
i) Unlimited Class "I" common voting shares
j) Unlimited Class "J" common voting shares
k) Unlimited Class "K" common non-voting shares

2.01 (a) The fair market value of the Class F, Class G, and Class H Preferred shares at the time of issuance shall be equal to the stated redemption amount as determined by the Board of Directors at the time of issuance.

The Class F, Class G, and Class H Preferred shares shall be redeemable in whole or in part at the option of either the holders of the shares or the Board of Directors upon the Corporation or the holders giving 60 days notice to the other of such redemption. The said shares shall be redeemable at the greater of the amount paid up thereon, or the redemption amount specified at the time of issuance, plus the sum equal to all declared but unpaid dividends in full to the date of redemption. In the event of such redemption being in part, the same shall be redeemed from each holder in the same proportion as the number of shares held by such holders to the number of that class of Preferred shares issued and outstanding.

The Voting shares shall have one vote per share.

The Class F, Class G, and Class H Preferred shares are eligible to receive non-cumulative dividends at the discretion of the Board of Directors. The dividends payable shall be calculated based on the redemption amount of the Preferred shares issued and outstanding. The dividend rate shall be the prescribed rate of interest as provided by the Canada Revenue Agency from time to time, provided however, that the dividend rate shall not exceed 10% per annum.

In the event of liquidation, dissolution, winding-up of the Corporation, distribution of capital assets or return of capital, the Class F, Class G, and Class H Preferred shares shall have priority on any distribution of assets up to the redemption amount and all declared but unpaid dividends, over all other shares issued by the Corporation. Each holder of a class of Preferred shares shall share equally with the holders of all other classes of Preferred shares.

b) Each Class "A", "B" and "D" share shall have at all times one vote per share.

c) The holders of Class "E" shares shall not have any voting rights nor shall they be entitled to notice of Shareholders meetings save as hereinafter provided for.

d) Each Class "E" share shall be entitled to non-cumulative dividends at the rate of Nine (9%) per cent, per annum, on the amount paid up for such preferred shares.

e) In the event of liquidation, dissolution, or winding up of the corporation, or any distribution of the capital assets or return of paid up capital.

CORPORATE ACCESS NUMBER: 203032040

Alberta

BUSINESS CORPORATIONS ACT

CERTIFICATE

OF

AMENDMENT AND REGISTRATION

OF RESTATED ARTICLES

WESTDRUM ENERGY LTD.
AMENDED ITS ARTICLES ON 2005/03/29.

REGISTRAR OF CORPORATIONS

Name/Structure Change Alberta Corporation - Registration Statement

Service Request Number:	7121751
Corporate Access Number:	203032040
Legal Entity Name:	WESTDRUM ENERGY LTD.
French Equivalent Name:	
Legal Entity Status:	Active
Alberta Corporation Type:	Named Alberta Corporation
New Legal Entity Name:	WESTDRUM ENERGY LTD.
New French Equivalent Name:	
Nuans Number:	PRE-CONV
Nuans Date:	1984/02/03
French Nuans Number:	
French Nuans Date:	
Share Structure:	THE ARTICLES OF THE CORPORATION WHICH WERE AMENDED ON NOVEMBER 15, 2000 SHALL BE AMENDED AND REPLACED WITH THE ATTACHED SCHEDULE "A" ATTACHED HERETO.
Share Transfers Restrictions:	SHARE TRANSFERS ARE SUBJECT TO THE APPROVAL OF THE BOARD OF DIRECTORS
Number of Directors:	
Min Number Of Directors:	1
Max Number Of Directors:	10
Business Restricted To:	NONE
Business Restricted From:	NONE
Other Provisions:	NONE
BCA Section/Subsection:	173(1)(E)
Professional Endorsement Provided:	
Future Dating Required:	

Annual Return

File Year	Date Filed
2004	2004/02/10
2003	2003/03/18
2002	2003/01/22

Attachment

Attachment Type	Microfilm Bar Code	Date Recorded
Share Structure	ELECTRONIC	2000/11/15
Share Structure	ELECTRONIC	2005/03/29

Registration Authorized By: ROBERT D. ROSS
SOLICITOR

SCHEDULE "D"

Westdrum Energy Ltd.
Balance Sheet
As at February 28, 2022

	2018	2019	2020	2021	2022
Assets					
Current					
Cash	157,330	175,296	118,845	635,276	1,898,092
Short-term investments	911	-	-	-	-
Accounts receivable	-	35,876	10,075	379,954	683,563
Prepaid expenses and deposits	-	-	-	-	5,000
Advances to related parties	-	-	-	-	17,916
	158,241	211,172	128,920	1,015,230	2,604,571
Property, plant and equipment *(Note 2)*	15,964	14,003	55,944	434,927	384,549
Petroleum leases	1,294,488	1,168,957	1,153,906	1,438,091	1,294,876
	1,468,693	1,394,132	1,338,770	2,888,248	4,283,996
Liabilities					
Current					
Accounts payable and accruals	33,007	28,840	37,970	357,292	431,181
Income taxes payable	-	-	-	-	311,192
Payable to shareholders	28,909	2,113	10,095	945,011	466,653
	61,916	30,953	48,065	1,302,303	1,209,026
Long-term debt *(Note 3)*	-	-	-	40,000	-
	61,916	30,953	48,065	1,342,303	1,209,026
Shareholders' Equity					
Share capital	21	21	21	221	221
Retained earnings	1,406,756	1,363,158	1,290,684	1,545,724	3,074,749
	1,406,777	1,363,179	1,290,705	1,545,945	3,074,970
	1,468,693	1,394,132	1,338,770	2,888,248	4,283,996

Approved on behalf of Management

This is Exhibit "D" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

ASSIGNMENT OF SHARE PURCHASE AGREEMENT

THIS AGREEMENT dated the 29th day of January, 2024 (the "**Effective Date**").

BETWEEN:

GREAT WEST PETROLEUM INC.,
a corporation organized and existing under the laws of the Province of Ontario
(the "**Assignor**")

OF THE FIRST PART

– and –

ENDRUM ENERGY CORP.,
a corporation organized and existing under the laws of the Province of Alberta
(the "**Assignee**")

OF THE SECOND PART

WHEREAS:

A. The Assignor, as purchaser, and Brad Peake, 2487421 Alberta Ltd., Dean McCaffrey, 2487426 Alberta Ltd., Jeff Holmberg and 2487401 Alberta Ltd. (collectively, the "**Vendors**"), as vendors, are party to the following agreements which set forth the terms and conditions upon which the Assignor would purchase all of the issued and outstanding shares in Westdrum Energy Ltd. from the Vendors:

   (i) Share Purchase Agreement dated June 1, 2023;

   (ii) Amendment of Share Purchase Agreement dated September 15, 2023;

   (iii) Second Amendment of Share Purchase Agreement dated October 5, 2023; and

   (iv) Third Amendment of Share Purchase Agreement dated October 25, 2023,

   (collectively, the "**Share Purchase Agreement**"); and

B. The Assignor would like to assign all of its right, title and interest in, under and to the Share Purchaser Agreement to the Assignee, and the Assignee has agreed to assume, with consent of the Vendors, all of the Assignor's obligations under the Share Purchaser Agreement, on the terms and conditions more particularly set forth in this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained in this Agreement and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as follows:

1. **Capitalized Terms.** All capitalized terms used in this Agreement and not otherwise defined herein shall have the respective meanings assigned to them in the Share Purchaser Agreement.

2. **Assignment**. The Assignor hereby absolutely and unconditionally assigns, transfers and sets over unto the Assignee, for its sole use and benefit, all of the Assignor's right, title and interest in, to and under the Share Purchaser Agreement as of the Effective Date.

3. **Assumption**. The Assignee hereby accepts the assignment contained in Section 1 hereof and agrees to assume all of the Assignor's obligations under the Share Purchaser Agreement.

4. **Successors and Assigns**. This Agreement shall enure to the benefit of and shall be binding upon the parties hereto and their respective successors and assigns.

5. **Governing Law**. This Agreement shall be construed and enforced in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein and shall be treated in all respects as an Alberta contract.

6. **Counterparts**. This Agreement may be executed in any number of counterparts, all of which when taken together shall be deemed to be one and the same agreement. This Agreement may be signed and sent by electronic and digital means (including by email in PDF format, DocuSign or similar programs) and this procedure shall be as effective as signing and delivering an original copy.

7. **Further Assurances**. Each of the parties hereto shall from time to time hereafter and upon any reasonable request of the other, execute and deliver, make or cause to be made all such further acts, deeds, assurances and things as may be required or necessary to more effectually implement and carry out the true intent and meaning of this Agreement.

8. **Headings, Extended Meanings**. The headings in this Agreement are inserted for convenience of reference only and shall not constitute a part hereof and are not to be considered in the interpretation hereof. In this Agreement, words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine gender and vice versa; and words importing persons include firms or corporations and vice versa.

[Signature Page Follows]

IN WITNESS WHEREOF, the parties to this Agreement have executed the same as of the date first written above.

GREAT WEST PETROLEUM INC.

DocuSigned by:

Per: ______________________

2686EEF4C77A4FB...

Name: Stephen Hughes
Title: Director

ENDRUM ENERGY CORP.

DocuSigned by:

Per: ______________________

3BCA1B926FA248D...

Name: Peter Bilodeau
Title: Director

CONSENT

Pursuant to Section 11.15 of the Share Purchase Agreement, the Share Purchase Agreement cannot be assignment by any party without the prior written consent of the other party. As such, the Vendors have consented to the assignment outlined above as evidenced by their signatures below.

2487421 ALBERTA LTD.

Per: ______________________
Name: Brad Peake
Title: Director

2487401 ALBERTA LTD.

Per: ______________________
Name: Jeff Holmberg
Title: Director

2487426 ALBERTA LTD.

Per: ______________________
Name: Dean McCaffrey
Title: Director

____
BRAD PEAKE

____
JEFF HOLMBERG

____
DEAN MCCAFFREY

IN WITNESS WHEREOF, the parties to this Agreement have executed the same as of the date first written above.

GREAT WEST PETROLEUM INC.

Per: ____________________
Name: Stephen Hughes
Title: Director

ENDRUM ENERGY CORP.

Per: ____________________
Name: Peter Bilodeau
Title: Director

CONSENT

Pursuant to Section 11.15 of the Share Purchase Agreement, the Share Purchase Agreement cannot be assignment by any party without the prior written consent of the other party. As such, the Vendors have consented to the assignment outlined above as evidenced by their signatures below.

2487421 ALBERTA LTD.

Per: ____________________
Name: Brad Peake
Title: Director

2487421 ALBERTA LTD. CORPORATE Seal

2487426 ALBERTA LTD.

Per: ____________________
Name: Dean McCaffrey
Title: Director

2487401 ALBERTA LTD.

Per: ____________________
Name: Jeff Holmberg
Title: Director

ALBERTA LTD. CORPORATE Seal 2487401

____
BRAD PEAKE

____
DEAN MCCAFFREY

____
JEFF HOLMBERG

2487421 ALBERTA CORPORATE Seal LTD.

{01239488:1}

This is Exhibit “E“ referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

FOURTH AMENDMENT OF SHARE PURCHASE AGREEMENT

THIS AGREEMENT MADE EFFECTIVE as of the 30th day of January, 2024 (the "**Effective Date**").

BETWEEN:

BRAD PEAKE and 2487421 ALBERTA LTD.
(collectively, "**Vendor 1**")

OF THE FIRST PART

– and –

DEAN MCCAFFREY and 2487426 ALBERTA LTD.
(collectively, "**Vendor 2**")

OF THE SECOND PART

– and –

JEFF HOLMBERG and 2487401 ALBERTA LTD.
(collectively, "**Vendor 3**" and together with Vendor 1 and Vendor 2, the "**Vendors**")

OF THE THIRD PART

– and –

ENDRUM ENERGY CORP.
(the "**New Purchaser**")

OF THE FOURTH PART

WHEREAS:

A. The Vendors and the Great West Petroleum Inc. (the "**Original Purchaser**") entered into a share purchase agreement dated as of the 1st of June, 2023 (the "**Initial Agreement**") wherein the Vendors agreed to sell and the Original Purchaser agreed to purchase all of the issued and outstanding shares in the capital stock of Westdrum Energy Ltd. (the "**Corporation**") with a closing date of September 1, 2023 (the "**Closing Date**");

B. The Vendors and the Original Purchaser entered into an amendment of share purchase agreement dated as of September 15, 2023 (the "**First Amendment**") wherein the Vendors and the Original Purchaser agreed to extend the Closing Date to October 1, 2023;

C. The Vendors and the Original Purchaser entered into a second amendment of share purchase agreement dated as of October 5, 2023 (the "**Second Amendment**") wherein the Vendors and the Original Purchaser agreed to extend the Closing Date to October 18, 2023;

D. The Vendors and the Original Purchaser entered into a third amendment of share purchase agreement dated as of October 25, 2023 (the "**Third Amendment**" and together with the Initial Agreement, First Amendment and Second Amendment, the "**SPA**") wherein the Vendors and the Original Purchaser agreed to extend the Closing Date to January 31, 2024;

E. The Original Purchaser and the New Purchaser entered into an assignment of share purchase agreement dated as of January 29, 2024 (the "**Assignment**") wherein the Original Purchaser, with the Vendors' consent, assigned its interest in the SPA to the New Purchaser;

F. The Vendors and the New Purchaser wish to amend the SPA upon the terms and conditions set forth herein.

NOW THEREFORE THIS AMENDING AGREEMENT WITNESSETH THAT for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto hereby agree as follows:

DEFINITIONS

1. Except where otherwise specifically provided herein, any capitalized term when utilized in this Agreement shall have the meaning ascribed to such term in the Share Purchase Agreement.

AMENDMENTS

2. The Parties wish to clarify that the "Adjustment Payment Date", as referred to in the SPA, shall be defined as meaning "Thirty (30) days after the final determination of the Closing Date Working Capital in Section 11.3".

GENERAL

3. Except as specifically amended by the terms of this Agreement, the Share Purchase Agreement and all terms and conditions contained therein shall continue in full force and effect.

4. The division of this Agreement and the headings are for convenience of reference only and shall not affect the construction or interpretation hereof.

5. Time shall be of the essence hereof.

6. This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta and federal laws of Canada applicable therein and parties hereto irrevocably attorn to the jurisdiction of the Courts of Alberta.

7. This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective heirs, executors, personal representatives, administrators, successors and assigns, as applicable.

8. This Agreement may be executed in any number of counterparts, all of which when

taken together shall be deemed to be one and the same agreement. This Agreement may be signed and sent by electronic and digital means (including by email in PDF format, DocuSign or similar programs) and this procedure shall be as effective as signing and delivering an original copy.

IN WITNESS WHEREOF the parties hereto have executed this Amending Agreement as of the Effective Date.

2487421 ALBERTA LTD.

Per: ______________________
Brad Peake

2487401 ALBERTA LTD.

Per: ______________________
Name: Jeff Holmberg

____
BRAD PEAKE

2487426 ALBERTA LTD.

Per: ______________________
Dean McCaffrey

____
JEFF HOLMBERG

____
DEAN MCCAFFREY

ENDRUM ENERGY CORP.

Per: ______________________
Peter Bilodeau

Per: ______________________
Stephen Hughes

taken together shall be deemed to be one and the same agreement. This Agreement may be signed and sent by electronic and digital means (including by email in PDF format, DocuSign or similar programs) and this procedure shall be as effective as signing and delivering an original copy.

IN WITNESS WHEREOF the parties hereto have executed this Amending Agreement as of the Effective Date.

2487421 ALBERTA LTD.

Per: ______________________
Brad Peake

2487401 ALBERTA LTD.

Per: ______________________
Name: Jeff Holmberg

____
BRAD PEAKE

2487426 ALBERTA LTD.

Per: ______________________
Dean McCaffrey

____
JEFF HOLMBERG

____
DEAN MCCAFFREY

ENDRUM ENERGY CORP.

DocuSigned by:
Per: ______________________
3BCA1B926FA240D...
Peter Bilodeau

DocuSigned by:
Per: ______________________
2686EEF4C77A4FE...
Stephen Hughes

This is Exhibit "F" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Government of Alberta ■ # Corporation/Non-Profit Search
Corporate Registration System

Date of Search: 2026/06/26
Time of Search: 03:44 PM
Search provided by: OGILVIE LLP, Edmonton
Service Request Number: 47536091
Customer Reference Number: 71423.4

Corporate Access Number: 201228103
Business Number:
Legal Entity Name: PRESTIGE WORLDWIDE SERVICES INC.

Name History:

Previous Legal Entity Name	Date of Name Change (YYYY/MM/DD)
R. W. ST. LOUIS PROFESSIONAL CORPORATION	2012/12/27
R. W. ST. LOUIS CONSULTING INC.	2020/11/25

Legal Entity Status: Active
Alberta Corporation Type: Named Alberta Corporation
Registration Date: 1978/08/08 YYYY/MM/DD
Date of Last Status Change: 2020/11/25 YYYY/MM/DD

Revival/Restoration Date: 2008/04/25 YYYY/MM/DD

Registered Office:
Street: 509 - 8225 19 AVE SW
City: CALGARY
Province: ALBERTA
Postal Code: T3H6L1

Email Address: S_FIZZELL@HOTMAIL.COM

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code	Email
ST.LOUIS	STEPHANIE	MARIA		509 -	CALGARY	ALBERTA	T3H6L1	S_FIZZELL@HOTMAIL.

This is Exhibit “G“ referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT, dated September 20th, 2024.

BETWEEN:

ENDRUM ENERGY CORP a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

Prestige World Wide Services Inc, a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of October 2024;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. QUITCLAIM, SURRENDER AND ASSIGNMENT

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby accept directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells.

3. INDEPENDANT EVALUATION

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. ASSUMPTION

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. **FURTHER ASSURANCES/CONFLICT**

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement ire subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. **GOVERNING LAW/SUBORDINATE DOCUMENTS**

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. **ENUREMENT**

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **COUNTERPART EXECUTION**

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

ENDRUM ENERGY CORP	**Prestige Worldwide Services Inc.**
Per: Endrum Energy	Per: Land Department

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW29	100%

Crown P&NG Lease
0477070007
Endrum File MI0090CR

excluding wellbores

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/02
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

This is Exhibit "H" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

QUIT CLAIM AGREEMENT

THIS AGREEMENT made as of the 15th day of December, 2025.

BETWEEN:

Prestige Worldwide a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter called the "Grantor")

- and -

2770860 ALBERTA INC, a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter called the "Grantee")

WHEREAS the Grantor has agreed to quit claim to the Grantee the entire interest of the Grantor in and to the Assets.

NOW THEREFORE the parties agree as follows:

1. DEFINITIONS

"Assets" means the Grantor's Interest in the Petroleum and Natural Gas Rights, ***the Tangibles** and the Miscellaneous Interests.

"Grantor's Interest" means, in respect of a particular property, right or asset, the undivided interest of the Vendor in the Petroleum and Natural Gas Rights as described as "Grantor's Interest" in Schedule "A" and a corresponding interest in ***the Tangibles and** the Miscellaneous Interests.

"Lands" means the lands described in Schedule "A" under the heading "Lands".

"Miscellaneous Interests" means all property, assets and rights other than the Petroleum and Natural Gas Rights and the Tangibles, to the extent such property, assets and rights pertain to the Petroleum and Natural Gas Rights ***or the Tangibles**, including, without restricting the generality of the foregoing:

(a) all contracts, agreements and documents relating directly to the Petroleum and Natural Gas Rights ***or the Tangibles**;

(b) all subsisting rights to enter upon, use and occupy the surface of any of the Lands; and

(c) all well bores and casing.

"Petroleum and Natural Gas Rights" means all the rights granted in the Title Documents with respect to petroleum and natural gas in the Lands.

***"Tangibles" means all tangible depreciable property and assets located in, on or about the Lands and used, or intended for use in connection with transportation, production, processing, gathering, storage, treatment,**

injection, enhanced recovery or removal operations, including, without limiting the generality of the foregoing, any well equipment relating to any wells located on the Lands.

"Title Documents" means the document or documents of title described in Schedule "A" under the heading "Title Documents", any leases selected therefrom and any document of title at any time issued in substitution for, amendment of, or in addition to any of them, but only to the extent that they grant an interest in the Petroleum and Natural Gas Rights.

2. QUIT CLAIM

In consideration of the premises herein contained and the sum of One Dollar ($1.00) and other valuable consideration, the receipt of which is hereby acknowledged by the Grantor, the Grantor does hereby remise, release, relinquish and forever quit claim unto the Grantee, its successors and assigns, all of its right, title, estate and interest in the Assets.

3. REPRESENTATIONS

The Grantor does not represent or warrant its title to the Assets nor does the Grantor agree that the Grantee will receive any better interest in the Petroleum and Natural Gas Rights than the Grantor now has by virtue of the Title Documents.

The Grantor does, however, represent that:

a) it has not, before the date of this Agreement, received any notice of default in respect of the Assets; and

b) it has not granted an interest in the Assets except as specifically provided in this Agreement and that it has to the best of its information, knowledge and belief, complied with the Title Documents to the extent necessary to keep them in force.

Notwithstanding any other provision hereof, the Grantee acknowledges that it is acquiring the Assets on an "as is" basis and shall be responsible for any environmental liabilities associated therewith regardless of the date from which they may have accrued, *** including any liabilities pertaining to the abandonment or reclamation of wells included in the Assets.**

4. INDEMNITY

The Grantee shall:

(a) be liable to the Grantor for all losses, costs, damages and expenses whatsoever which the Grantor may suffer, sustain, pay or incur; and

(b) indemnify and save the Grantor harmless from and against all claims, liabilities, actions, proceedings, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by the Grantor, or which it may sustain, pay or incur

by reason of any matter or thing arising out of or in any way attributable to or connected with the Assets and occurring or accruing after the date of this Agreement.

5. FURTHER ASSURANCES

The parties shall at all times do such further acts and execute and deliver all further documents as may be reasonably required in order to fully perform and carry out the terms of this Agreement.

IN WITNESS WHEREOF the parties have executed and delivered this Agreement.

GRANTOR	GRANTEE
Per: ______________________	Per: ______________________

SCHEDULE "A"

attached to and forming part of a Quit Claim Deed dated December 15^{h}, 2025, made between Prestige Worldwide and **2770860 ALBERTA INC.**

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW 29	100%
	Excluding Wellbores	

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/00
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

This is Exhibit "I" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027

ENC1

Government of Alberta ■

Corporation/Non-Profit Search
Corporate Registration System

Date of Search: 2026/06/26
Time of Search: 03:42 PM
Search provided by: OGILVIE LLP, Edmonton
Service Request Number: 47536103
Customer Reference Number: 71423.4

Corporate Access Number: 2027708607
Business Number: 752926832
Legal Entity Name: 2770860 ALBERTA INC.

Legal Entity Status: Active
Alberta Corporation Type: Numbered Alberta Corporation
Registration Date: 2025/12/09 YYYY/MM/DD

Registered Office:
Street: UNIT 7 - 828 COACH BLUFF CR SW
City: CALGARY
Province: ALBERTA
Postal Code: T3H1A8

Email Address: OWNR-83514110@CLERKMAIL.COM

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code	Email
FIZZELL	BRETT			UNIT 7 - 828 COACH BLUFF CR SW	CALGARY	ALBERTA	T3H1A8	BFIZZ@STEEPLELTD.COM

Directors:

Last Name: FIZZELL
First Name: BRETT
Street/Box Number: UNIT 7 - 828 COACH BLUFF CR SW
City: CALGARY
Province: ALBERTA
Postal Code: T3H1A8

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure:	SEE ATTACHED
Share Transfers Restrictions:	SEE ATTACHED
Min Number Of Directors:	1
Max Number Of Directors:	10
Business Restricted To:	NONE
Business Restricted From:	NONE
Other Provisions:	SEE ATTACHED

Other Information:

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
2025/12/09	Incorporate Alberta Corporation
2025/12/09	Update Business Number Legal Entity

Attachments:

Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Share Structure	ELECTRONIC	2025/12/09
Restrictions on Share Transfers	ELECTRONIC	2025/12/09
Other Rules or Provisions	ELECTRONIC	2025/12/09

The Registrar of Corporations certifies that, as of the date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.

REGISTRAR OF CORPORATIONS

This is Exhibit "J" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

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CHANG LIAO
COMM. # 2433314
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ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Government of Alberta ■

Corporation/Non-Profit Search
Corporate Registration System

Date of Search: 2026/06/26
Time of Search: 03:41 PM
Search provided by: OGILVIE LLP, Edmonton
Service Request Number: 47536035
Customer Reference Number: 71423.4

Corporate Access Number: 2026726824
Business Number: 725871222
Legal Entity Name: 2672682 ALBERTA LTD.

Legal Entity Status: Active
Alberta Corporation Type: Numbered Alberta Corporation
Registration Date: 2025/01/10 YYYY/MM/DD

Registered Office:
Street: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA
Postal Code: T2N1K8

Records Address:
Street: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA
Postal Code: T2N1K8

Email Address: 2672682@GMAIL.COM

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code	Email
OLDALE	STEVEN			2832 12 AVE NW	CALGARY	ALBERTA	T2N1K8	SNOLDALE@GMAIL.COM

Directors:

Last Name: OLDALE

First Name: STEVEN
Street/Box Number: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA
Postal Code: T2N1K8

Last Name: PEAKE
First Name: BRAD
Street/Box Number: PO BOX 487
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure: 300 CLASS A COMMON VOTING SHARES
Share Transfers Restrictions: NO RESTRICTIONS
Min Number Of Directors: 1
Max Number Of Directors: 3
Business Restricted To: NO RESTRICTIONS
Business Restricted From: NO RESTRICTIONS
Other Provisions: NONE

Other Information:

Last Annual Return Filed:

File Year	Date Filed (YYYY/MM/DD)
2026	2026/05/13

The corporation representative has confirmed that there are no shareholders.

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
2025/01/10	Incorporate Alberta Corporation
2025/01/10	Update Business Number Legal Entity

2025/09/12	Change Director / Shareholder
2025/09/12	Change Agent for Service
2026/05/13	Enter Annual Returns for Alberta and Extra-Provincial Corp.

Attachments:

Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Letter - For Legal Name Change	10000907148555113	2025/01/28

The Registrar of Corporations certifies that, as of the date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.

This is Exhibit "K" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT dated the 1st day of February 2026

BETWEEN:

2270860 Alberta Inc., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

2672682 Alberta Ltd., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the lst day of February 2026;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents oftitle set forth and described in Schedule "A", by virtue ofwhich the holder thereofis entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. **QUITCLAIM, SURRENDER AND ASSIGNMENT**

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets, for the sum of One Hundred and Thirty-two thousand, Two-hundred and Fifty Dollars, Canadian funds ($132,250cnd) (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. **INDEPENDANT EVALVATION**

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. **ASSUMPTION**

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor). **This shall include all rentals and royalties associated with the Lands.**

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. **FURTHER ASSURANCES/CONFLICT**

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement is subordinate to the provisions of this Agreement, and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. **GOVERNING LAW/SUBORDINATE DOCUMENTS**

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. **ENUREMENT**

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **COUNTERPART EXECUTION**

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 Alberta Inc.

stephen hughes

Per: Stephen Hughes

Stephen Hughes

Title:

2672682 Alberta Ltd.

SnO

Per:Steven Oldale

Steven Oldale

Title: President

This is an Execution Page to a Quitclaim, Surrender and Assignment ofInterest Agreement dated February 1st, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd..

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment ofInterest Agreement dated February I, 2026, between Endrum Energy Corp. and 2672682 Alberta Ltd.

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease 0477070007 Endrum File MI0090CR	Twp 29 Rge 19 W4M: SW 29 Excluding wellbores: 100/4-29-29-19W4 102/4-29-29-19W4 100/3-29-29-I9W4	100%

Wells: **100/5-29-29-19W4/00**

Pipelines

and associated surface equipment if any

This is Exhibit "L" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT dated the 31st day of March 2026.

BETWEEN:

2770860 ALBERTA INC. a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

2672682 ALBERTA LTD.., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of April 2026;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. QUITCLAIM, SURRENDER AND ASSIGNMENT

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells for the sum of Two hundred and ten thousand, two hundred and fifty ($210,250) Dollars, Canadian funds (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. INDEPENDANT EVALUATION

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. ASSUMPTION

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. FURTHER ASSURANCES/CONFLICT

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement ire subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. GOVERNING LAW/SUBORDINATE DOCUMENTS

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. ENUREMENT

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. COUNTERPART EXECUTION

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 ALBERTA INC.	**2672682 ALBERTA LTD.**
Per: Land Division	Per: Steven Oldale

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc and 2672682 Alberta Ltd.

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd.

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
	excluding wellbores	

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/00

Pipelines

The wells and associated surface equipment

This is Exhibit "M" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT dated the 1st day of December 2025.

BETWEEN:

ENDRUM ENERGY CORP., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

RALSTON RESOURCES INC., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of December 2025;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(ih) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. **QUITCLAIM, SURRENDER AND ASSIGNMENT**

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets, for the sum of One ($1.00) Dollar, Canadian funds (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. **INDEPENDANT EVALUATION**

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. **ASSUMPTION**

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor). **This shall include all rentals and royalties associated with the Lands.**

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

Formatted: List Paragraph, Right: 0.09", Space Befc 5.5 pt, After: 0 pt, Line spacing: Multiple 1.01 li, Tal stops: 0.56", Left + 0.57", Left

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5. **FURTHER ASSURANCES/CONFLICT**

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement is subordinate to the provisions of this Agreement, and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. **GOVERNING LAW/SUBORDINATE DOCUMENTS**

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. **ENUREMENT**

This Agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **COUNTERPART EXECUTION**

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

ENDRUM ENERGY CORP.

Per: Stephen Hughes

Title: President

RALSTON RESOURCES INC.

Per: Glenn Taggart

Title: President

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated December 1, 2025, between Endrum Energy Corp. and Ralston Resources Inc.

5

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated December 1, 2025, between Endrum Energy Corp. and Ralston Resources Inc.

Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease 0477070007 Endrum File M10090CR	Twp 29 Rge 19 W4M: SW 29 Excluding wellbores: 100/4-29-29-19W4 102/4-29-29-19W4 100/3-29-29-19W4	100%

Wells: **100/5-29-29-19W4/00**

Pipelines

and associated surface equipment if any

This is Exhibit “N“ referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

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CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Kaitlynd Hiller

From:	John McMahon <John@endrumenergy.ca>
Sent:	July 25, 2026 8:50 PM
To:	Susy Trace
Cc:	Leah Macklin; Norm Morales
Subject:	Fwd: Mineral Rights

[redacted]

Begin forwarded message:

From: Tammy Fournier <tammy@endrumenergy.ca>
Date: July 25, 2026 at 8:29:54 PM MDT
To: John McMahon <John@endrumenergy.ca>
Cc: Norman Morales <norman.morales@beyondgm.com>
Subject: Re: Mineral Rights

Hi John, the quit claim I sent you is actually the same document. The date of April 10 was supposed to be the new date of the agreement once Stephen finalized the deal, but it was never finalized as far as I know. Stephen never advised why the agreement was with Ralston and not the numbered company.

I have checked with Tim and Gloria and neither of them ever saw a finalized, signed quit claim. Sorry about that, but that is the last draft I have on file.

Thank you,
Tammy

Tammy L. Fournier, C.P.L.C.A.
Land Consultant, Minerals/Contracts/A&D
ENDRUM ENERGY CORP.
tammy@endrumenergy.ca
Cell: (403) 710-6567

From: John McMahon <John@endrumenergy.ca>
Sent: Saturday, July 25, 2026 10:33 AM
To: Tammy Fournier <tammy@endrumenergy.ca>
Cc: Norman Morales <norman.morales@beyondgm.com>
Subject: Re: Mineral Rights

Thanks Tammy.

Do you have a copy of the April 10th, 2026 quit claim?

John.

From: Tammy Fournier <tammy@endrumenergy.ca>
Sent: Friday, July 24, 2026 9:57 PM
To: John McMahon <John@endrumenergy.ca>
Cc: Norman Morales <norman.morales@beyondgm.com>
Subject: Mineral Rights

Hi John, Westdrum Energy Ltd. changed its corporate name to Endrum Energy Corp. I have attached the name change for your reference.

With a name change, no assignments are required. If there were any P&S between Westdrum and Endrum, I cannot locate one in SharePoint, on our current or last land system.

With respect to the quit claim, I do not have any evidence of it every being signed but only Stephen would know.

I have attached a copy of the unexecuted quit claim that Stephen sent me. This deal never finished/closed as the FH leases were never assigned and the surface was never included. Next, Stephen was no longer around and I have not heard a word about it until your email about the 5-29 well.

Please let me know if you have any further questions. I will not be working next week much as my daughter is in the hospital, but I can be reached for urgent matters.

Thank you,
Tammy

Tammy L. Fournier, C.P.L.C.A.
Land Consultant, Minerals/Contracts/A&D
ENDRUM ENERGY CORP.
tammy@endrumenergy.ca
Cell: (403) 710-6567

From: John McMahon <John@endrumenergy.ca>
Sent: Friday, July 24, 2026 4:21 PM
To: Tammy Fournier <tammy@endrumenergy.ca>
Cc: Norman Morales <norman.morales@beyondgm.com>
Subject: Re: Mineral Land Files

Tammy,

Also, please send me a copy of the documentation for the quit claim.

Thanks,

John.

From: John McMahon <John@endrumenergy.ca>
Sent: Friday, July 24, 2026 4:39 PM
To: Tammy Fournier <tammy@endrumenergy.ca>
Cc: Norm Morales <norman.morales@beyond-wm.com>
Subject: Re: Mineral Land Files

Thanks Tammy.

For the sale between Westdrum and Endrum, was it the PSA that triggered the change in who was holding the P&NG rights (from Westdrum to Endrum)?

If that's the case, then the three wells must have been listed in an appendix to the original document. Otherwise, how would the mineral rights have ever been assigned to Endrum?

John.

From: Tammy Fournier <tammy@endrumenergy.ca>
Sent: Friday, July 24, 2026 3:32 PM
To: John McMahon <John@endrumenergy.ca>
Cc: Norm Morales <norman.morales@beyond-wm.com>
Subject: Re: Mineral Land Files

Hi John, here is what Endrum holds for mineral rights with respect to the following 3 wells, as requested:

100/05-29-029-19W4/00

Crown P&NG Leases 0477070007 Endrum File: M10090CR
Held Endrum 1% and 2770860 Alberta Inc. 99% Pursuant to Quit Claim from Endrum to 2770860 Alberta Inc. April 10, 2026
Designated Rep: 2770860 Alberta Inc.
SW 29-29-19 W4M All P&NG from Surface to base Mannville Group

100/02-11-037-18W4/00

Crown P&NG Lease 0490070099 Endrum File: M10095CR
Endrum 88%
Obsidian Energy Ltd. 12%
Designated Rep: Endrum Energy Corp.
Section 11-37-18W4M All P&NG from Surface to base Mannville Group excluding NG from Surface to base Edmonton Group

100/06-34-035-17W4/00

Crown P&NG Lease 0484010030 Endrum File: M10086CR
Endrum 100%
Designated Rep: Endrum Energy Corp.

S 34-35-17W4M All P&NG from base Belly River Group to base Mannville Group

Please note that Financial Accounting and Production Accounting show this well to be held as follows:
Endrum 1%
2676282 Alberta Ltd. 99%

Our land documents do not show 2676282 Alberta Ltd. so I am not sure why they don't match, but this is a material concern that should be reviewed. Please let me know if you would like me to reach out to Carole to see if she can advise as to what documents Financial and Production Accounting are using to verify 2676282 Alberta Ltd.'s 99% interest in this well.

Please let me know if you have any further questions or concerns with respect to these wells.

Thank you,
Tammy

Tammy L. Fournier, C.P.L.C.A.
Land Consultant, Minerals/Contracts/A&D
ENDRUM ENERGY CORP.
tammy@endrumenergy.ca
Cell: (403) 710-6567

From: John McMahon <John@endrumenergy.ca>
Sent: Friday, July 24, 2026 11:15 AM
To: Tammy Fournier <tammy@endrumenergy.ca>
Cc: Norm Morales <norman.morales@beyond-wm.com>
Subject: Mineral Land Files

Hi Tammy,

Does Endrum have any mineral land files for the following oilwells:

100/05-29-029-19W4/00
100/02-11-037-18W4/00
100/06-34-035-17W4/00

Thanks,
John.

This is Exhibit "O" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Corporation/Non-Profit Search

Exact Matches on "2676282 Alberta Ltd":

No Records returned

Search for Possible Matches:

To perform a search for possible matches on the legal entity name entered, click on the button below

Find Possible Matches

This is Exhibit "P" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Government of Alberta ■ Corporation/Non-Profit Search
Corporate Registration System

Date of Search: 2026/06/11
Time of Search: 03:49 PM
Search provided by: OGILVIE LLP, Edmonton
Service Request Number: 47421770
Customer Reference Number: 71423.4

Corporate Access Number: 2023379262
Business Number: 767084262
Legal Entity Name: JAKE ENERGY INC.

Legal Entity Status: Active
Alberta Corporation Type: Named Alberta Corporation
Registration Date: 2021/04/06 YYYY/MM/DD
Date of Last Status Change: 2025/10/07 YYYY/MM/DD

Revival/Restoration Date: 2023/10/10 YYYY/MM/DD
Registered Office:
Street: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA
Postal Code: T2N1K8

Email Address: STOLDALE@TELUS.NET

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code	Email
OLDALE	STEVEN	NICKERSON		2832 12 AVE NW	CALGARY	ALBERTA	T2N1K8	STOLDALE@TELUS.NET

Directors:

Last Name: OLDALE
First Name: KATELYN
Street/Box Number: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA

Postal Code: T2N1K8

Last Name: OLDALE
First Name: STEVEN
Middle Name: NICKERSON
Street/Box Number: 2832 12 AVE NW
City: CALGARY
Province: ALBERTA
Postal Code: T2N1K8

Last Name: PEAKE
First Name: BRAD
Street/Box Number: PO BOX 487
City: DRUMHELLER
Province: ALBERTA
Postal Code: T0J0Y0

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure:	ELECTRONIC ATTACHMENT SCHEDULE "A"
Share Transfers Restrictions:	ELECTRONIC ATTACHMENT SCHEDULE "B"
Min Number Of Directors:	1
Max Number Of Directors:	10
Business Restricted To:	NONE
Business Restricted From:	NONE
Other Provisions:	ELECTRONIC ATTACHMENT SCHEDULE "C"

Other Information:

Last Annual Return Filed:

File Year	Date Filed (YYYY/MM/DD)
2026	2026/05/13

The corporation representative has confirmed that there are no shareholders.

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
2021/04/06	Incorporate Alberta Corporation
2021/04/06	Update Business Number Legal Entity
2021/10/25	Change Director / Shareholder
2023/10/02	Status Changed to Struck for Failure to File Annual Returns
2023/10/10	Initiate Revival of Alberta Corporation
2023/10/10	Complete Revival of Alberta Corporation
2025/06/02	Status Changed to Start for Failure to File Annual Returns
2026/05/13	Enter Annual Returns for Alberta and Extra-Provincial Corp.

Attachments:

Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Share Structure	ELECTRONIC	2021/04/06
Restrictions on Share Transfers	ELECTRONIC	2021/04/06
Other Rules or Provisions	ELECTRONIC	2021/04/06

The Registrar of Corporations certifies that, as of the date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.

This is Exhibit "Q" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Government of Alberta ■ Corporation/Non-Profit Search
Corporate Registration System

Date of Search: 2026/05/06
Time of Search: 01:44 PM
Search provided by: OGILVIE LLP, Edmonton
Service Request Number: 47142811
Customer Reference Number: 71423.4 ST

Corporate Access Number: 2027565205
Business Number: 763981438
Legal Entity Name: 2756520 ALBERTA INC.

Legal Entity Status: Active
Alberta Corporation Type: Numbered Alberta Corporation
Registration Date: 2025/10/17 YYYY/MM/DD

Registered Office:
Street: 7-828 COACH BLUFF CR SW
City: CALGARY
Province: ALBERTA
Postal Code: T3H1A8

Email Address: OWNR-2095372888@CLERKMAIL.COM

Primary Agent for Service:

Last Name	First Name	Middle Name	Firm Name	Street	City	Province	Postal Code	Email
FIZZELL	BRETT			7-828 COACH BLUFF CR SW	CALGARY	ALBERTA	T3H1A8	BFIZZ@HOTMAIL.COM

Directors:

Last Name: FIZZELL
First Name: BRETT
Street/Box Number: 7-828 COACH BLUFF CR SW
City: CALGARY
Province: ALBERTA
Postal Code: T3H1A8

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure:	SEE ATTACHED
Share Transfers Restrictions:	SEE ATTACHED
Min Number Of Directors:	1
Max Number Of Directors:	10
Business Restricted To:	NONE
Business Restricted From:	NONE
Other Provisions:	SEE ATTACHED

Other Information:

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
2025/10/17	Incorporate Alberta Corporation
2025/10/17	Update Business Number Legal Entity

Attachments:

Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Share Structure	ELECTRONIC	2025/10/17
Restrictions on Share Transfers	ELECTRONIC	2025/10/17
Other Rules or Provisions	ELECTRONIC	2025/10/17

The Registrar of Corporations certifies that, as of the date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.

REGISTRAR OF CORPORATIONS

This is Exhibit "R" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
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COMM. # 2433314
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ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

2756520 Alberta Inc.

November 1, 2025

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 003

November 1, 2025

21 days Oct 2025 ($575/day)	$ 12075.00
Total Invoice	$ 12075.00
Registration GST# 763981438 RT0001	$ 603.75
TOTAL DUE	**$ 12678.75**

2756520 Alberta Inc.

2756520 Alberta Inc.

December 1, 2025

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 004

December 1, 2025

18 days Nov 2025 ($575/day)	$ 10350.00
Registration GST# 763981438 RT0001	$ 517.50
Total Invoice	$ 10867.50
Storage payment	$ $364.95
TOTAL DUE	**$ 11232.45**

2756520 Alberta Inc.

2756520 Alberta Inc.

January 1, 2026

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 005

January 1, 2026

18 days Nov 2025 ($575/day)	$ 10350.00
Registration GST# 763981438 RT0001	$ 517.50
Total Invoice	$ 10867.50
TOTAL DUE	**$ 10867.50**

2756520 Alberta Inc.

2756520 Alberta Inc.

February 1, 2026

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 006

February 1, 2026

18 days Nov 2025 ($575/day)	$ 10350.00
Registration GST# 763981438 RT0001	$ 517.50
Subtotal Invoice	$ 10867.50
Storage payment(Dec-Jan)	$ $669.90
TOTAL DUE	**$ 11537.40**

2756520 Alberta Inc.

2756520 Alberta Inc.

March 1, 2026

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 007

March 1, 2026

18 days Feb 2026 ($575/day)	$ 10350.00
Registration GST# 763981438 RT0001	$ 517.50
Subtotal Invoice	$ 10867.50
Storage payment(Feb)	$ 359.95
TOTAL DUE	**$ 11227.45**

2756520 Alberta Inc.

2756520 Alberta Inc.

March 23, 2026

Endrum Energy Corp.
Attention: Accounts Payable

INVOICE 008

March 23, 2026

18 days Mar 2026 ($575/day)	$ 10350.00
Registration GST# 763981438 RT0001	$ 517.50
Subtotal Invoice	$ 10867.50
Storage payment(Mar)	$ 349.95
Calgary mailbox rental(6 months)	$ 294.53
TOTAL DUE	**$ 11511.98**

2756520 Alberta Inc.

2756520 Alberta Inc.

April 30, 2026

Endrum Energy Corp.
<u>Attention: Accounts Payable</u>

INVOICE 009

April 30, 2026

Consulting Services	$ 10250.00
Registration GST# 763981438 RT0001	$ 512.50
Subtotal Invoice	$ 10762.50
Storage payment(Apr)	$ 349.95
TOTAL DUE	**$ 11112.54**

2756520 Alberta Inc.

This is Exhibit "S" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1
ENC1

Endrum Energy Corp.

Operations Summary

Run Date: 2026-07-27 06:40

Corporate	Area	Cost Centre		Sub	Description		Total 2024	Q1 2024	Q2 2024	Q3 2024	Q4 2024
		DRUM 5-29-029-19W4, 10165									
			Volumes		Oil - Volume	m3	340.3	71.7	156.3	59.3	53
					Gas - Volume	e3m3	84.7	22.8	19.8	22.1	20
					Liquids - Volume	m3	0	0	0	0	0
			Revenue	10	Oil		135,193	36,667	34,979	34,485	29,062
				20	Gas		4,196	1,928	768	469	1,031
				42	Royalty Revenue-liquids		1			1	
			Revenue Total				139,390	38,595	35,747	34,954	30,093
			Royalties - Crown	12	Crown - Oil		3,632	670	1,071	939	952
				17	Crown - Condensate		98		25		73
				22	Crown - Gas		481	293	67	35	85
				28	Crown - Gas Cost Allowance		290		49	49	193
				32	Crown - Liquids		1,106	348	308	215	235
				22	Crown - Gas		-168	-121	-47		
							5,439	1,191	1,473	1,238	1,538
			Royalties - Freehold				0	0	0	0	0
			Royalties - Overriding				0	0	0	0	0
			Royalties - Total				5,439	1,191	1,473	1,238	1,538
			Net Revenue Before Expenses				133,951	37,405	34,273	33,717	28,556
			Expenses Total				29,727	5,188	10,841	5,145	8,553
			Net Revenue (Loss)				104,224	32,217	23,433	28,572	20,003
		LEO 2-11-37-18W4, 10181									
			Volumes		Oil - Volume	m3	171.3	54.3	28.5	49.9	38.6
			Revenue	10	Oil		94,315	27,498	16,850	28,647	21,320

	Revenue Total			**94,315**	**27,498**	**16,850**	**28,647**	**21,320**
	Royalties - Crown	12 Crown - Oil		2,838	651	340	1,409	438
	Royalties - Freehold	13 Freehold - Oil		8,136			8,136	
	Royalties - Overriding	14 Gor - Oil		163			92	71
	Royalties - Total			**11,137**	**651**	**340**	**9,638**	**509**
	Net Revenue Before Expenses			**83,178**	**26,847**	**16,511**	**19,009**	**20,811**
	Expenses Total			**37,171**	**5,895**	**15,240**	**10,552**	**5,484**
	Net Revenue (Loss)			**46,007**	**20,952**	**1,270**	**8,457**	**15,327**
LEO 6-34-35-17W4, 10166	Volumes	Oil - Volume	m3	134.7	35.6	-12.1	56.3	54.9
	Revenue	10 Oil		132,013	16,574	53,310	32,078	30,051
	Revenue Total			**132,013**	**16,574**	**53,310**	**32,078**	**30,051**
	Royalties - Crown	12 Crown - Oil		3,934	372	1,307	1,308	946
	Royalties - Freehold			0	0	0	0	0
	Royalties - Overriding			0	0	0	0	0
	Royalties - Total			**3,934**	**372**	**1,307**	**1,308**	**946**
	Net Revenue Before Expenses			**128,079**	**16,202**	**52,003**	**30,770**	**29,105**
	Expenses Total			**32,633**	**4,328**	**14,395**	**5,995**	**7,915**
	Net Revenue (Loss)			**95,447**	**11,874**	**37,608**	**24,775**	**21,190**

Endrum Energy Corp.

Operations Summary

Run Date: 2026-07-27 06:36

Corporate	Area	Cost Centre		Sub	Description		Total 2025	Q1 2025	Q2 2025	Q3 2025	Q4 2025
		DRUM 5-29-029-19W4, 10165									
			Volumes		Oil - Volume	m3	209.7	46.9	80.5	53.6	28.7
					Gas - Volume	e3m3	77.6	23.5	22.4	22.4	9.3
					Liquids - Volume	m3	0	0	0	0	0
			Revenue	10	Oil		103,323	27,213	38,458	25,527	12,125
				20	Gas		3,914	1,651	1,249	443	572
				30	Liquids		1,679	429	324	883	44
				40	Royalty Revenue-oil		-186	-186			
				42	Royalty Revenue-liquids		915	915			
			Revenue Total				**109,645**	**30,021**	**40,030**	**26,853**	**12,742**
			Royalties - Crown	12	Crown - Oil		1,755	646	1,062	47	
				17	Crown - Condensate		163	97	23	22	20
				22	Crown - Gas		338	126	108	58	45
				28	Crown - Gas Cost Allowance		2				2
				32	Crown - Liquids		1,171	423	323	326	99
							3,427	1,293	1,515	453	166
			Royalties - Freehold				0	0	0	0	0
			Royalties - Overriding				0	0	0	0	0
			Royalties - Total				**3,427**	**1,293**	**1,515**	**453**	**166**
			Net Revenue Before Expenses				**106,218**	**28,728**	**38,515**	**26,400**	**12,576**
			Expenses Total				**21,689**	**6,541**	**6,007**	**6,708**	**2,433**
			Net Revenue (Loss)				**84,530**	**22,187**	**32,508**	**19,691**	**10,143**
		LEO 2-11-37-18W4, 10181									
			Volumes		Oil - Volume	m3	147.2	39.8	39.7	31.2	36.5

	Revenue	10 Oil		70,361	21,143	18,813	14,883	15,523
	Revenue Total			**70,361**	**21,143**	**18,813**	**14,883**	**15,523**
	Royalties - Crown	12 Crown - Oil		1,189	580	412	81	116
	Royalties - Freehold			0	0	0	0	0
	Royalties - Overriding	14 Gor - Oil		249	79	70	47	53
	Royalties - Total			**1,438**	**659**	**481**	**128**	**169**
	Net Revenue Before Expenses			**68,924**	**20,484**	**18,332**	**14,755**	**15,354**
	Expenses Total			**26,757**	**8,201**	**9,059**	**5,859**	**3,638**
LEO 6-34-35-17W4, 10166	**Net Revenue (Loss)**			**42,167**	**12,283**	**9,273**	**8,896**	**11,715**
	Volumes	Oil - Volume	m3	186.5	48.5	49.6	53.5	34.9
		Liquids - Volume	m3	0	0	0	0	0
	Revenue	10 Oil		88,832	26,685	22,921	24,676	14,550
		30 Liquids		-320	-320			
		42 Royalty Revenue-liquids		-481	-481			
	Revenue Total			**88,031**	**25,884**	**22,921**	**24,676**	**14,550**
	Royalties - Crown	12 Crown - Oil		**662**	**428**	**234**		
	Royalties - Freehold			**0**	**0**	**0**	**0**	**0**
	Royalties - Overriding			**0**	**0**	**0**	**0**	**0**
	Royalties - Total			**662**	**428**	**234**	**0**	**0**
	Net Revenue Before Expenses			**87,369**	**25,456**	**22,687**	**24,676**	**14,550**
	Expenses Total			**27,566**	**6,687**	**8,136**	**9,089**	**3,654**
	Net Revenue (Loss)			**59,803**	**18,770**	**14,551**	**15,586**	**10,896**

Endrum Energy Corp.
Operations Summary
Run Date: 2026-07-27 06:45

Corporate	Area	Cost Centre		Sub	Description		Total	2026, Jan	2026, Feb	2026, Mar	2026, Apr	2026, May	2026, Jun
		DRUM 5-29-029-19W4, 10165											
			Volumes		Oil - Volume	m3	10.2	0.2	0.2	9.7	0.1	0	0
					Gas - Volume	e3m3	0.1	0.1	0	0	0	0	0
					Liquids - Volume	m3	0	0	0	0	0	0	0
			Revenue	10	Oil		1,184	78	84	1,015	7		
				20	Gas		9	9					
				30	Liquids		57	0		56			
			Revenue Total				**1,249**	**87**	**84**	**1,071**	**7**	**0**	**0**
			Royalties - Crown	17	Crown - Condensate		0	0					
				22	Crown - Gas		1	1					
				32	Crown - Liquids		1	1					
							2	2	0	0	0	0	0
			Royalties - Freehold				0	0	0	0	0	0	0
			Royalties - Overriding				0	0	0	0	0	0	0
			Royalties - Total				**2**	**2**	**0**	**0**	**0**	**0**	**0**
			Net Revenue Before Expenses				**1,247**	**85**	**84**	**1,071**	**7**	**0**	**0**
			Expenses Total				**431**	**11**	**4**	**392**	**3**	**12**	**9**
			Net Revenue (Loss)				**816**	**74**	**80**	**679**	**4**	**-12**	**-9**
		LEO 2-11-37-18W4, 10181											
			Volumes		Oil - Volume	m3	35.3	18.7	9.6	7	0	0	0
			Revenue	10	Oil		17,732	8,314	4,554	4,864			
			Revenue Total				**17,732**	**8,314**	**4,554**	**4,864**	**0**	**0**	**0**
			Royalties - Crown				0	0	0	0	0	0	0
			Royalties - Freehold				0	0	0	0	0	0	0
			Royalties - Overriding	14	Gor - Oil		73	28	18	27			

LEO 6-34-35-17W4, 10166										
	Royalties - Total			73	28	18	27	0	0	0
	Net Revenue Before Expenses			17,659	8,287	4,536	4,836	0	0	0
	Expenses Total			5,024	1,406	1,388	1,100	13	1,100	18
	Net Revenue (Loss)			12,635	6,881	3,148	3,736	-13	-1,100	-18
	Volumes	Oil - Volume	m3	16.1	0.2	0.2	15.7	0	0	0
	Revenue	10 Oil		10,389	67	-209	10,531			
	Revenue Total			10,389	67	-209	10,531	0	0	0
	Royalties - Crown			0	0	0	0	0	0	0
	Royalties - Freehold			0	0	0	0	0	0	0
	Royalties - Overriding			0	0	0	0	0	0	0
	Net Revenue Before Expenses			10,389	67	-209	10,531	0	0	0
	Expenses Total			1,507	15	161	1,331	0	0	0
	Net Revenue (Loss)			8,882	53	-371	9,200	0	0	0

Currency: CAD
Net / Gross: Net
Volume Units: Metric
Reporting By: Accounting Month
Fiscal Year End: July 31, 2025

Endrum Energy Corp.
Operations Summary - DRUM 5-29-029-19W4, 10165
Run Date: 2026-04-15 20:22

	Sub	Description		Total	2025, Apr	2025, May	2025, Jun	2025, Jul	2025, Aug	2025, Sep	2025, Oct	2025, Nov	2025, Dec	2026, Jan	2026, Feb	2026, Mar
Volumes		Oil - Volume	m3	163	36	27	19	17	18	18	18	10	1	0	0	-
		Gas - Volume	e3m3	63	16	7	9	8	8	6	5	4	0	0	-	-
		Liquids - Volume	m3	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue	10	Oil		$76,272	$16,208	$12,873	$9,128	$8,927	$8,445	$8,398	$7,785	$4,186	$158	$78	$86	-
	20	Gas		$2,980	$1,322	$431	$202	$201	$193	$48	$220	$342	$10	$9	-	-
	30	Liquids		$1,680	$429	$271	-	$52	$323	$320	$240	-	$43	$1	$0	-
	40	Royalty Revenue-oil		($186)	($186)	-	-	-	-	-	-	-	-	-	-	-
	42	Royalty Revenue-liquids		$916	$916	-	-	-	-	-	-	-	-	-	-	-
Revenue Total				$81,661	$18,688	$13,575	$9,331	$9,181	$8,961	$8,766	$8,245	$4,528	$211	$87	$87	-
Royalties - Crown	12	Crown - Oil		$1,108	$772	$187	$103	-	-	$47	-	-	-	-	-	-
	17	Crown - Condensate		$137	$71	-	-	$23	$22	-	-	-	$20	$0	$0	-
	22	Crown - Gas		$299	$87	$41	$35	$32	$26	$19	$13	$17	$28	$1	$1	-
	28	Crown - Gas Cost Allowance		$124	-	$124	-	-	-	-	-	-	-	-	-	-
	32	Crown - Liquids		$1,031	$283	$108	$101	$113	$105	$127	$94	$61	$37	$1	$1	-
				$2,699	$1,213	$460	$239	$168	$153	$193	$107	$78	$84	$2	$2	-
Royalties - Freehold				-	-	-	-	-	-	-	-	-	-	-	-	-
Royalties - Overriding				-	-	-	-	-	-	-	-	-	-	-	-	-
Royalties - Total				$2,699	$1,213	$460	$239	$168	$153	$193	$107	$78	$84	$2	$2	-
Net Revenue Before Expenses				$78,962	$17,476	$13,116	$9,091	$9,013	$8,808	$8,574	$8,138	$4,450	$127	$85	$84	-
Expenses	101	Contract Operator		$700	$700	-	-	-	-	-	-	-	-	-	-	-
	106	Consultants Services		$57	-	-	$57	-	-	-	-	-	-	-	-	-
	113	Oil Terminalling		$289	$164	$125	-	-	-	-	-	-	-	-	-	-
	116	Equipment Rentals		$300	-	-	-	-	-	$150	$150	-	-	-	-	-
	121	Chem. & Treating Supp. & Serv.		$614	-	-	-	-	$614	-	-	-	-	-	-	-
	123	Well Head and Flow Line Maintenance		$815	-	-	-	$815	-	-	-	-	-	-	-	-
	124	Chart Reading		$90	$30	$8	$8	$8	$8	$8	$8	$8	-	$8	$0	-
	125	Gathering & Processing Charges		$2,695	$402	$329	$297	$390	$356	$364	$142	$225	$181	$4	$5	-
	126	Fuel & Power		$300	-	-	-	-	-	-	-	$300	-	-	-	-
	129	Transport-emulsion/oil/liquids		$2,434	$810	-	$810	$810	-	-	-	-	-	-	-	$4
	133	Emulsion Treating		$1,296	$9	$3	$281	$176	$181	$190	$179	$179	$94	$4	$2	-
	134	Safety & Environment		$500	-	-	-	-	-	$500	-	-	-	-	-	-
	136	Salt Water Disposal		$1,277	$55	$1	$2	$1	$1	$2	$1	$1	$1,216	$0	$0	-
	137	Marketing Fees		$74	$27	$7	$6	$8	$7	$8	$5	$4	$4	$0	$0	-
	140	Road & Lease Maintenance		$1,700	-	-	-	-	-	$1,700	-	-	-	-	-	-
	142	Equipment Maintenance & Repair		$453	-	-	-	-	-	-	-	-	$453	-	-	-
	145	Well Services & Minor Workover		$6	-	-	-	-	-	-	-	-	-	-	$6	-
	157	Gov't Fees (ercb)		$691	$749	$164	($222)	-	-	-	-	-	-	-	-	-
	170	Electrical & Intrumental M & R		$594	-	-	$367	-	-	$228	-	-	-	-	-	-
	175	Processing & Gathering Fees - Thrid Party		$993	$993	-	-	-	-	-	-	-	-	-	-	-
	199	Miscellaneous		$820	-	$370	$300	-	$150	-	-	-	-	-	-	-
Expenses Total				$16,699	$3,939	$1,006	$1,905	$2,207	$1,315	$3,148	$484	$716	$1,947	$16	$13	$4
Net Revenue (Loss)				$62,263	$13,537	$12,110	$7,186	$6,806	$7,493	$5,426	$7,654	$3,734	($1,820)	$70	$71	($4)
Daily Production		Oil	m3/day	0.4	1.2	0.9	0.6	0.6	0.6	0.6	0.6	0.3	-	-	-	-
		Gas	e3m3/day	0.2	0.5	0.2	0.3	0.3	0.3	0.2	0.2	0.1	-	-	-	-
		Liquids	m3/day	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Price		Oil	$/m3	$466.21	$448.78	$485.76	$490.76	$516.03	$464.00	$471.81	$430.13	$422.81	$225.83	$388.00	$430.20	-
		Gas	$/e3m3	$47.22	$82.11	$66.38	$23.26	$25.48	$23.87	$7.52	$44.06	$81.45	$99.80	$89.70	-	-
		Liquids	$/m3	-	-	-	-	-	-	-	-	-	-	-	-	-
Crown Royalty Percent		Oil		1.5%	4.8%	1.4%	1.1%	-	-	0.6%	-	-	-	-	-	-
		Gas		14.2%	6.6%	38.2%	17.3%	15.7%	13.4%	40.1%	6.0%	4.9%	278.4%	8.9%	-	-
		Liquids		45.0%	26.3%	40.0%	-	260.7%	39.4%	39.6%	39.2%	-	130.9%	170.8%	269.4%	-
Freehold Royalty Percent		Oil		-	-	-	-	-	-	-	-	-	-	-	-	-

Currency: CAD
Net / Gross: Net
Volume Units: Metric
Reporting By: Accounting Month
Fiscal Year End: July 31, 2025

Endrum Energy Corp.
Operations Summary - DRUM 5-29-029-19W4, 10165
Run Date: 2026-04-15 20:22

Sub	Description		Total	2025, Apr	2025, May	2025, Jun	2025, Jul	2025, Aug	2025, Sep	2025, Oct	2025, Nov	2025, Dec	2026, Jan	2026, Feb	2026, Mar
	Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
	Liquids		-	-	-	-	-	-	-	-	-	-	-	-	-
Override Royalty Percent	Oil		-	-	-	-	-	-	-	-	-	-	-	-	-
	Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
	Liquids		-	-	-	-	-	-	-	-	-	-	-	-	-
BOE Ratios	Oil	total boe	1,026.5	224.5	166.7	117.0	108.8	114.5	112.0	113.8	62.3	4.4	1.3	1.3	-
		boe/day	2.8	7.5	5.4	3.9	3.5	3.7	3.7	3.7	2.1	0.1	-	-	-
	Gas	total boe	-	-	-	-	-	-	-	-	-	-	-	-	-
		boe/day	-	-	-	-	-	-	-	-	-	-	-	-	-
	Liquids	total boe	-	-	-	-	-	-	-	-	-	-	-	-	-
		boe/day	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total All Products	total boe	1,026.5	224.5	166.7	117.0	108.8	114.5	112.0	113.8	62.3	4.4	1.3	1.3	-
		boe/day	2.8	7.5	5.4	3.9	3.5	3.7	3.7	3.7	2.1	0.1	-	-	-
	Revenue Per BOE		$79.55	$83.24	$81.44	$79.75	$84.38	$78.26	$78.27	$72.45	$72.68	$48.03	$67.28	$66.56	-
	Royalty Per BOE		$2.63	$5.40	$2.76	$2.04	$1.54	$1.34	$1.72	$0.94	$1.25	$19.19	$1.78	$1.65	-
	Expenses Per BOE		$16.27	$17.54	$6.03	$16.28	$20.28	$11.49	$28.10	$4.26	$11.49	$442.46	$11.95	$10.12	-
	Net Revenue Per BOE		$60.66	$60.30	$72.64	$61.42	$62.56	$65.44	$48.45	$67.26	$59.94	($413.62)	$53.55	$54.79	-

Currency: CAD
Net / Gross: Net
Volume Units: Metric
Reporting By: Accounting Month
Fiscal Year End: July 31, 2025

Endrum Energy Corp.
Operations Summary - LEO 6-34-35-17W4, 10166
Run Date: 2026-04-15 20:22

	Sub	Description		Total	2025, Apr	2025, May	2025, Jun	2025, Jul	2025, Aug	2025, Sep	2025, Oct	2025, Nov	2025, Dec	2026, Jan	2026, Feb	2026, Mar
Volumes		Oil - Volume	m3	153	29	18	18	18	18	18	18	17	0	0	0	-
		Liquids - Volume	m3	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue	10	Oil		$69,400	$13,560	$7,893	$8,900	$8,508	$7,946	$8,172	$7,468	$7,030	($213)	$67	$69	-
	30	Liquids		($320)	($320)	-	-	-	-	-	-	-	-	-	-	-
	42	Royalty Revenue-liquids		($481)	($481)	-	-	-	-	-	-	-	-	-	-	-
Revenue Total				$68,599	$12,759	$7,893	$8,900	$8,508	$7,946	$8,172	$7,468	$7,030	($213)	$67	$69	-
Royalties - Crown	12	Crown - Oil		$432	$334	$47	$52	-	-	-	-	-	-	-	-	-
Royalties - Freehold				-	-	-	-	-	-	-	-	-	-	-	-	-
Royalties - Total				$432	$334	$47	$52	-	-	-	-	-	-	-	-	-
Net Revenue Before Expenses				$68,167	$12,425	$7,846	$8,849	$8,508	$7,946	$8,172	$7,468	$7,030	($213)	$67	$69	-
Expenses	101	Contract Operator		$5,161	$550	$550	$550	$550	$550	$550	$550	$550	$750	$6	$6	-
	117	Glycol		$144	$82	-	-	-	$62	-	-	-	-	-	-	-
	126	Fuel & Power		$473	-	-	-	-	-	-	-	$473	-	-	-	-
	127	Hauling - General		$288	-	-	-	-	-	-	$288	-	-	-	-	-
	129	Transport-emulsion/oil/liquids		$1,890	$473	-	$473	$945	-	-	-	-	-	-	-	-
	132	Lubricants		$219	$125	-	-	$93	-	-	-	-	-	$1	-	-
	133	Emulsion Treating		$2,274	$884	$143	$176	$181	$180	$178	$180	$181	$168	$2	$2	-
	134	Safety & Environment		$475	-	-	-	-	-	$475	-	-	-	-	-	-
	136	Salt Water Disposal		$11	$4	$1	$1	$2	$1	$1	$1	$1	$1	$0	$0	-
	140	Road & Lease Maintenance		$1,104	-	-	-	-	$175	$245	$683	-	-	$2	-	-
	142	Equipment Maintenance & Repair		$9,117	$3,739	-	-	-	$3,500	$1,877	-	-	-	-	-	-
	157	Gov't Fees (ercb)		$619	$659	$146	($186)	-	-	-	-	-	-	-	-	-
	199	Miscellaneous		$10	-	-	-	-	-	-	-	$10	-	-	-	-
Expenses Total				$21,783	$6,516	$840	$1,013	$1,770	$4,468	$3,326	$1,701	$1,214	$919	$10	$7	-
Net Revenue (Loss)				$46,384	$5,909	$7,006	$7,836	$6,738	$3,478	$4,847	$5,767	$5,816	($1,132)	$57	$62	-
Daily Production		Oil	m3/day	0.4	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	-	-	-	-
		Liquids	m3/day	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Price		Oil	$/m3	$454.19	$474.12	$451.00	$497.21	$475.30	$448.90	$456.56	$414.89	$420.94	($1066.00)	$336.35	$347.40	-
		Liquids	$/m3	-	-	-	-	-	-	-	-	-	-	-	-	-
Crown Royalty Percent		Oil		0.6%	2.5%	0.6%	0.6%	-	-	-	-	-	-	-	-	-
		Liquids		-	-	-	-	-	-	-	-	-	-	-	-	-
Freehold Royalty Percent		Oil		-	-	-	-	-	-	-	-	-	-	-	-	-
		Liquids		-	-	-	-	-	-	-	-	-	-	-	-	-
Override Royalty Percent		Oil		-	-	-	-	-	-	-	-	-	-	-	-	-
		Liquids		-	-	-	-	-	-	-	-	-	-	-	-	-
BOE Ratios		Oil	total boe	961.1	179.9	110.1	112.6	112.6	111.3	112.6	113.2	105.0	1.3	1.3	1.3	-
			boe/day	2.6	6.0	3.6	3.8	3.6	3.6	3.8	3.7	3.5	-	-	-	-
		Liquids	total boe	-	-	-	-	-	-	-	-	-	-	-	-	-
			boe/day	-	-	-	-	-	-	-	-	-	-	-	-	-
		Total All Products	total boe	961.1	179.9	110.1	112.6	112.6	111.3	112.6	113.2	105.0	1.3	1.3	1.3	-
			boe/day	2.6	6.0	3.6	3.8	3.6	3.6	3.8	3.7	3.5	-	-	-	-
		Revenue Per BOE		$71.38	$70.92	$71.69	$79.04	$75.56	$71.39	$72.58	$65.97	$66.95	($164.00)	$51.75	$53.45	-
		Royalty Per BOE		$0.45	$1.86	$0.42	$0.46	-	-	-	-	-	-	-	-	-
		Expenses Per BOE		$22.66	$36.22	$7.63	$9.00	$15.72	$40.14	$29.54	$15.02	$11.56	$706.73	$7.56	$5.48	-
		Net Revenue Per BOE		$48.26	$32.85	$63.63	$69.59	$59.84	$31.25	$43.04	$50.95	$55.39	($870.73)	$44.18	$47.97	-

Currency: CAD
Net / Gross: Net
Volume Units: Metric
Reporting By: Accounting Month
Fiscal Year End: July 31, 2025

Endrum Energy Corp.
Operations Summary - LEO 2-11-37-18W4, 10181
Run Date: 2026-04-15 20:22

	Sub	Description		Total	2025, Apr	2025, May	2025, Jun	2025, Jul	2025, Aug	2025, Sep	2025, Oct	2025, Nov	2025, Dec	2026, Jan	2026, Feb	2026, Mar
Volumes		Oil - Volume	m3	154	28	22	8	11	20	-	-	19	18	19	10	-
Revenue	10	Oil		$71,149	$13,454	$10,144	$4,277	$5,655	$9,227	-	-	$8,121	$7,402	$8,314	$4,554	-
Revenue Total				$71,149	$13,454	$10,144	$4,277	$5,655	$9,227	-	-	$8,121	$7,402	$8,314	$4,554	-
Royalties - Crown	12	Crown - Oil		$1,040	$551	$246	$46	-	$81	-	-	$116	-	-	-	-
Royalties - Freehold				-	-	-	-	-	-	-	-	-	-	-	-	-
Royalties - Overriding	14	Gor - Oil		$247	$50	$30	$21	$22	$24	-	$24	$15	$15	$28	$18	-
Royalties - Total				$1,288	$601	$277	$67	$22	$106	-	$24	$131	$15	$28	$18	-
Net Revenue Before Expenses				$69,861	$12,853	$9,867	$4,210	$5,633	$9,122	-	($24)	$7,990	$7,387	$8,287	$4,536	-
Expenses	101	Contract Operator		$7,920	$660	$660	$660	$660	$660	$660	$660	$660	$660	$660	$660	$660
	119	Fuel Gas		$1,332	-	$1,332	-	-	-	-	-	-	-	-	-	-
	121	Chem. & Treating Supp. & Serv.		$540	-	-	$540	-	-	-	-	-	-	-	-	-
	129	Transport-emulsion/oil/liquids		$2,912	$308	$284	-	$1,417	-	-	-	$616	-	-	$288	-
	131	Waste Handling		$306	-	-	-	-	-	-	-	-	-	$306	-	-
	133	Emulsion Treating		$1,168	$255	$135	$272	$104	$141	$261	-	-	-	-	-	-
	134	Safety & Environment		$440	-	-	-	-	-	$440	-	-	-	-	-	-
	136	Salt Water Disposal		$465	$38	$19	$22	$9	$11	$28	-	-	$338	-	-	-
	140	Road & Lease Maintenance		$260	-	-	-	-	-	$260	-	-	-	-	-	-
	154	Pressure Truck		$1,112	-	-	$493	$422	$197	-	-	-	-	-	-	-
	157	Gov't Fees (ercb)		$714	$790	$171	($247)	-	-	-	-	-	-	-	-	-
	160	Admin Overhead		$4,400	$440	$440	$440	$440	$440	$440	$440	$440	$440	$440	-	-
Expenses Total				$21,569	$2,492	$3,040	$2,180	$3,052	$1,449	$2,089	$1,100	$1,716	$1,438	$1,406	$948	$660
Net Revenue (Loss)				$48,292	$10,361	$6,827	$2,031	$2,580	$7,673	($2,089)	($1,124)	$6,274	$5,949	$6,881	$3,588	($660)
Daily Production		Oil	m3/day	0.4	0.9	0.7	0.3	0.4	0.6	-	-	0.6	0.6	0.6	0.3	-
Average Price		Oil	$/m3	$461.41	$477.08	$467.46	$515.36	$504.94	$461.37	-	-	$438.98	$411.22	$444.61	$474.40	-
Crown Royalty Percent		Oil		1.5%	4.1%	2.4%	1.1%	-	0.9%	-	-	1.4%	-	-	-	-
Freehold Royalty Percent		Oil		-	-	-	-	-	-	-	-	-	-	-	-	-
Override Royalty Percent		Oil		0.3%	0.4%	0.3%	0.5%	0.4%	0.3%	-	-	0.2%	0.2%	0.3%	0.4%	-
Oil Ratios		Oil	total m3	154.2	28.2	21.7	8.3	11.2	20.0	-	-	18.5	18.0	18.7	9.6	-
			m3/day	0.4	0.9	0.7	0.3	0.4	0.6	-	-	0.6	0.6	0.6	0.3	-
		Revenue Per m3		$461.41	$477.08	$467.46	$515.36	$504.94	$461.37	-	-	$438.98	$411.22	$444.61	$474.40	-
		Royalty Per m3		$8.35	$21.31	$12.75	$8.07	$2.00	$5.28	-	-	$7.07	$0.83	$1.48	$1.90	-
		Expenses Per m3		$139.88	$88.38	$140.11	$262.63	$272.53	$72.43	-	-	$92.76	$79.90	$75.16	$98.72	-
		Net Revenue Per m3		$313.18	$367.40	$314.60	$244.65	$230.40	$383.66	-	-	$339.15	$330.49	$367.97	$373.78	-

Surface Lease Summary of Rentals & Renewals (PAID IN PREVIOUS

Surface Lease #	Cost Centre		Company Name / Address
S06632-00	10166	$3,100.00	MARGARET SACUTA 303, 542-50 AVENUE STETTLER AB CA T0C 2L2
S06633-00	10166	$550.00	KATHY HOFER BOX 420
S06633-00	10166	$550.00	RYAN SCHILLING AND TARA M. SCHILLING

S MONTH)	$ 3,650.00	$ -	$ -	$ -
DEPOSITORY NAME	Short Name	JAN2025	FEB2025	MAR2025
MARGARET SACUTA 0 ** MARGARET PASSED AWAY - SON WALTER - SEE EMAIL	SACUTA, MARGARET			
KATHY HOFER	HOFER, KATHY			
RYAN SCHILLING & TARA SCHILLING	SCHILLING, RYAN & TARA	Pd 01/01/25 delayed due to Canada Post strike	Pd 02/01/25	Pd 03/01/25

$ -	$ 550.00	$ -	$ -	$ -	$ -	$ 3,100.00
APR2025	MAY2025	JUN2025	JUL2025	AUG2025	SEP2025	OCT2025
	$ 550.00					$ 3,100.00
Pd 04/01/25	2025-04-09 *EC adj	2025-05-10	2025-06-03	2025-07-10	2025-08-31	#REF!
						NOT PAID

$ -	$ -	$ -	$ -	$ -	$ -	$ 550.00
NOV2025	DEC2025	JAN2026	FEB2026	MAR2026	APR2026	MAY2026
						$ 550.00
$72,689.10	**$81,371.50**	**#REF!**	**$10,251.25**	**$28,825.00**	**$51,715.00**	**$56,393.45**
NOT PAID	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**

$ - $ -

JUN2026	JUL2026	AUG2026	SEP2026	OCT2026	NOV2026	DEC2026	JAN2027	FEB2027

$76,432.60 **$72,661.00**

NOT PAID **NOT PAID**

MAR2027	APR2027	MAY2027	JUN2027	JUL2027

Surface Lease Summary of Rentals & Renewals (PAID IN PREVIOUS

Surface Lease #	Cost Centre		Company Name / Address
S06642-00	10181	$1,500.00	JAY SWAN CAMPBELL
S06642-00	10181	$1,500.00	KAY CAMPBELL
S06642-00	10181	$3,000.00	HUTTERIAN BRETHREN CHURCH OF GADSBY PO BOX 268
S06643-00	10181	$1,400.00	LANCE & KARYN NEILSON BOX 1674

; MONTH)	$ 4,400.00	$ -	$ -	$ -
DEPOSITORY NAME	**Short Name**	JAN2025	FEB2025	MAR2025
JAY SWAN CAMPBELL	**CAMPBELL, JAY SWAN**			
KAY CAMPBELL	**CAMPBELL, KAY**			
HUTTERIAN BRETHREN CHURCH OF GADSBY	**HUTTERIAN - GADSBY**			
LANCE & KARYN NEILSON	**NEILSON, L&K**			
		Pd 01/01/25 delayed due to Canada Post strike	Pd 02/01/25	Pd 03/01/25

$ -	$ -	$ -	$ 4,400.00	$ -	$ -	$ -
APR2025	MAY2025	JUN2025	JUL2025	AUG2025	SEP2025	OCT2025
			$ 3,000.00			
			$ 1,400.00			
Pd 04/01/25	2025-04-09 *EC adj	2025-05-10	2025-06-03	2025-07-10	2025-08-31	
						#REF!
						NOT PAID

$ -	$ -	$ -	$ -	$ -	$ -	$ -
NOV2025	DEC2025	JAN2026	FEB2026	MAR2026	APR2026	MAY2026
$72,689.10	**$81,371.50**	**#REF!**	**$10,251.25**	**$28,825.00**	**$51,715.00**	**$56,393.45**
NOT PAID	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**	**NOT PAID**

$ -	$ 4,400.00

JUN2026	JUL2026	AUG2026	SEP2026	OCT2026	NOV2026	DEC2026	JAN2027	FEB2027

	$ 3,000.00
	$ 1,400.00
$76,432.60	**$72,661.00**
NOT PAID	**NOT PAID**

MAR2027	APR2027	MAY2027	JUN2027	JUL2027

Surface Lease	Lease Name		Type	Status	Action	Payment Status	Rental Due	2025 July
S06642-00	HUTTERIAN OF GADSBY	FH	Freehold Surface Lease	Active	Pay	Payment Cleared	46225	3000
S06643-00	NEILSON, LANCE and KARYN	FH	Freehold Surface Lease	Active	Pay	Payment Cleared	46225	1400
S06632-00	SACUTA, WALTER RAYMOND	FH	Freehold Surface Lease	Active	Pay	Payment Cancelled	04-Oct	

2025 August	2025 September	2025 October	2025 November	2025 December	Expiry Date	Land Use Type
					51703	Wellsite and Access Road
					51703	Wellsite and Access Road
		$3,100.00			03-Oct-38	Wellsite and Access Road

Land Use	Location	Wells
100/02-11-037-18W4/00100/02-11-037-18W4/02	TWP 37 RGE 18 W4M SE 11	TEAC LEO 02-11-037-18W402WESTDRUM 2-11-037-18
100/02-11-037-18W4/00100/02-11-037-18W4/02	TWP 37 RGE 18 W4M NE 2	TEAC LEO 02-11-037-18W402WESTDRUM 2-11-037-18
100/06-34-035-17/W4/00	TWP 35 RGE 17 W4M SW 34	WESTDRUM ENGY LEO 6-34-35-17

Lessors

Hutterian Brethren Church Of Gadsby Po Box 268 Stettler, Alberta T0C 2L0

Lance and Karyn Neilson Box 1674 Stettler, Alberta T0C 2L0

Walter Sacuta 334 - 22 E Royal Avenue New Westminster, British Columbia V3L 0H1

Depositories	Cost Centre Distributions
Hutterian Brethren Church Of Gadsby Po Box 268 Stettler, Alberta T0C 2L0	100.00000% LEO 2-11-37-18W4, 10181
Lance and Karyn Neilson Box 1674 Stettler, Alberta T0C 2L0	100.00000% LEO 2-11-37-18W4, 10181
Walter Sacuta 334 - 22 E Royal Avenue New Westminster, British Columbia V3L 0H1	100.00000% LEO 6-34-35-17W4, 10166

DOI

DOI 14 - Endrum 88%, Obsidian 12% - 12.00000% Obsidian Energy Ltd.88.00000% Endrum Energy Corp.
DOI 14 - Endrum 88%, Obsidian 12% - 12.00000% Obsidian Energy Ltd.88.00000% Endrum Energy Corp.

DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.

Surface Lease	Lease Name	Type		Status	Action
S06627-00	MSL 780916	CR	Mineral Surface Lease	Active	Pay
S06628-00	STANGER, LINDA	FH	Freehold Surface Lease	Active	Pay
S06629-00	BEARSPAW PETROLEUM	FH	Roaduse	Active	Pay
S06640-00	HOWARD, DARRIN and CARMEN	FH	Consent Of Occupant	Active	Pay
S06642-00	HUTTERIAN OF GADSBY	FH	Freehold Surface Lease	Active	Pay
S06643-00	NEILSON, LANCE and KARYN	FH	Freehold Surface Lease	Active	Pay
S06633-00	SCHILLING, RYAN E. and TARA M.	FH	Freehold Surface Lease	Active	Pay

Payment Status	Rental Due	2026 January	2026 February	2026 March	2026 April	2026 May
Payment Cleared	46195					
Voucher Created	46157					1200
Voucher Created	46100			1575		
Voucher Created	46157					800
Voucher Created	46225					
Voucher Created	46225					
Voucher Created	46168					550

2026 June	2026 July	Expiry Date	Land Use Type	Land Use
683.1		46905	Wellsite	100/05-29-029-19W4/00
		46887	Access Road	100/05-29-029-19W4/00
		49386	Access Road	100/05-29-029-19W4/00
		50174	Wellsite	100/05-29-029-19W4/00
	3000	51703	Wellsite and Acce	100/02-11-037-18W4/0010
	1400	51703	Wellsite and Acce	100/02-11-037-18W4/0010
		50915	Access Road	100/06-34-035-17/W4/00

Location	Wells
TWP 29 RGE 19 W4M SW 29	WEST DRUMHELLER 5-29-29-19
TWP 29 RGE 19 W4M S 30	WEST DRUMHELLER 5-29-29-19
TWP 29 RGE 19 W4M N and SE 30	WEST DRUMHELLER 5-29-29-19
TWP 29 RGE 19 W4M SW 29 (GRAZING LEASE #GRL 35451)	WEST DRUMHELLER 5-29-29-19
TWP 37 RGE 18 W4M SE 11	TEAC LEO 02-11-037-18W402WEST
TWP 37 RGE 18 W4M NE 2	TEAC LEO 02-11-037-18W402WEST
TWP 35 RGE 17 W4M E 34	WESTDRUM ENGY LEO 6-34-35-17

Lessors

Alberta Energy Regulator Suite 1000 250 - 5 Street SW Calgary, Alberta T2P 0R4

Linda Stanger Po Box 1167 Drumheller, Alberta T0J 0Y0

Bearspaw Petroleum Ltd Suite #5309, 333 - 96th Avenue N.E. Calgary, Alberta T3K 0S3

50.00000% Carmen May Howard Box 22 Munson, Alberta T0J 2C050.00000% Darrin Eugene Howard P.O. Box 68 M

Hutterian Brethren Church Of Gadsby Po Box 268 Stettler, Alberta T0C 2L0

Lance and Karyn Neilson Box 1674 Stettler, Alberta T0C 2L0

Ryan Edward Schilling and Tara Marie Schilling Box 119 Halkirk, Alberta T0C 1M0

Depositories

Minister Of Finance, Province Of Alberta 9915 - 108 Street Edmonton, Alberta T5K 2G8
Linda Stanger Po Box 1167 Drumheller, Alberta T0J 0Y0
Bearspaw Petroleum Ltd Suite #5309, 333 - 96th Avenue N.E. Calgary, Alberta T3K 0S3
50.00000% Carmen May Howard Box 22 Munson, Alberta T0J 2C050.00000% Darrin Eugene Howard P.O. Box 68 M

Hutterian Brethren Church Of Gadsby Po Box 268 Stettler, Alberta T0C 2L0
Lance and Karyn Neilson Box 1674 Stettler, Alberta T0C 2L0

Kathy Hofer Box 420 Rockyford, Alberta T0J 2R0

Cost Centre Distributions

100.00000% DRUM 5-29-029-19W4, 10165
100.00000% DRUM 5-29-029-19W4, 10165
100.00000% DRUM 5-29-029-19W4, 10165
100.00000% DRUM 5-29-029-19W4, 10165

100.00000% LEO 2-11-37-18W4, 10181
100.00000% LEO 2-11-37-18W4, 10181

100.00000% LEO 6-34-35-17W4, 10166

DOI

DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.
DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.
DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.
DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.

DOI 14 - Endrum 88%, Obsidian 12% - 12.00000% Obsidian Energy Ltd.88.00000% Endrum Energy Corp.
DOI 14 - Endrum 88%, Obsidian 12% - 12.00000% Obsidian Energy Ltd.88.00000% Endrum Energy Corp.

DOI 01 - Endrum 100% - 100.00000% Endrum Energy Corp.

This is Exhibit "T" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

[redacted]

From: Dean McCaffrey <dean@endrumenergy.ca>
Sent: Wednesday, June 10, 2026 1:01 PM

To: John McMahon <John@endrumenergy.ca>
Subject: Fwd: Jake Energy Inc. - 2026-722893

Dave just received this from Brad. This needs to get straightened out sooner than later cause I'm sure we will want to haul out oil by monthend

Dean
Sent from my iPhone

Begin forwarded message:

> **From:** Dave Young <dryenterprises@netago.ca>
> **Date:** June 10, 2026 at 12:53:33 PM MDT
> **To:** mccaffreydean66@gmail.com
> **Cc:** Dean McCaffrey <dean@endrumenergy.ca>
> **Subject: Fwd: FW: Jake Energy Inc. - 2026-722893**
>
> -------- Forwarded Message --------
> **Subject:**FW: Jake Energy Inc. - 2026-722893
> **Date:**Wed, 10 Jun 2026 15:19:09 +0000
> **From:**Brad <brad@jakeenergyinc.ca>
> **To:**Steven <steven@jakeenergyinc.ca>
> **CC:**Dave Young <dryenterprises@netago.ca>
>
> Good morning Steven and Dave!
>
> Forwarding you both a copy of the RCMP response for the reported industrial crime @ Jake 5-29 back in late May 2026.
>
> So long as this remains an isolated incident and now that the time I invested into this matter has made it whole for Jake, I consider this matter closed. Should future disruptions to Jake's business affairs at this location or any other location owned by Jake Energy occur, of any nature or interference whatsoever, we can re-open this or start new files for each/any future occurrence.
>
> Dave, I know you feel stuck in the middle of this, so here is a favor from me to you. Whomever next asks you to arrange to have a load of oil stolen, remind them that the next time I will not be as friendly and I will seek out to have some names attached with the RCMP industrial crimes to who ordered you to do it. Nothing is that urgent to cause what could be considered as criminal behaviors. Perhaps have that person make their own phone calls to trucking,

that will keep you out of it. Or better yet, tell them it might be best to just stop and think before acting. If there is a concern or question, have that person call Jake themselves. If future activity and any resultant allegations result in muddying up international border concerns for personal travel reasons, maybe that person better should do a proper risk assessment before asking you to do their dirty work and keep their name out of any future RCMP reports.

To be very specific and since Endrum was less than forthcoming with timely information to their field staff, Jake Energy acquired 3 properties:

5-29-29-19W4
6-34-35-17W4
2-11-37-18W4

Warm regards to you both! Respectfully,

Brad

From: Pattullo, Calum (RCMP/GRC) <Calum.Pattullo@rcmp-grc.gc.ca>
Sent: June 7, 2026 8:32 PM
To: Brad <brad@jakeenergyinc.ca>
Subject: RE: Jake Energy Inc. - 2026-722893

Hey again there,

Apologies for the delay, I was on days off there when you sent this.

Thank you for the update though, I'm quite glad that it was figured out and found to be a mistake like that, so everybody can be made whole relatively easily. If further issues arise with and you'd like use to take a look into it, that feel free to reach out.

Thank you very much!

Cst Calum PATTULLO Reg # 67531
RCMP-GRC
Drumheller Detachment
Box 1030
Drumheller, Alberta T0J 0Y0
Fax: (403) 823-7505
Admin: (403) 823-7590

From: Brad <brad@jakeenergyinc.ca>
Sent: June 1, 2026 3:15 PM
To: Pattullo, Calum (RCMP/GRC) <Calum.Pattullo@rcmp-grc.gc.ca>

Cc: Steven <steven@jakeenergyinc.ca>
Subject: RE: Jake Energy Inc. - 2026-722893

Good afternoon Constable Pattullo,

I was able to track down this oil I had reported to you that went missing.

- I found that it went to PineCliff Mudsprings by Sarges Trucking. I have talked to Al Grenville at PineCliff-MudSprings Oil Battery near Rowley, Alberta, and gathered the following information on that load they received that was mistakenly ordered by the seller Endrum Energy Corp:

  Sarges Trucking, Ticket # 165508 dated May 26, 2026
  Generator Name, **Jake Energy Inc.**
  Generator Location, **5-29-29-19W4**
  Receiving data, 17.89 M3 raw fluid @ 2.7% BS&W (0.48M3), **net oil of 17.41M3 to PineCliff MudSprings.**

I am not sure your process, if you have anything in the works right now or if you can close this file, or if you wish to leave it open and wait until we are certain we receive payment for it, to which the settlement date would be slated for June 25th if all is in order. I am doubtful there was any criminal intent here. I have found the oil, who hauled it and where to.

Thank you.

Brad Peake

From: Brad
Sent: May 28, 2026 1:08 PM
To: calum.pattullo@rcmp-grc.gc.ca
Cc: Steven <steven@jakeenergyinc.ca>
Subject: Jake Energy Inc. - 2026-722893

Good afternoon Constable Pattullo,

I noticed a few date inconsistencies in my statement that I dropped off this morning. I hastily hit print and did a poor job of proofreading the document before printing it and giving it to you. Any reference to March was meant to be May in all cases.

- I referenced March 27th at 9:53 AM in paragraph 1, that should be May 27th
- I referenced Wednesday morning March 27th in paragraph 2, that should also be May 27th

Attached are the two Agreements I had mentioned evidencing ownership of the assets described which includes the crude oil from the tank onsite. I had forgotten to bring copies of those in for you, said I would email those to you, these are those Agreements as referenced in paragraph 3.

I look forward to your follow up with me on this matter as timely as is reasonable for you. As it is nearing the end off the month when paperwork begins to transact between parties for crude oil related transfers and transactions, the File # you gave me this morning will serve and suffice to delay normal/routine paperwork processing, stalling the purchase of wherever this oil got to until you can track it down.

Kind regards,

Brad Peake

This is Exhibit "U" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Ogilvie

OUR FILE: 71423.4
YOUR FILE:
REPLY TO:
SUSY TRACE
DIRECT LINE: (780) 429-6246
DIRECT FAX: (780) 429-4453
EMAIL: strace@ogilvielaw.com

2800 STANTEC TOWER
10220 103 AVENUE
EDMONTON AB T5J 0K4
FACSIMILE (780) 429-4453
TELEPHONE (780) 421-1818

June 15, 2026

Sent Via Email: brad@jakeenergyinc.ca; stoldale@telus.ne
And **Via Registered Ma**

Jake Energy Inc.
2832 12 Ave NW
Calgary, AB T2N 1K8

Attention: Brad Peake

Dear Mr. Peake:

Re: Endrum Energy Corp.
Cease and Desist

We are legal counsel for Endrum Energy Corp. ("**Endrum**") in the matter of its Notice of Intention to Make a Proposal ("**NOI**") filed pursuant to section 50.4 of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 (the "**BIA**") on April 7, 2026. G. Chan & Associates Inc. has been appointed as Proposal Trustee in these proceedings.

All further communications regarding Endrum must be directed exclusively to the undersigned or to the Proposal Trustee. Please do not contact Endrum's directors, officers, employees, or contractors directly.

Alleged Purchase of Wells

It has come to our attention that Jake Energy Inc. ("**Jake Energy**") has asserted that it purchased three oil-producing wells from Endrum, specifically wells located at 5-29-29-19W4, 6-34-35-17W4, and 2-11-37-18W4. We have conducted a comprehensive and exhaustive review of Endrum's records. No evidence whatsoever exists of any sale, transfer, assignment, or disposition of these assets. No such transaction was authorized by Endrum. No funds were received by Endrum in connection with any such purported transaction. No documentation of any kind supporting the existence of such a transaction has been located in Endrum's records.

We put you on notice that these assertions are wholly without foundation and are treated by Endrum with the utmost seriousness.

We request that by no later than June 22, 2026, Jake Energy provide to the undersigned all records, documents, agreements, correspondence, wire transfer confirmations, payment records, Alberta Energy Regulator approvals, and any and all other materials you purport to possess in support of this alleged purchase.

Restriction of Access to Endrum's Property

We are informed that Jake Energy has taken unauthorized steps to restrict Endrum and its contractors from accessing and recovering Endrum's property, including crude oil produced from the above-referenced wells. We state plainly and without equivocation: these wells remain the property of Endrum, and all oil produced therefrom belongs to Endrum.

We demand that Jake Energy immediately cease and desist from any and all actions restricting, impeding, obstructing, or in any way interfering with Endrum's access to its wells, equipment, and produced oil. This includes ceasing to communicate, threaten or intimidate PineCliff, MudSprings, sarges Trucking, DRY Enterprises, facility operators or any other third party that is performing work or services in relation to the property Jake Energy asserts ownership over. Failure to comply with this demand will be met with the full force of legal action available to Endrum, including seeking urgent injunctive relief from the Court of King's Bench of Alberta, without further notice to you, together with costs on a solicitor-and-own-client basis. All of Endrum's rights and remedies in this regard are expressly reserved.

RCMP Report — Abuse of Process

We are further advised that Jake Energy filed a report with the Royal Canadian Mounted Police alleging theft of oil from the well located at 5-29-29-19W4. The facts are as follows: Endrum's authorized contractor, Sarges Trucking, hauled Endrum's own oil from Endrum's own well to Endrum's designated facility. There was no theft. Based upon the information currently available to Endrum, the filing of this report was baseless, frivolous, and constitutes a clear abuse of process.

We demand that Jake Energy immediately cease and desist from making any further such reports or complaints. Any repetition of this conduct will be met with the full force of legal action available to Endrum. Endrum expressly reserves all rights and remedies in this regard.

Harassment of Endrum's Contractors

We are further advised that Jake Energy has been directly contacting Endrum's contractors, including but not limited to Dave Young of DRY Enterprises, for the purpose of harassing, threatening, and intimidating them in connection with their work for Endrum.

This conduct is wholly unacceptable and will not be tolerated. We demand that Jake Energy immediately cease all communications with Endrum's contractors, subcontractors, agents, and service providers. Any further harassment, threats, intimidation, or interference

Ogilvie

directed at these parties will result in Endrum pursuing all available legal remedies. Endru expressly reserves all rights and remedies in this regard.

Trespass

Jake Energy is hereby placed on formal notice that it is strictly prohibited from enterir upon any of Endrum's properties, well sites, facilities, or lands, effective immediately. Th prohibition extends, without limitation, to the well sites at 5-29-29-19W4, 6-34-35-17W and 2-11-37-18W4, and to any and all associated surface leases, access roads, storag facilities, and related infrastructure.

Any entry by Jake Energy, its principals, employees, agents, contractors, or any perso acting on its behalf or at its direction onto any of Endrum's properties will constitute trespass. Such trespass will result in the immediate filing of a police report and the pursu of all available legal remedies. Endrum expressly reserves all rights and remedies in this regard.

Service List and Contact Information

We will be adding Jake Energy Inc. to the service list for the NOI proceedings so that you receive all future filings and application materials.

Should you have any questions regarding the NOI proceedings or any matter addressed in this letter, you may contact the undersigned or the court-appointed Proposal Trustee:

G. Chan & Associates Inc. Attn: Garrett Chan, CIRP, LIT 201, 9426 51 Ave NW Edmonton, AB T6E 5A6 Tel: 780.619.7616 Email: garrett@gcalit.ca

Govern yourself accordingly.

Yours truly,

Ogilvie LLP

Per:

SUSY TRACE

cc: Garrett Chan

1415-1751-6576, v. 4

This is Exhibit "V" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

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COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

From:	John McMahon
To:	Norman Morales; Leah Macklin; Jenny Zhan; Mark Huang;
Cc:	Susy Trace
Subject:	Re: Jake Energy
Sent:	2026-06-16 1:35:52 PM

Using April's oil price, approximately $9,000 in revenue for this 13.5 m3 (85 bbl) load. They usually haul 18 m3 (113 bbl) per load.

John.

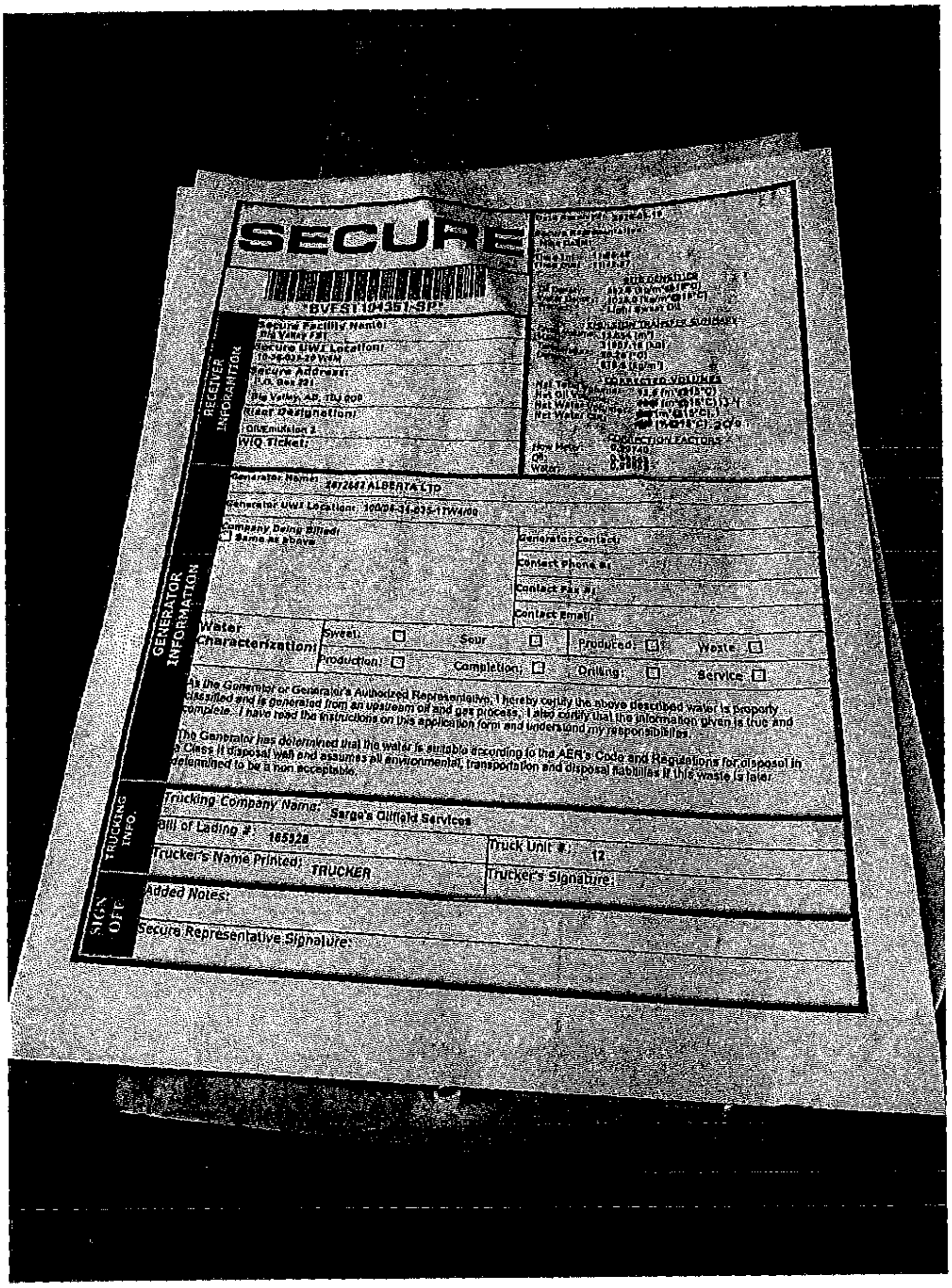
From: Norman Morales <norman.morales@beyondgm.com>
Sent: Tuesday, June 16, 2026 1:14 PM
To: John McMahon <John@endrumenergy.ca>; Leah Macklin <LMacklin@ogilvielaw.com>; Jenny Zhan <jenny.zhan@beyondgm.com>; Mark Huang <mark.huang@beyond-wm.com>
Cc: Susy Trace <STrace@ogilvielaw.com>
Subject: RE: Jake Energy

[redacted] How much value are we talking about per truckload?

From: John McMahon <John@endrumenergy.ca>
Sent: Tuesday, June 16, 2026 11:13 AM
To: Leah Macklin <LMacklin@ogilvielaw.com>; Norman Morales <norman.morales@beyondgm.com>; Jenny Zhan <jenny.zhan@beyondgm.com>; Mark Huang <mark.huang@beyond-wm.com>
Cc: Susy Trace <STrace@ogilvielaw.com>
Subject: Re: Jake Energy

Hi Leah,

Secure in Big Valley (403-876-2636) needs a call as well. The attached ticket shows Jake/Brad is now indicating the Generator Name as a numbered company, instead of EnDrum.


SECURE

BVES1104351-SP

RECEIVER INFORMATION

Secure Facility Name: Big Valley FST

Secure UWI Location: 10-26-035-20 W4M

Secure Address: P.O. Box 321

Big Valley, AB, T0J 0G0

Riser Designation: Oil/Emulsion 2

WIQ Ticket:

GENERATOR INFORMATION

Generator Name: 2472647 ALBERTA LTD

Generator UWI Location: 100/04-31-035-17W4/00

Company Being Billed: ☐ Same as above

Generator Contact:

Contact Phone #:

Contact Fax #:

Contact Email:

Water Characterization: Sweet: ☐ Sour ☐ Produced: ☐ Waste ☐

Production: ☐ Completion: ☐ Drilling: ☐ Service ☐

As the Generator or Generator's Authorized Representative, I hereby certify the above described water is properly classified and is generated from an upstream oil and gas process. I also certify that the information given is true and complete. I have read the instructions on this application form and understand my responsibilities.

The Generator has determined that the water is suitable according to the AER's Code and Regulations for disposal in a Class II disposal well and assumes all environmental, transportation and disposal liabilities if this waste is later determined to be a non acceptable.

TRUCKING INFO.

Trucking Company Name: Sarge's Oilfield Services

Bill of Lading #: 165528

Truck Unit #: 12

Trucker's Name Printed: TRUCKER

Trucker's Signature:

SIGN OFF

Added Notes:

Secure Representative Signature:

Thanks,
John.

[redacted]

[redacted]

From: John McMahon <John@endrumenergy.ca>
Sent: Tuesday, 16 June 2026 10:15:29
To: Susy Trace <STrace@ogilvielaw.com>
Cc: Norman Morales <norman.morales@beyondgm.com>; Jenny Zhan <jenny.zhan@beyondgm.com>; Mark Huang <mark.huang@beyond-wm.com>
Subject: Jake Energy

Hi Susy,

Dean McCaffrey, the EnDrum foreman just sent me this field ticket. The EnDrum contract Operator said the trucking company had left it at the 6-34 oil well. Jake Energy contacted the trucking company directly and convinced them to haul a load out this morning. The load is going to Secure, so there shouldn't be any issues with the proper allocation of the proceeds.

Jake Energy didn't even wait for a full truck load to haul it, which will cost more per barrel hauled. We suspect he's going to try the same thing at the 2-11 well next.

Let me know if you're handling any communication with these parties. Sarge's needs to be contacted regarding who they get direction from for transfers from these three sites.

Thanks,
John.

Sarge's Oilfield Services

Box 238, Delia, Alberta T0J 0W0 Bus: (403) 823-4343
Email: sargeandco@yahoo.ca G.S.T. REG NO.: R122321821

SHIPPING DOCUMENT No: 165528

Date: June 16/2022 ☐ ROAD BAN RATE

☐ UNIT/TANK TRAILER ☐ TANDEM TRUCK | DRIVER: [illegible]

SHIPPED FROM: Jake Energy

COMPANY/TERMINAL DELIVERED TO: Secure Energy

FIELD OR AREA:

WELL/BATTERY I.D.	LSD	SEC	TWP	RNG	W
	6	34	35	17	4

WELL/BATTERY I.D. REC'D FROM	LSD	SEC	TWP	RNG	W
	10	36	35	20	4

TEMP ℃ | CORRECTED DENSITY kg/L | BS&W % | GROSS M³: 13.5 | P.O. #

HOURLY TICKET: TIME FROM AM/PM | TIME TO AM/PM | TOTAL HOURS | RATE/HR $ | SUBTOTAL $ | GST TOTAL $ | TOTAL $

TYPE OF PLACARDS: Retired [illegible] | DANGEROUS GOODS CERTIFICATE # | CHARGE TO: NAME & ADDRESS: Jake Energy

DANGEROUS GOODS

Check One	UN #	Proper Shipping Name	Product Description	Class Primary	Sub Class	Packing Group	Quantity (m3) Load	Quantity (m3) Unload
	[illegible]	☐ Petroleum Crude Oil ☐ Sweet Produced Water	Flammable Vapour	3		II	13.5	
	[illegible]	☐ Petroleum Crude Oil, ☐ Flammable / Toxic / Condensate ☐ Sour Produced Water	Toxic By Inhalation	3	(6.1)	II		
	[illegible]	☐ Petroleum Product, NOS	Highly Flammable Vapour	3		II		
	[illegible]	☐ Mixed Oilfield Production Fluids [illegible] Flammable Liquids Corrosive, NOS	May Release Hazardous Vapour	3	(8)	II		
		☐ BRK WTR	Brackish Water	NR	NR	NR		

[illegible] 1267☐ 3494☐ 1268☐ 2024☐

[illegible] Secure [illegible] for Recycling

[illegible] COMPANY/ADDRESS

[illegible] Energy

[illegible] PHONE

AUTHORIZED SIGNATURE X

HAZARD ASSESSMENT IDENTIFICATION AND ACTION TAKEN

[illegible] Checked
[illegible] Attached
[illegible] Communication [illegible] Working Property
[illegible] Available
[illegible] Proceeding

[illegible]

This is Exhibit "W" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

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State of California

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COMM. # 2433314
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ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

WITHOUT PREJUDICE

June 20, 2026

Ogilvie LLP

Attention: Susy Trace

Re: Endrum Energy Corp. – Alleged Purchase of Wells

We acknowledge receipt of your correspondence regarding the wells located at:

- 5-29-29-19W4
- 6-34-35-17W4
- 2-11-37-18W4

Your letter asserts that no sale, transfer, assignment, or disposition of these assets occurred and that no documentation exists supporting any transfer from Endrum Energy Corp.

We respectfully disagree.

We are in possession of executed documentation evidencing a chain of titled ownership for the above-referenced wells and mineral rights.

These documents directly contradict the assertion contained in your correspondence that no evidence exists of any transfer or disposition of the assets.

Accordingly, Jake Energy and its associated company (2672682 Alberta Ltd.) reject any allegation that its claim of ownership is "without foundation."

In the meantime, Jake Energy reserves all rights and remedies available at law and in equity, including the right to seek recovery of costs and damages arising from any unfounded allegations regarding its ownership interest in the subject wells.

Yours truly,

Steven Oldale
Director
Jake Energy Inc. and Associated Company, 2672682 Alberta Ltd.

This is Exhibit "X" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1 CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027 ENC1

OUR FILE: 71423.4
YOUR FILE:
REPLY TO:
LEAH MACKLIN
DIRECT LINE: (780) 429-6280
DIRECT FAX: (780) 429-4453
EMAIL: lmacklin@ogilvielaw.com

2800 STANTEC TOWER
10220 103 AVENUE
EDMONTON AB T5J 0K4
FACSIMILE (780) 429-4453
TELEPHONE (780) 421-1818

June 23, 2026

Sent Via Email: brad@jakeenergyinc.ca; steven@jakeenergyinc.ca

Jake Energy Inc.
2832 12 Ave NW
Calgary, AB T2N 1K8

Attention: Steven Oldale

Dear Mr. Oldale:

Re: Endrum Energy Corp.
Cease and Desist

As you are aware, we are legal counsel to Endrum Energy Corp. ("**Endrum**").

This letter responds to your correspondence of June 20, 2026 (the "**June 20 Letter**").

Please provide us with all records substantiating the alleged sales you reference in the June 20 Letter, including executed documentation evidencing the complete chain of title for the following wells:

- 5-29-29-19W4;
- 6-34-35-17W4; and
- 2-11-37-18W4.

In addition, please provide us with the Alberta Energy Regulator approvals for these alleged sales. We require all requested documentation no later than June 26, 2026. Your failure to comply will leave us no choice but to pursue all available remedies.

Yours truly,

Ogilvie LLP

Per:

Leah Macklin

cc: Garrett Chan
Bren Cargill

This is Exhibit "Y" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

LAWSON LUNDELL LLP

Suite 1100 Brookfield Place
225-6th Avenue S.W.
Calgary, Alberta
T2P 1N2
T: 403.269.6900

June 26, 2026

Jennie Buchanan
D: 403.218.7549
F: 403.269.9494
jbuchanan@lawsonlundell.com

DELIVERED VIA EMAIL

lmacklin@ogilvielaw.com

Ogilvie Law
2800 Stantec Tower
10220 103 Avenue NW
Edmonton, AB T5J 0K4

Attention: Leah Macklin

To Ms. Macklin:

RE: Endrum Energy Corp. (Endrum) – Response to Cease and Desist

We are counsel to Jake Energy Inc. (**Jake Energy**) and 2672682 Alberta Ltd. (**682 Alberta**). We have reviewed your office's letters dated June 15, 2026 and June 23, 2026 alleging that Jake Energy has no interest in the following three wells: 5-29-29-19W4 (the **5-29 Well**), 6-34-35-17W4 (the **6-34 Well**) and 2-11-37-18W4 (**2-11** Well and, together with the 5-29 Well and the 6-34 Well, the **Wells**).

As explained below, 682 Alberta acquired a working interest in each of the Wells earlier this year. Jake Energy is 682 Alberta's financial operator in respect of each of the Wells.

We are surprised to learn that Endrum considers the Wells and the oil produced from the Wells to be its property. Endrum quitclaimed, surrendered and assigned its interest in the lands within which the Wells are situated and the petroleum substances within those lands, together with the associated Crown leases, to Prestige World Wide Services Inc. (**Prestige**) in late October 2024. In this regard, we enclose the September 20, 2024 Quitclaim, Surrender and Assignment of Interest between Endrum and Prestige. Our clients obtained a copy of this agreement from Stephen Hughes during his tenure as Endrum's Chief Executive Officer and prior to 682 Alberta acquiring its interest in the Wells, as described below. We presume your client is in possession of this agreement and provide the enclosed copy simply in the interest of swiftly resolving any doubt about our clients' interest in the Wells.

<u>5-29 Well</u>

Prestige assigned its interest in the lands within which the 5-29 Well is situated and the petroleum substances within those lands, together with the associated Crown leases (the **5-29 Assets**) to

2770860 Alberta Inc. (**860 Alberta**) pursuant to a Quitclaim Agreement dated December 15, 2025 (the **Prestige Quitclaim**), a copy of which is enclosed for reference. Our clients obtained a copy of this agreement from Mr. Hughes during his tenure as Endrum's Chief Executive Officer and prior to 682 Alberta acquiring its interest in the 5-29 Assets, as described in the following paragraph.

682 Alberta acquired the 5-29 Assets from 860 Alberta pursuant to the enclosed Quitclaim, Surrender and Assignment of Interest dated February 1, 2026 (the **5-29 Agreement**). Jake Energy is 682 Alberta's financial operator in respect of the 5-29 Assets, including the 5-29 Well.

6-34 Well and 2-11 Well

Prestige assigned its interest in the lands within which the 6-34 Well and the 2-11 Well are situated and the petroleum substances within those lands, together with the associated Crown leases (collectively the **6-34 and 2-11 Assets**) to 860 Alberta pursuant to the Prestige Quitclaim, as described in the following paragraph.

682 Alberta acquired the 6-34 and 2-11 Assets pursuant to the enclosed Quitclaim, Surrender and Assignment of Interest dated March 1, 2026. (the **6-34 and 2-11 Agreement**). Jake Energy is 682 Alberta's financial operator in respect of the 6-34 Well and the 2-11 Well.

Alberta Energy Regulator (AER) Approvals

Your June 23, 2026 letter requests AER approvals relating to Jake Energy's acquisition of the Wells. As you will see from a review of the enclosed 5-29 Agreement and the 6-34 and 2-11 Agreement, 682 Alberta acquired a working interest in the 5-29 Assets and the 6-34 and 2-11 Assets. As such, no AER approvals were required. We understand that Endrum remains the licence holder for each Well.

Production from the Wells

We have reason to believe that Endrum has shipped, or is in the process of arranging to ship, oil produced from one or more of the Wells that is the property of 682 Alberta.

Please advise by close of business on Monday, June 29, 2026 whether Endrum has in fact shipped any oil from any of the Wells. If Endrum has done so, please also provide details of the shipment(s), including but not limited to the Well(s) from which oil was shipped and the volume of each shipment.

If we do not hear from you by close of business on Monday, June 29, 2026, we will seek instructions to take steps to prevent shipments and/or recover 682 Alberta's property and/or proceeds from the sale of such property.

Conclusion

We trust that the above and enclosed information resolves Endrum's confusion about the fact that it no longer has an interest in Wells or the oil produced from the Wells.

If you or Endrum have any questions about these transactions, we would be pleased to provide whatever answers we are able to provide. We would also encourage you to speak with Mr. Hughes, who is likely in a better position than either of our clients to explain what happened on Endrum's side of the equation.

Yours very truly,

LAWSON LUNDELL LLP

Jennie Buchanan
JAB2/frd
Enclosures

cc Garrett Chan, G. Chan & Associates Inc., *garrett@gcalit.ca*
Clients

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT dated the 31st day of March 2026.

BETWEEN:

2770860 ALBERTA INC. a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

2672682 ALBERTA LTD.., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of April 2026;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. QUITCLAIM, SURRENDER AND ASSIGNMENT

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells for the sum of Two hundred and ten thousand, two hundred and fifty ($210,250) Dollars, Canadian funds (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. INDEPENDANT EVALUATION

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. ASSUMPTION

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. **FURTHER ASSURANCES/CONFLICT**

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement ire subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. **GOVERNING LAW/SUBORDINATE DOCUMENTS**

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. **ENUREMENT**

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **COUNTERPART EXECUTION**

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 ALBERTA INC.	**2672682 ALBERTA LTD.**
Per: Land Division	Per: Steven Oldale

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc and 2672682 Alberta Ltd.

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated March 31, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd.

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
	excluding wellbores	

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/00

Pipelines

The wells and associated surface equipment

QUIT CLAIM AGREEMENT

THIS AGREEMENT made as of the 15th day of December, 2025.

BETWEEN:

Prestige Worldwide a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter called the "Grantor")

\- and -

2770860 ALBERTA INC, a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter called the "Grantee")

WHEREAS the Grantor has agreed to quit claim to the Grantee the entire interest of the Grantor in and to the Assets.

NOW THEREFORE the parties agree as follows:

1. DEFINITIONS

"Assets" means the Grantor's Interest in the Petroleum and Natural Gas Rights, ***the Tangibles** and the Miscellaneous Interests.

"Grantor's Interest" means, in respect of a particular property, right or asset, the undivided interest of the Vendor in the Petroleum and Natural Gas Rights as described as "Grantor's Interest" in Schedule "A" and a corresponding interest in ***the Tangibles and** the Miscellaneous Interests.

"Lands" means the lands described in Schedule "A" under the heading "Lands".

"Miscellaneous Interests" means all property, assets and rights other than the Petroleum and Natural Gas Rights and the Tangibles, to the extent such property, assets and rights pertain to the Petroleum and Natural Gas Rights ***or the Tangibles**, including, without restricting the generality of the foregoing:

(a) all contracts, agreements and documents relating directly to the Petroleum and Natural Gas Rights ***or the Tangibles**;

(b) all subsisting rights to enter upon, use and occupy the surface of any of the Lands; and

(c) all well bores and casing.

"Petroleum and Natural Gas Rights" means all the rights granted in the Title Documents with respect to petroleum and natural gas in the Lands.

***"Tangibles" means all tangible depreciable property and assets located in, on or about the Lands and used, or intended for use in connection with transportation, production, processing, gathering, storage, treatment,**

injection, enhanced recovery or removal operations, including, without limiting the generality of the foregoing, any well equipment relating to any wells located on the Lands.

"Title Documents" means the document or documents of title described in Schedule "A" under the heading "Title Documents", any leases selected therefrom and any document of title at any time issued in substitution for, amendment of, or in addition to any of them, but only to the extent that they grant an interest in the Petroleum and Natural Gas Rights.

2. QUIT CLAIM

In consideration of the premises herein contained and the sum of One Dollar ($1.00) and other valuable consideration, the receipt of which is hereby acknowledged by the Grantor, the Grantor does hereby remise, release, relinquish and forever quit claim unto the Grantee, its successors and assigns, all of its right, title, estate and interest in the Assets.

3. REPRESENTATIONS

The Grantor does not represent or warrant its title to the Assets nor does the Grantor agree that the Grantee will receive any better interest in the Petroleum and Natural Gas Rights than the Grantor now has by virtue of the Title Documents.

The Grantor does, however, represent that:

a) it has not, before the date of this Agreement, received any notice of default in respect of the Assets; and

b) it has not granted an interest in the Assets except as specifically provided in this Agreement and that it has to the best of its information, knowledge and belief, complied with the Title Documents to the extent necessary to keep them in force.

Notwithstanding any other provision hereof, the Grantee acknowledges that it is acquiring the Assets on an "as is" basis and shall be responsible for any environmental liabilities associated therewith regardless of the date from which they may have accrued, * **including any liabilities pertaining to the abandonment or reclamation of wells included in the Assets.**

4. INDEMNITY

The Grantee shall:

(a) be liable to the Grantor for all losses, costs, damages and expenses whatsoever which the Grantor may suffer, sustain, pay or incur; and

(b) indemnify and save the Grantor harmless from and against all claims, liabilities, actions, proceedings, demands, losses, costs, damages and expenses whatsoever which may be brought against or suffered by the Grantor, or which it may sustain, pay or incur

by reason of any matter or thing arising out of or in any way attributable to or connected with the Assets and occurring or accruing after the date of this Agreement.

5. FURTHER ASSURANCES

The parties shall at all times do such further acts and execute and deliver all further documents as may be reasonably required in order to fully perform and carry out the terms of this Agreement.

IN WITNESS WHEREOF the parties have executed and delivered this Agreement.

GRANTOR

Per: ________________________

GRANTEE

Per: ________________________

SCHEDULE "A"

attached to and forming part of a Quit Claim Deed dated December 15h, 2025, made between Prestige Worldwide and **2770860 ALBERTA INC.**

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW 29	100%
	Excluding Wellbores	

Wells

100/06-34-035-17W4/00
100/02-11-037- 8W4/00
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT, dated September 20th, 2024.

BETWEEN:

ENDRUM ENERGY CORP a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

Prestige World Wide Services Inc, a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the 1st day of October 2024;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents of title set forth and described in Schedule "A", by virtue of which the holder thereof is entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. **QUITCLAIM, SURRENDER AND ASSIGNMENT**

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby accept directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets and Wells.

3. **INDEPENDANT EVALUATION**

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. **ASSUMPTION**

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor).

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. **FURTHER ASSURANCES/CONFLICT**

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement ire subordinate to the provisions of this Agreement and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. **GOVERNING LAW/SUBORDINATE DOCUMENTS**

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. **ENUREMENT**

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. **COUNTERPART EXECUTION**

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

ENDRUM ENERGY CORP	**Prestige Worldwide Services Inc.**
Per: Endrum Energy	Per: Land Department

This is an Execution Page to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment of Interest Agreement dated September 20th, 2024 between **ENDRUM ENERGY CORP** and **Prestige Worldwide Services Inc.**

Leases	**Lands and P&NG Rights**	**Assignor's Working Interest**
Crown P&NG Lease		
040490070099	Twp 37 Rge 18 W4M: Sec 11	100%
040484010030	Twp 35 Rge 17 W4M: Sec 34	87%
0477070007	Twp 29 Rge 19 W4M: SW29	100%

Crown P&NG Lease
0477070007
Endrum File MI0090CR

excluding wellbores

Wells
100/06-34-035-17W4/00
100/02-11-037- 8W4/02
100/5-29-29-19W4/00

Pipelines

The wells and associated surface equipment

QUITCLAIM, SURRENDER AND ASSIGNMENT OF INTEREST

THIS AGREEMENT dated the 1st day of February 2026

BETWEEN:

2270860 Alberta Inc., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignor")

-and-

2672682 Alberta Ltd., a body corporate, having an office in the City of Calgary, in the Province of Alberta (hereinafter referred to as the "Assignee")

WHEREAS the Assignor has agreed to quitclaim, surrender and assign the Assets to the Assignee and the Assignee has agreed to purchase and receive the Assets from the Assignor;

NOW THEREFORE this Agreement witnesseth that in consideration of the covenants herein contained the parties hereto mutually covenant and agree as follows:

1. DEFINITIONS

In this Agreement, including the premises hereto, this clause and the schedule hereto, unless the context otherwise requires:

(a) "Assets" means the Petroleum and Natural Gas Rights;

(b) "Effective Date" means 12:01 a.m., Calgary time, on the lst day of February 2026;

(c) "Lands" means the lands set forth and described in schedule "A", and the Petroleum substances within, upon and under such lands, together with such right to explore for and recover same, al insofar as such are granted by the Leases (subject to such limitations as to geological formations and Petroleum Substances as may appear in Schedule "A");

(d) "Leases" means collectively the leases, reservations, permits, licenses or other documents oftitle set forth and described in Schedule "A", by virtue ofwhich the holder thereofis entitled to drill for, win, take, own and/or remove the Petroleum Substances, but only insofar as the same relate to the Lands;

(e) "Petroleum and Natural Gas Rights" means the Assignor's right, title, estate and interest set forth and described in Schedule "A" in and to the Leases and the Lands (hereinafter referred to as "P&NG Rights");

(f) "Petroleum Substances" means petroleum, natural gas and related hydrocarbons and any other substances to the extent granted by the Leases.

(g) "Pipelines" means the pipelines set forth and described in Schedule "A".

(h) "Wells" means the well and associated equipment, set forth and described in Schedule "A".

2. **QUITCLAIM, SURRENDER AND ASSIGNMENT**

The Assignor hereby quitclaims, surrenders, assigns and sets over unto the Assignee, on an "as is, where as" basis and the Assignee hereby purchases and accepts directly from the Assignor, effective as of the Effective Date, the interest of the Assignor in and to the Assets, for the sum of One Hundred and Thirty-two thousand, Two-hundred and Fifty Dollars, Canadian funds ($132,250cnd) (the "Purchase Price"), and for other good and valuable consideration, which sum the Assignor hereby acknowledges to have received, to have and to hold the same together with all benefit and advantage to be derived therefrom absolutely.

3. **INDEPENDANT EV*ALVA*TION**

The Assignor does not warrant or represent title to the Assets or make representations or warranties with respect to: (i) the quantity, quality or recoverability of Petroleum Substances respecting the Lands; (ii) any estimates of the value of the Assets or the revenues applicable to future production from the Lands; (iii) any engineering, geological or other interpretations or economic evaluations respecting the Assets; (iv) the rates of production of Petroleum Substances from the Lands; (v) the quality, condition or serviceability of the Assets; or (vi) the suitability of the use of the Assets for any purpose. The Assignee acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Assignor's interest in the Assets and the state and condition thereof and that it has relied solely on such investigation, analysis, evaluation and inspection as to its assessment of the condition and value of the Assets and that it is purchasing the Assets on an "as is", where as" basis.

4. **ASSUMPTION**

(a) The Assignee shall:

(i) assume, be liable for; and, in addition,

(ii) indemnify, defend and save the Assignor harmless from and against, those matters or things arising or accruing from and after the Effective Date, in respect of any and all costs, expenses, claims, liabilities or obligations of any nature or kind with respect to or pertaining to the Assets and the Agreements (all in place and stead of the Assignor). **This shall include all rentals and royalties associated with the Lands.**

(iii) indemnify, defend and save the Assignor harmless from and against, any and all environmental liabilities and obligations respecting the Assets and the Agreements (whether arising or accruing before, on or after the Effective Date) including, without limitation, any responsibility for well abandonment, environmental clean-up or reclamation.

(iv) The Assignee hereby agrees that it is assuming the Assets and Agreements on an "as is, where is" basis.

(v) Upon execution of this Agreement all Agreements governing the Assets, as described on Schedule "A" hereto, between the Assignor and the Assignee shall be terminated and forever at an end.

5. FURTHER ASSURANCES/CONFLICT

(a) The Assignor shall and will, from time to time and at all times hereafter, execute such further assurances and do all such further acts as may be reasonably required for the purpose of vesting in the Assignee the interest of the Assignor in and to the Assets under and by virtue of this Agreement.

(b) All such documents and assurances executed and delivered pursuant to this Agreement is subordinate to the provisions of this Agreement, and the provisions of this Agreement shall govern and prevail in the event of any conflict between the provisions of this Agreement and any such document or assurance.

6. GOVERNING LAW/SUBORDINATE DOCUMENTS

(a) This Agreement shall, in all respects, be subject to and interpreted, construed and enforced in accordance with and under the laws of the Province of Alberta. The parties hereto irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta in respect of all matters arising under this Agreement.

(b) The covenants and indemnities set forth in this Agreement shall be deemed to apply to all assignments, conveyances, transfers and other documents conveying the Assets to the Assignee and the covenants and indemnities shall not merge in such assignments, conveyances, transfers and other documents.

7. ENUREMENT

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

8. COUNTERPART EXECUTION

This Agreement may be executed in counterparts, and all executed and delivered counterparts together shall constitute a fully executed agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written by effective as of the Effective Date.

2770860 Alberta Inc.

stephen hughes

Per: Stephen Hughes

Stephen Hughes

Title:

2672682 Alberta Ltd.

Per:Steven Oldale

Steven Oldale

Title: President

This is an Execution Page to a Quitclaim, Surrender and Assignment ofInterest Agreement dated February 1st, 2026, between 2770860 Alberta Inc. and 2672682 Alberta Ltd..

SCHEDULE "A"

This is Schedule "A" to a Quitclaim, Surrender and Assignment oflnterest Agreement dated February I, 2026, between Endrum Energy Corp. and 2672682 Alberta Ltd.

Leases	Lands and P&NG Rights	Assignor's Working Interest
Crown P&NG Lease 0477070007 Endrum File MI0090CR	Twp 29 Rge 19 W4M: SW 29 Excluding wellbores: 100/4-29-29-19W4 102/4-29-29-19W4 100/3-29-29-I9W4	100%

Wells: **100/5-29-29-19W4/00**

Pipelines

and associated surface equipment if any

This is Exhibit "Z" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Leah Macklin

From:	John McMahon <John@endrumenergy.ca>
Sent:	July 16, 2026 1:03 PM
To:	Susy Trace; Leah Macklin
Cc:	Jenny Zhan; Norm Morales; Mark Huang; Carole Vickers
Subject:	Jake Energy & 5-29 Oil Well
Attachments:	IMG_4121.heic; IMG_4120.heic
Follow Up Flag:	Follow up
Flag Status:	Flagged

I understand Susy sent an email to Jake's legal counsel agreeing to their plan, with the only exception being the revenue escrow account is to be held by Ogilvie Law.

From the pictures below, it appears they're not in agreement. They have still been checking the well(s), even after Brad's visit to EnDrum's facility, and have now shut in 5-29. They have also interfered, and isolated, EnDrum from the operations by installing a padlock on the electrical panel.

Instead of cooling down, this is now heating up. In the past they have interfered with operations, but now they've shut in a well and are attempting to prevent EnDrum from acting as a prudent operator.

Leah,

In Susy's absence, are you able to comment on this and the next course of action?

John.

[illegible]

1 – 80

3 – 86

5 – 93

7 – 100

8 – 106 [illegible]

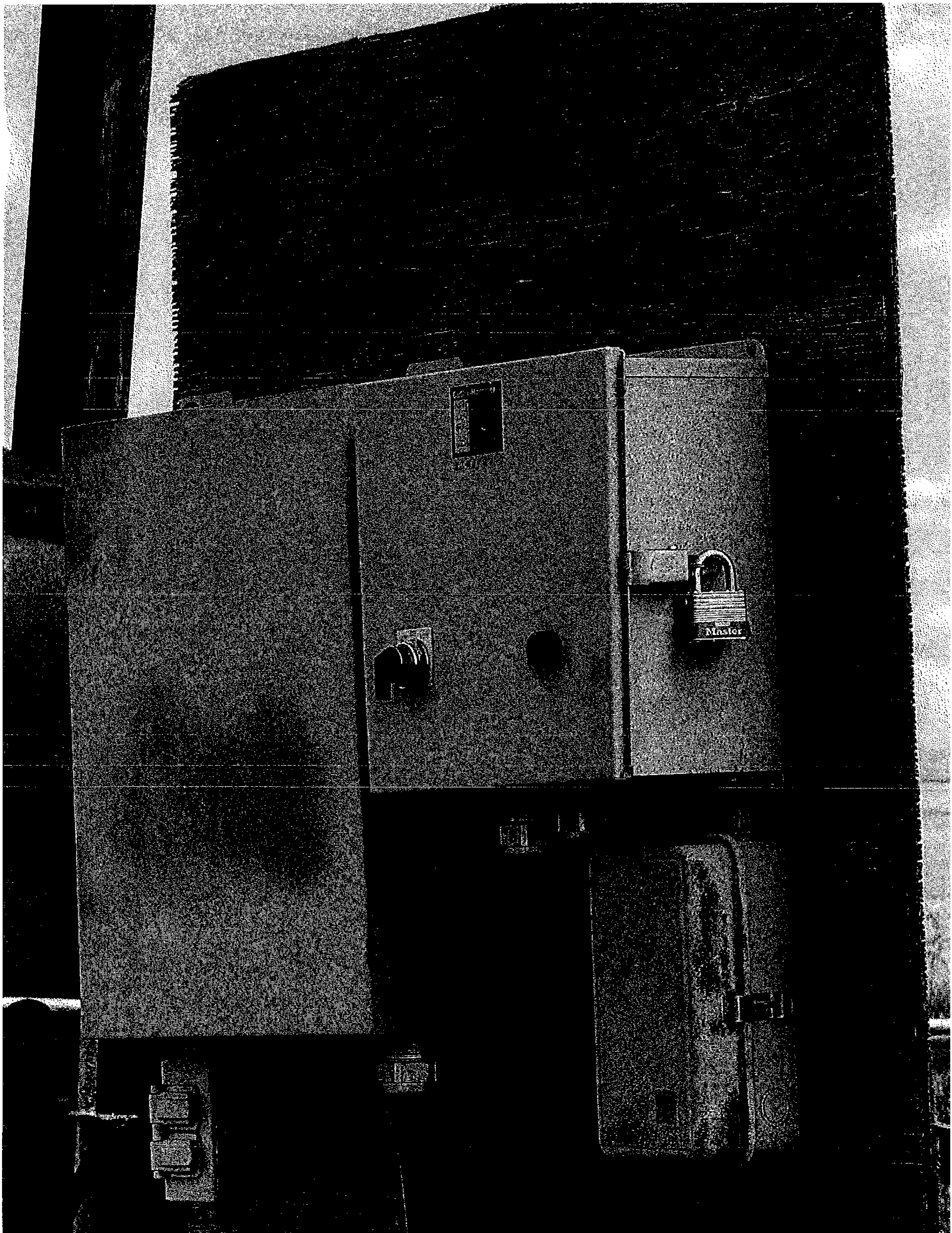
9 – [illegible]

10 – 112 [illegible]

12 – 118 [illegible]

13 – [illegible]

[illegible]


Master

This is Exhibit "AA" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

From:	Krishna Koul
To:	Susy Trace; Leah Macklin;
Subject:	RE: Endrum / Jake Dispute
Attachments:	RE: Re Jake oil / 2672682 ALBERTA LTD June volumes
Sent:	2026-07-13 10:58:59 AM

As a courtesy, please find attached volumetric information that was passed onto Jake Energy.

We will be reviewing this contract going forward and may suspend services to both parties until we can be sure that our operating costs and fees are going to be reliably paid.

Thanks,

Krishna

From: Krishna Koul
Sent: Wednesday, July 8, 2026 9:10 AM
To: 'strace@ogilvielaw.com' <strace@ogilvielaw.com>; 'lmacklin@ogilvielaw.com' <lmacklin@ogilvielaw.com>
Subject: Endrum / Jake Dispute

Hello Susy and Leah,

We've made some decisions on how SECURE is going to be comporting itself vis a vis the parties and truck loads from the wells at issue.

I would like to share these details with counsel for both parties so as not to prejudice any of the parties, but more importantly to ensure that SECURE keeps itself out of your dispute.

Could one of you please provide contact details?

Thanks,

Krishna

SECURE

Krishna Koul | Associate General Counsel
T: 587-390-8062
C: 403-819-0232

kkoul@secure.ca
secure.ca

This is Exhibit "BB" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27 2026

Notary Public in and for the
State of California

CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027

ENC1 ENC1

Derek just got a call back from the Pinecliff foreman and no oil is allowed into Mudsprings from either Jake or Endrum. Like none. Not even from wells that aren't in dispute

He told Derek that Brad told them that Endrum owes him a whole lot of money and he has taken over the wells for payment And he showed them some paperwork to that effect

This is Exhibit "CC" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 2, 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Invoice Date: Mar 21, 2024 09:01 PM

ıg the month of receipt/delivery of product;
payment is due on the previous CDN business day;
ɨoliday, payment is due on the next CDN business day.

ʏpe	Rev #	Subtotal	Tax	Total
ɹrchase	0	($68,324.70)	($3,416.24)	($71,740.94)
		($68,324.70)	**($3,416.24)**	**($71,740.94)**
		Net due to Westdrum Energy Ltd. (CDN)		**$71,740.94**

Contract: WP-10350-00

ict	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	Net Price
	ABBT0041712	16-26-033-21W4	866.0 1.37		543.25000	5.00000	(32.10000)	(0.90000)	(25.88000)	0.00000	489.37
	ABBT0050592	02-11-037-18W4	862.9 0.96		543.25000	5.00000	(24.92000)	(0.90000)	(25.88000)		496.55
	ABBT0133207	13-33-041-13W4	851.3 0.19		543.25000	5.00000	(8.61000)	(0.90000)	(25.88000)		512.86
	ABBT0162978	02-09-034-18W4	839.5 0.13		543.25000	5.00000	(2.00000)	(0.90000)	(25.88000)		519.47
	ABBT5550007	16-31-036-17W4	887.9 1.49		543.25000	5.00000	(44.48000)	(0.90000)	(25.88000)		476.99
	ABBT7980008	08-18-032-20W4	828.1 0.9		543.25000	5.00000	(7.04000)	(0.90000)	(25.88000)		514.43

Subtotal

Tax

Net due to Westdr

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Westdrum Energy Ltd.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Invoice Date: Apr 23, 2024 07:48 PM

g the month of receipt/delivery of product;
payment is due on the previous CDN business day;
oliday, payment is due on the next CDN business day.

pe	Rev #	Subtotal	Tax	Total
rchase	0	($122,368.58)	($6,118.43)	($128,487.01)
		($122,368.58)	**($6,118.43)**	**($128,487.01)**
		Net due to Westdrum Energy Ltd. (CDN)		**$128,487.01**

Contract: WP-10350-00

ct	Connected Gathering	LSD	Density / Sulphur / Butane	Propane / Ethane / Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	Net Price
	ABBT0041712	16-26-033-21W4	866.0 1.37		592.50000	5.00000	(32.10000)	(0.90000)	(25.88000)	0.00000	538.62
	ABBT0050592	02-11-037-18W4	862.9 0.96		592.50000	5.00000	(24.92000)	(0.90000)	(25.88000)		545.80
	ABBT0123012	02-33-041-13W4	853.3 0.19		592.50000	5.00000	(9.59000)	(0.90000)	(25.88000)		561.13
	ABBT0162978	02-09-034-18W4	839.5 0.13		592.50000	5.00000	(2.00000)	(0.90000)	(25.88000)		568.72
	ABBT0162979	06-09-034-18W4	840.8 0.17		592.50000	5.00000	(3.19000)	(0.90000)	(25.88000)		567.53
	ABBT2920008	05-29-029-19W4	862.7 1.12		592.50000	5.00000	(27.03000)	(0.90000)	(25.88000)		543.69
	ABBT4080011	07-04-031-21W4	879.0 1.3		592.50000	5.00000	(37.50000)	(0.90000)	(25.88000)		533.22
	ABBT5550007	16-31-036-17W4	887.9 1.49		592.50000	5.00000	(44.48000)	(0.90000)	(25.88000)		526.24
	ABBT7980008	08-18-032-20W4	828.1 0.9		592.50000	5.00000	(7.04000)	(0.90000)	(25.88000)		563.68

Subtotal
Tax
Net due to Westdru

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Westdrum Energy Ltd.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($146,709.84)	($7,335.49)	($154,045.33)
	($146,709.84)	**($7,335.49)**	**($154,045.33)**
	Net due to Westdrum Energy Ltd. (CDN)		**$154,045.33**

ected ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
7980001	04-16-032-20W4	851.3 0.95		691.67000		(19.10000)	(0.90000)	(26.44000)		
										IPL Central AB
0041712	16-26-033-21W4	866.0 1.37		691.67000	5.00000	(32.10000)	(0.90000)	(25.88000)	0.00000	
0133207	13-33-041-13W4	851.3 0.19		691.67000	5.00000	(8.61000)	(0.90000)	(25.88000)		
5550007	16-31-036-17W4	939.7 1.49		691.67000	5.00000	(69.87000)	(0.90000)	(25.88000)		
										Secure Big Valley
0123012	02-33-041-13W4	853.3 0.19		691.67000		(9.59000)	(0.90000)	(26.78000)		
0133207	13-33-041-13W4	851.3 0.19		691.67000		(8.61000)	(0.90000)	(26.78000)		
										Secure Coronation
										Net du

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Westdrum Energy Ltd.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

nent is due on the previous CDN business day;
ıy, payment is due on the next CDN business day.

	Rev #	Subtotal	Tax	Total
se	0	($138,407.35)	($6,920.37)	($145,327.72)
		($138,407.35)	**($6,920.37)**	**($145,327.72)**
	Net due to Endrum Energy Corp. (CDN)			**$145,327.72**

Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	
ABBT7980001	04-16-032-20W4	853.0 0.95		631.63000		(19.93000)	(0.90000)	(26.44000)	5
									IPL Central AB PL032
ABBT0050592	02-11-037-18W4	862.9 0.96		631.63000	5.00000	(24.92000)	(0.90000)	(25.88000)	5
ABBT0133207	13-33-041-13W4	851.3 0.19		631.63000	5.00000	(8.61000)	(0.90000)	(25.88000)	6
ABBT5550007	16-31-036-17W4	939.7 1.49		631.63000	5.00000	(69.87000)	(0.90000)	(29.07000)	5
									Secure Big Valley TM832
ABBT0123012	02-33-041-13W4	853.3 0.19		631.63000		(9.59000)	(0.90000)	(26.78000)	5
									Secure Coronation TM991
									Sul
									Net due to I

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

nent is due on the previous CDN business day;
ıy, payment is due on the next CDN business day.

	Rev #	Subtotal	Tax	Total
se	0	($105,272.80)	($5,263.63)	($110,536.43)
		($105,272.80)	**($5,263.63)**	**($110,536.43)**
		Net due to Endrum Energy Corp. (CDN)		**$110,536.43**

Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	
ABBT7980001	04-16-032-20W4	852.2 0.95		647.12000		(19.54000)	(0.90000)	(26.44000)	6
									IPL Central AB PL032
ABBT0050592	02-11-037-18W4	862.9 0.96		647.12000	5.00000	(24.92000)	(0.90000)	(25.88000)	6
ABBT5550007	16-31-036-17W4	939.7 1.49		647.12000	5.00000	(69.87000)	(0.90000)	(29.16000)	5
									Secure Big Valley TM832
ABBT0123012	02-33-041-13W4	853.3 0.19		647.12000		(9.59000)	(0.90000)	(26.78000)	6
ABBT0133207	13-33-041-13W4	851.3 0.19		647.12000		(8.61000)	(0.90000)	(26.78000)	6
									Secure Coronation TM991
									Sul
									Net due to I

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

nent is due on the previous CDN business day;
ıy, payment is due on the next CDN business day.

	Rev #	Subtotal	Tax	Total
se	0	($100,172.88)	($5,008.64)	($105,181.52)
		($100,172.88)	**($5,008.64)**	**($105,181.52)**
		Net due to Endrum Energy Corp. (CDN)		**$105,181.52**

Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	
ABBT7980001	04-16-032-20W4	850.7 0.96		619.75000		(18.94000)	(0.90000)	(26.91000)	5
									IPL Central AB PL032
ABBT0050592	02-11-037-18W4	862.9 0.96		619.75000	5.00000	(24.92000)	(0.90000)	(26.37000)	5
ABBT5550007	16-31-036-17W4	939.7 1.49		619.75000	5.00000	(69.87000)	(0.90000)	(26.37000)	5
									Secure Big Valley TM832
ABBT0123012	02-33-041-13W4	853.3 0.19		619.75000		(9.59000)	(0.90000)	(27.27000)	5
ABBT0133207	13-33-041-13W4	857.7 0.19		619.75000		(11.75000)	(0.90000)	(27.27000)	5
									Secure Coronation TM991
									Su
									Net due to

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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($93,447.67)	($4,672.38)	($98,120.05)
	($93,447.67)	**($4,672.38)**	**($98,120.05)**
	Net due to Endrum Energy Corp. (CDN)		**$98,120.05**

ected ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
7980001	04-16-032-20W4	854.8 0.96		567.04000		(20.95000)	(0.90000)	(26.84000)		
										IPL Central Al
0050592	02-11-037-18W4	862.9 0.96		567.04000	5.00000	(24.92000)	(0.90000)	(26.28000)		
5550007	16-31-036-17W4	939.7 1.49		567.04000	5.00000	(69.87000)	(0.90000)	(26.28000)	(3.17000)	
										Secure Big Valley
0123012	02-33-041-13W4	853.3 0.19		567.04000		(9.59000)	(0.90000)	(27.18000)		
0133207	13-33-041-13W4	857.7 0.19		567.04000		(11.75000)	(0.90000)	(27.18000)		
										Secure Coronatior
										Net

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($89,060.53)	($4,453.03)	($93,513.56)
	($89,060.53)	**($4,453.03)**	**($93,513.56)**
	Net due to Endrum Energy Corp. (CDN)		**$93,513.56**

ected ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
7980001	04-16-032-20W4	851.3 0.96		608.97000		(19.24000)	(0.90000)	(26.79000)		
										IPL Central AE
0050592	02-11-037-18W4	862.9 0.96		608.97000	5.00000	(24.92000)	(0.90000)	(26.24000)		
5550007	16-31-036-17W4	939.7 1.49		608.97000	5.00000	(69.87000)	(0.90000)	(26.24000)	(4.22000)	
										Secure Big Valley
0123012	02-33-041-13W4	853.3 0.19		608.97000		(9.59000)	(0.90000)	(27.14000)		
0133207	13-33-041-13W4	857.7 0.19		608.97000		(11.75000)	(0.90000)	(27.14000)		
										Secure Coronatior
										Net

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($59,588.12)	($2,979.41)	($62,567.53)
	($59,588.12)	**($2,979.41)**	**($62,567.53)**
	Net due to Endrum Energy Corp. (CDN)		
0	$59,588.12	$2,979.41	$62,567.53
1	($61,029.54)	($3,051.48)	($64,081.02)
	($1,441.42)	**($72.07)**	**($1,513.49)**
	Net due to Endrum Energy Corp. (CDN)		**$1,513.49**

ected ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
7980001	04-16-032-20W4	850.2 0.96		596.87000		(18.70000)	(0.90000)	(26.80000)		
										IPL Central AE
0050592	02-11-037-18W4	862.9 0.96		596.87000	5.00000	(24.92000)	(0.90000)	(45.68000)		
2920008	05-29-029-19W4	862.7 1.12		596.87000	5.00000	(27.03000)	(0.90000)	(45.68000)		
5550007	16-31-036-17W4	939.7 1.49		596.87000	5.00000	(69.87000)	(0.90000)	(45.68000)	(5.76000)	
7980008	08-18-032-20W4	828.1 0.9		596.87000	5.00000	(7.04000)	(0.90000)	(45.68000)		
										Secure Big Valley
0123012	02-33-041-13W4	853.3 0.19		596.87000		(9.59000)	(0.90000)	(46.58000)		
										Secure Coronation
										Net

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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

...ected ...ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
7980001	04-16-032-20W4	850.2 0.96		596.87000		(18.70000)	(0.90000)	(26.80000)		
										IPL Central AE
0050592	02-11-037-18W4	862.9 0.96		596.87000	5.00000	(24.92000)	(0.90000)	(26.28000)		
2920008	05-29-029-19W4	862.7 1.12		596.87000	5.00000	(27.03000)	(0.90000)	(26.28000)		
5550007	16-31-036-17W4	939.7 1.49		596.87000	5.00000	(69.87000)	(0.90000)	(26.28000)	(5.76000)	
7980008	08-18-032-20W4	828.1 0.9		596.87000	5.00000	(7.04000)	(0.90000)	(26.28000)		
										Secure Big Valley
0123012	02-33-041-13W4	853.3 0.19		596.87000		(9.59000)	(0.90000)	(27.18000)		
										Secure Coronatior
										Net

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($96,308.87)	($4,815.44)	($101,124.31)
	($96,308.87)	**($4,815.44)**	**($101,124.31)**
	Net due to Endrum Energy Corp. (CDN)		**$101,124.31**

...cted ...ing	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Blending	
'980001	04-16-032-20W4	840.6 0.77		595.70000		(11.37000)	(0.90000)	(26.79000)		
										IPL Central AB
)050592	02-11-037-18W4	862.9 0.96		595.70000	5.00000	(24.92000)	(0.90000)	(26.23000)		
;550007	16-31-036-17W4	939.7 1.49		595.70000	5.00000	(69.87000)	(0.90000)	(26.23000)	(8.67000)	
										Secure Big Valley
)123012	02-33-041-13W4	856.6 0.19		595.70000		(11.21000)	(0.90000)	(27.13000)		
)133207	13-33-041-13W4	865.7 0.19		595.70000		(15.67000)	(0.90000)	(27.13000)		
										Secure Coronation
										Net c

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada Limited

Cover Page
For the month of Jan 2025

To: Endrum Energy Corp.
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: Trafigura Canada Limited
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2501-22326 **Invoice Date:** Feb 21, 2025 09:53 PM

Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202501-121571	WP-10350-00	Purchase	0	($104,342.20)	($5,217.11)	($109,559.31)
				($104,342.20)	**($5,217.11)**	**($109,559.31)**
			Net due to Endrum Energy Corp. (CDN)			**$109,559.31**

Trafigura Canada Limited

Final Purchase Statement

For the month of Jan 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2501-22326
Stmt: OT4202501-121571
Rev: 0

Contract: WP-10350-00

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	846.1 0.77		637.67000			(14.07000)	(0.90000)	(29.60000)	593.10	124.50 M3	$73,840.95 CDN	GST
										IPL Central AB PL032 CAL				**124.50 M3**	**$73,840.95 CDN**	
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		637.67000	5.00000		(24.92000)	(0.90000)	(30.36000)	586.49	11.10 M3	$6,510.04 CDN	GST
7	Secure Big Valley TM832	CAL	ABBT5550007	16-31-036-17W4	856.0 1.54		637.67000	5.00000	(11.55000)	(29.54000)	(0.90000)	(30.36000)	570.32	18.70 M3	$10,664.98 CDN	GST
										Secure Big Valley TM832 CAL				**29.80 M3**	**$17,175.02 CDN**	
37	Secure Coronation TM991	CAL	ABBT0123012	02-33-041-13W4	856.6 0.19		637.67000			(11.21000)	(0.90000)	(31.40000)	594.16	13.00 M3	$7,724.08 CDN	GST
38	Secure Coronation TM991	CAL	ABBT0133207	13-33-041-13W4	865.7 0.19		637.67000			(15.67000)	(0.90000)	(31.40000)	589.70	9.50 M3	$5,602.15 CDN	GST
										Secure Coronation TM991 CAL				**22.50 M3**	**$13,326.23 CDN**	
													Subtotal	**176.80 M3**	**######### CDN**	
													Tax		**$5,217.11 CDN**	
										Net due to Endrum Energy Corp.					**######### CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada Limited

Cover Page

For the month of Feb 2025

To: Endrum Energy Corp.
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: Trafigura Canada Limited
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2502-22541 **Invoice Date:** Mar 21, 2025 08:11 PM

Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev. #	Subtotal	Tax	Total
OT4202502-123516	WP-10350-00	Purchase	0	($59,474.60)	($2,973.73)	($62,448.33)
				($59,474.60)	**($2,973.73)**	**($62,448.33)**
			Net due to Endrum Energy Corp. (CDN)			**$62,448.33**

Trafigura Canada
Limited

Final Purchase Statement

For the month of Feb 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

Inv: 2502-22541
Stmt: OT4202502-123516
Rev: 0

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	846.0 0.77		601.98000			(14.02000)	(0.90000)	(29.63000)	557.43	76.60 M3	$42,699.14 CDN	GST
											IPL Central AB PL032 CAL			**76.60 M3**	**$42,699.14 CDN**	
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		601.98000	5.00000		(24.92000)	(0.90000)	(30.44000)	550.72	12.80 M3	$7,049.22 CDN	GST
7	Secure Big Valley TM832	CAL	ABBT5550007	16-31-036-17W4	875.4 1.54		601.98000	5.00000	(7.99000)	(39.05000)	(0.90000)	(30.44000)	528.60	18.40 M3	$9,726.24 CDN	GST
											Secure Big Valley TM832 CAL			**31.20 M3**	**$16,775.46 CDN**	
													Subtotal	**107.80 M3**	**$59,474.60 CDN**	
													Tax		**$2,973.73 CDN**	
											Net due to Endrum Energy Corp.				**$62,448.33 CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada
Limited

Cover Page

For the month of Mar 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2503-22755 **Invoice Date:** Apr 23, 2025 08:28 PM
Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202503-125723	WP-10350-00	Purchase	0	($76,780.94)	($3,839.06)	($80,620.00)
				($76,780.94)	**($3,839.06)**	**($80,620.00)**
			Net due to Endrum Energy Corp. (CDN)			**$80,620.00**

Trafigura Canada
Limited

Final Purchase Statement

For the month of Mar 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2503-22755
Stmt: OT4202503-125723
Rev: 0

Contract: WP-10350-00

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	852.3 0.77		541.50000			(17.11000)	(0.90000)	(29.53000)	493.96	77.60 M3	$38,331.30 CDN	GST
													IPL Central AB PL032 CAL	**77.60 M3**	**$38,331.30 CDN**	
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		541.50000	5.00000		(24.92000)	(0.90000)	(30.32000)	490.36	20.00 M3	$9,807.20 CDN	GST
7	Secure Big Valley TM832	CAL	ABBT5550007	16-31-036-17W4	891.3 1.54		541.50000	5.00000	(12.82000)	(46.84000)	(0.90000)	(30.32000)	455.62	20.80 M3	$9,476.90 CDN	GST
													Secure Big Valley TM832 CAL	**40.80 M3**	**$19,284.10 CDN**	
37	Secure Coronation TM991	CAL	ABBT0123012	02-33-041-13W4	856.6 0.19		541.50000			(11.21000)	(0.90000)	(31.36000)	498.03	25.50 M3	$12,699.77 CDN	GST
38	Secure Coronation TM991	CAL	ABBT0133207	13-33-041-13W4	865.7 0.19		541.50000			(15.67000)	(0.90000)	(31.36000)	493.57	13.10 M3	$6,465.77 CDN	GST
													Secure Coronation TM991 CAL	**38.60 M3**	**$19,165.54 CDN**	
													Subtotal	**157.00 M3**	**$76,780.94 CDN**	
													Tax		**$3,839.06 CDN**	
													Net due to Endrum Energy Corp.		**$80,620.00 CDN**	

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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($79,074.98)	($3,953.76)	($83,028.74)
	($79,074.98)	**($3,953.76)**	**($83,028.74)**
	Net due to Endrum Energy Corp. (CDN)		**$83,028.74**

ected ring	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	
7980001	04-16-032-20W4	859.1 0.77		504.86000			(20.44000)	(0.90000)	(29.52000)	
										IPL Central AE
0050592	02-11-037-18W4	862.9 0.96		504.86000	5.00000		(24.92000)	(0.90000)	(30.33000)	
5550007	16-31-036-17W4	891.3 1.54		504.86000	5.00000	(9.11000)	(46.84000)	(0.90000)	(30.33000)	
										Secure Big Valley
0123012	02-33-041-13W4	856.6 0.19		504.86000			(11.21000)	(0.90000)	(31.37000)	
0133207	13-33-041-13W4	865.7 0.19		504.86000			(15.67000)	(0.90000)	(31.37000)	
										Secure Coronatior
										Net

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

3W4	862.9	517.84000	5.00000		(24.92000)	(0.90000)	(30.33000)	466.69	24.10
	0.96								
7W4	891.3	517.84000	5.00000	(5.42000)	(46.84000)	(0.90000)	(30.33000)	439.35	28.90
	1.54								
								Secure Big Valley TM832 CAL	**53.00**
3W4	858.2	517.84000			(11.99000)	(0.90000)	(31.37000)	473.58	21.10
	0.19								
3W4	900.0	517.84000			(47.79000)	(0.90000)	(31.37000)	437.78	6.40
	1.3								
								Secure Coronation TM991 CAL	**27.50**
								Subtotal	**188.40**
								Tax	
								Net due to Endrum Energy	

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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Rev #	Subtotal	Tax	Total
0	($62,952.53)	($3,147.62)	($66,100.15)
	($62,952.53)	**($3,147.62)**	**($66,100.15)**
	Net due to Endrum Energy Corp. (CDN)		**$66,100.15**

ected ting	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	
7980001	04-16-032-20W4	862.5 0.77		568.33000			(22.11000)	(0.90000)	(29.52000)	
										IPL Central Al
0050592	02-11-037-18W4	862.9 0.96		568.33000	5.00000		(24.92000)	(0.90000)	(30.41000)	
5550007	16-31-036-17W4	891.3 1.54		568.33000	5.00000	(9.83000)	(46.84000)	(0.90000)	(30.41000)	
										Secure Big Valle
0123012	02-33-041-13W4	860.3 0.19		568.33000			(13.02000)	(0.90000)	(31.45000)	
0133207	13-33-041-13W4	865.7 0.19		568.33000			(15.67000)	(0.90000)	(31.45000)	
										Secure Coronatio
										Net

Payment is due on the 25th following the month of receipt/delivery of product;
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If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura

Cover Page

For the month of Jul 2025

To: Endrum Energy Corp.
BOX 1964 110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: Trafigura Canada Limited
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2507-23564
Invoice Date: Aug 21, 2025 08:30 PM
Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202507-132368	WP-10350-00	Purchase	0	($68,237.99)	($3,411.90)	($71,649.89)
				($68,237.99)	($3,411.90)	($71,649.89)
				Net due to Endrum Energy Corp. (CDN)		**$71,649.89**

Trafigura

Final Purchase Statement

For the month of Jul 2025

To: Endrum Energy Corp.
BOX 1964 110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: Trafigura Canada Limited
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

Inv: 2507-23564
Stmt: OT4202507-132368
Rev: 0

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff		Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	877.5 1.08		557.25000			(33.73000)	(0.90000)	(29.53000)		493.09	89.90 M3	$44,328.79 CDN	GST
													IPL Central AB PL032 CAL		89.90 M3	$44,328.79 CDN	
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		557.25000	5.00000		(24.92000)	(0.90000)	(30.41000)		506.02	12.70 M3	$6,426.45 CDN	GST
30	Secure Big Valley TM832	CAL	ABBT0133207	13-33-041-13W4	865.7 0.19		557.25000	5.00000		(15.67000)	(0.90000)	(30.41000)		515.27	18.10 M3	$9,326.39 CDN	GST
7	Secure Big Valley TM832	CAL	ABBT5550007	16-31-036-17W4	891.3 1.54		557.25000	5.00000	(7.12000)	(46.84000)	(0.90000)	(30.41000)		476.98	17.10 M3	$8,156.36 CDN	GST
													Secure Big Valley TM832 CAL		47.90 M3	$23,909.20 CDN	
													Subtotal		137.80 M3	$68,237.99 CDN	
													Tax			$3,411.90 CDN	
													Net due to Endrum Energy Corp.			$71,649.89 CDN	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada
Limited

Final Purchase Statement

For the month of Aug 2025

Date: 09/24
Time: 03:19
Page 1 of

To: Endrum Energy Corp.
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: Trafigura Canada Limited
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2508-23809
Stmt: OT4202508-134003
Rev: 0

Contract: WP-10350-00

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Blending	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	864.7 1.08		513.07000			(27.45000)	(0.90000)	(29.48000)	455.24	120.60 M3	$54,901.94 CDN	GST
												IPL Central AB PL032 CAL		**120.60 M3**	**$54,901.94 CDN**	
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		513.07000	5.00000		(24.92000)	(0.90000)	(30.33000)	461.92	22.50 M3	$10,393.20 CDN	GST
43	Secure Big Valley TM832	CAL	ABBT0173936	15-13-036-24W4	930.1 2.5		513.07000			(79.10000)	(0.90000)	(30.33000)	402.74	9.10 M3	$3,664.93 CDN	GST
7	Secure Big Valley TM832	CAL	ABBT5550007	16-31-036-17W4	896.0 1.54		513.07000	5.00000	0.00000	(49.14000)	(0.90000)	(30.33000)	437.70	33.00 M3	$14,444.10 CDN	GST
												Secure Big Valley TM832 CAL		**64.60 M3**	**$28,502.23 CDN**	
37	Secure Coronation TM991	CAL	ABBT0123012	02-33-041-13W4	860.3 0.19		513.07000			(13.02000)	(0.90000)	(31.37000)	467.78	28.30 M3	$13,238.17 CDN	GST
38	Secure Coronation TM991	CAL	ABBT0133207	13-33-041-13W4	865.7 0.19		513.07000			(15.67000)	(0.90000)	(31.37000)	465.13	16.50 M3	$7,674.65 CDN	GST
												Secure Coronation TM991 CAL		**44.80 M3**	**$20,912.82 CDN**	
												Subtotal		**230.00 M3**	**$104,316.99 CDN**	
												Tax			**$5,215.86 CDN**	
												Net due to Endrum Energy Corp.			**$109,532.85 CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

104,316.99 / 230 m3
= \$453.56/m3

2690.51 / 6 = \$448.42/m3

Trafigura Canada Limited

Cover Page

For the month of Sep 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2509-23981 **Invoice Date:** Oct 22, 2025 08:02 PM

Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202509-135557	WP-10350-00	Purchase	0	($60,604.90)	($3,030.25)	($63,635.15)
				($60,604.90)	**($3,030.25)**	**($63,635.15)**
			Net due to Endrum Energy Corp. (CDN)			**$63,635.15**

Trafigura Canada Limited

Final Purchase Statement

For the month of Sep 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2509-23981
Stmt: OT4202509-135557
Rev: 0

Contract: WP-10350-00

Scb	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	859.7 1.08		524.35000		(25.00000)	(0.90000)	(29.48000)	468.97	94.10 M3	$44,130.08 CDN	GST
									IPL Central AB PL032 CAL				**94.10 M3**	**$44,130.08 CDN**	
4	Secure Big Valley TM832	CAL	ABBT4080011	07-04-031-21W4	887.0 1.31		524.35000	5.00000	(41.56000)	(0.90000)	(30.30000)	456.59	5.00 M3	$2,282.95 CDN	GST
									Secure Big Valley TM832 CAL				**5.00 M3**	**$2,282.95 CDN**	
37	Secure Coronation TM991	CAL	ABBT0123012	02-33-041-13W4	860.3 0.19		524.35000		(13.02000)	(0.90000)	(31.34000)	479.09	15.70 M3	$7,521.71 CDN	GST
38	Secure Coronation TM991	CAL	ABBT0133207	13-33-041-13W4	865.7 0.19		524.35000		(15.67000)	(0.90000)	(31.34000)	476.44	14.00 M3	$6,670.16 CDN	GST
									Secure Coronation TM991 CAL				**29.70 M3**	**$14,191.87 CDN**	
												Subtotal	**128.80 M3**	**$60,604.90 CDN**	
												Tax		**$3,030.25 CDN**	
									Net due to Endrum Energy Corp.					**$63,635.15 CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

@shaw.ca

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice Date: Nov 21, 2025 08:40 PM

n the 25th following the month of receipt/delivery of product;
liday or Saturday, payment is due on the previous CDN business day;
nday or Monday Holiday, payment is due on the next CDN business day.

ontract	Type	Rev #	Subtotal	Tax	Total
P-10350-00	Purchase	0	($64,177.38)	($3,208.87)	($67,386.25)
			($64,177.38)	**($3,208.87)**	**($67,386.25)**
				Net due to Endrum Energy Corp. (CDN)	**$67,386.25**

aw.ca

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volum	
:	CAL	ABBT7980001	04-16-032-20W4	860.4 1.08		485.57000	(25.35000)	(0.90000)	(29.51000)	429.81	123.40	M3
/991	CAL	ABBT0123012	02-33-041-13W4	860.3 0.19		485.57000	(13.02000)	(0.90000)	(31.38000)	440.27	25.30	M3
										Subtotal	**148.70**	**M3**
										Tax		

Net due to Endrum Energy Cor

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Email: Canadian.Crude.Settlements@trafigura.com

Invoice Date: Dec 22, 2025 08:40 PM

ı following the month of receipt/delivery of product;
ˈaturday, payment is due on the previous CDN business day;
/londay Holiday, payment is due on the next CDN business day.

	Type	Rev #	Subtotal	Tax	Total
·00	Purchase	0	($46,699.07)	($2,334.95)	($49,034.02)
			($46,699.07)	**($2,334.95)**	**($49,034.02)**
			Net due to Endrum Energy Corp. (CDN)		**$49,034.02**

Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	
CAL	ABBT7980001	04-16-032-20W4	856.6 1.08		490.61000		(23.48000)	(0.90000)	(29.50000)	436.73	86
CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		490.61000	5.00000	(24.92000)	(0.90000)	(30.34000)	439.45	20
										Subtotal	**106**
										Tax	
										Net due to Endrum Ene	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada Limited

Cover Page

For the month of Dec 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2512-24616 **Invoice Date:** Jan 22, 2026 09:15 PM

Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202512-140035	WP-10350-00	Purchase	0	($47,595.83)	($2,379.80)	($49,975.63)
				($47,595.83)	**($2,379.80)**	**($49,975.63)**
			Net due to Endrum Energy Corp. (CDN)			**$49,975.63**

Trafigura Canada Limited

Final Purchase Statement

For the month of Dec 2025

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2512-24616
Stmt: OT4202512-140035
Rev: 0

Contract: WP-10350-00

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	849.0 0.95		463.46000		(17.97000)	(0.90000)	(29.50000)	415.09	94.40 M3	$39,184.50 CDN	GST
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		463.46000	5.00000	(24.92000)	(0.90000)	(30.32000)	412.32	20.40 M3	$8,411.33 CDN	GST
												Subtotal	**114.80 M3**	**$47,595.83 CDN**	
												Tax		**$2,379.80 CDN**	
												Net due to Endrum Energy Corp.		**$49,975.63 CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Email: Canadian.Crude.Settlements@trafigura.com

Invoice Date: Feb 23, 2026 09:15 PM

ı following the month of receipt/delivery of product;
;aturday, payment is due on the previous CDN business day;
/Ionday Holiday, payment is due on the next CDN business day.

	Type	Rev #	Subtotal	Tax	Total
·00	Purchase	0	($52,475.79)	($2,623.79)	($55,099.58)
			($52,475.79)	**($2,623.79)**	**($55,099.58)**
				Net due to Endrum Energy Corp. (CDN)	**$55,099.58**

Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	
CAL	ABBT7980001	04-16-032-20W4	850.5 0.95		496.79000		(18.71000)	(0.90000)	(30.37000)	446.81	96
CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		496.79000	5.00000	(24.92000)	(0.90000)	(30.31000)	445.66	21
										Subtotal	**117**
										Tax	
										Net due to Endrum Ene	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Trafigura Canada Limited

Cover Page

For the month of Feb 2026

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Invoice: 2602-25012
Invoice Date: Mar 23, 2026 09:01 PM
Terms: Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Statement	Contract	Type	Rev #	Subtotal	Tax	Total
OT4202602-145819	WP-10350-00	Purchase	0	($67,186.93)	($3,359.35)	($70,546.28)
				($67,186.93)	**($3,359.35)**	**($70,546.28)**
			Net due to Endrum Energy Corp. (CDN)			**$70,546.28**

Trafigura Canada
Limited

Final Purchase Statement

For the month of Feb 2026

To: **Endrum Energy Corp.**
BOX 1964110C 3 AVE W
Drumheller, AB
Canada, T0J 0Y0

Attn: Pat Pearce
Email: patpearce@shaw.ca

From: **Trafigura Canada Limited**
Suite 1700, 400-3rd Avenue SW
Calgary, Alberta
Canada, T2P 4H2

Attn: Invoicing Trafigura
Phone: 4032940400
Email: Canadian.Crude.Settlements@trafigura.com

Inv: 2602-25012
Stmt: OT4202602-145819
Rev: 0

Contract: WP-10350-00

Sch	Facility	Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	Volume	Subtotal	Tax
41	IPL Central AB PL032	CAL	ABBT7980001	04-16-032-20W4	853.2 1.07		525.97000		(21.68000)	(0.90000)	(30.38000)	473.01	131.10 M3	$62,011.61 CDN	GST
22	Secure Big Valley TM832	CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		525.97000	5.00000	(24.92000)	(0.90000)	(30.35000)	474.80	10.90 M3	$5,175.32 CDN	GST
												Subtotal	**142.00 M3**	**$67,186.93 CDN**	
												Tax		**$3,359.35 CDN**	
												Net due to Endrum Energy Corp.		**$70,546.28 CDN**	

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

Email: Canadian.Crude.Settlements@trafigura.com

Invoice Date: Apr 22, 2026 08:26 PM

ı following the month of receipt/delivery of product;
;aturday, payment is due on the previous CDN business day;
/londay Holiday, payment is due on the next CDN business day.

	Type	Rev #	Subtotal	Tax	Total
·00	Purchase	0	($70,371.49)	($3,518.57)	($73,890.06)
			($70,371.49)	**($3,518.57)**	**($73,890.06)**
			Net due to Endrum Energy Corp. (CDN)		**$73,890.06**

Email: Canadian.Crude.Settlements@trafigura.com

Contract: WP-10350-00

Product	Connected Gathering	LSD	Density Sulphur Butane	Propane Ethane Methane	Base Price	Fixed Differential	Quality Adjustment	Loss Allowance	Feeder Tariff	Net Price	
CAL	ABBT7980001	04-16-032-20W4	853.8 1.1		742.01000		(22.39000)	(0.90000)	(30.35000)	688.37	94
CAL	ABBT0050592	02-11-037-18W4	862.9 0.96		742.01000	5.00000	(24.92000)	(0.90000)	(30.31000)	690.88	8

Subtotal **102**
Tax
Net due to Endrum Ene

Payment is due on the 25th following the month of receipt/delivery of product;
If the 25th is a Holiday or Saturday, payment is due on the previous CDN business day;
If the 25th is a Sunday or Monday Holiday, payment is due on the next CDN business day.

Endrum Energy Corp.
Account #: 9501118
CIBC
105 3 AVE W
Drumheller AB, Canada
Bank #: 010 Transit #: 00349
GST#: 105631717RT0001

This is Exhibit "DD" referred to in the Affidavit
of Norman Antonio Morales sworn before me on
July 27, 2026

Notary Public in and for the
State of California

ENC1
CHANG LIAO
COMM. # 2433314
NOTARY PUBLIC • CALIFORNIA
ORANGE COUNTY
My Comm. Expires January 6, 2027
ENC1

Truck Ticket Report Generated by Production Manager on July 26 2026 11:22 am

Endrum Energy Ltd

Origin	Destination To/From	Date	Ticket #	Disposition (m3)	Gross Oil (m3)
00/05-29-029-19W4/0	00/10-36-034-20W4/0 Secure big va	2024-03-14	151537	36.30	36.23
00/05-29-029-19W4/0	00/10-36-034-20W4/0 Secure big va	2024-11-28	156487	17.80	17.71
Total				**54.10**	**53.94**
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-04-23	151916	28.00	27.80
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-05-29	153043	17.50	12.30
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-06-26	153075	16.20	16.14
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-07-23	153410	17.20	17.15
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-07-23	153411	11.40	11.37
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-08-25	154406	18.00	17.86
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-09-28	155097	13.10	13.06
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-10-27	155549	17.70	17.67
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2024-12-24	157512	16.80	16.70
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-01-15	157531	17.30	17.25
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-01-29	157561	12.00	11.92
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-02-24	159405	17.80	17.73
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-04-15	159403	18.30	18.21
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-04-17	159406	17.50	17.45
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-05-24	160697	17.90	17.76
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-05-28	160618	10.70	10.64
Total				**267.40**	**260.98**
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-04-21	151914	40.40	40.12
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-05-28	153221	26.80	26.40
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-06-26	153546	21.90	21.20
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-07-28	153455	19.80	19.56
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-08-27	154404	18.30	18.21

Truck Ticket Report Generated by Production Manager on July 26 2026 11:22 am

Endrum Energy Ltd

Origin	Destination To/From	Date	Ticket #	Disposition (m3)	Gross Oil (m3)
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-09-28	155096	18.60	18.54
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-10-30	155540	18.90	18.75
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-11-26	155869	18.20	18.09
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2024-12-27	157504	18.10	17.99
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-01-26	157552	18.60	18.38
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-02-24	158403	18.80	18.71
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-03-21	159169	14.50	14.47
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-04-28	159472	14.30	14.16
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-05-26	160698	17.60	17.50
Total				**284.80**	**282.07**
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-03-17	130372	13.20	9.90
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-03-27	130340	12.60	9.30
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-05-18	131247	13.30	9.60
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-05-28	131871	12.00	10.80
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-06-18	132126	14.40	11.30
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-07-11	132629	12.90	9.89
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-07-30	132199	14.90	11.29
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-08-12	132667	13.50	11.88
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-08-26	132081	12.50	9.90
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-09-09	133035	10.50	8.40
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-09-25	131449	11.10	6.51
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-10-18	133325	13.30	8.50
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-10-29	133880	7.80	5.40
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-11-19	133125	13.30	10.64
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-12-15	134811	13.40	11.10
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2024-12-29	134734	10.60	8.60

Truck Ticket Report Generated by Production Manager on July 26 2026 11:22 am

Endrum Energy Ltd

Origin	Destination To/From	Date	Ticket #	Disposition (m3)	Gross Oil (m3)
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-01-29	135945	13.50	11.50
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-02-22	8114	13.80	13.10
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-03-12	8166	13.20	10.90
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-03-26	8214	12.60	10.29
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-04-22	8296	13.60	11.30
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-05-27	8432	13.60	12.92
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure big va	2025-05-29	8449	13.90	12.00
Total				**293.50**	**235.02**

Truck Ticket Report Generated by Production Manager on July 22 2026 9:48 am

Endrum Energy Ltd

Origin	Destination To/From	Date	Ticket #	Disposition (m3)	Gross Oil (m3)
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-06-26	160939	17.50	17.40
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-07-30	161312	17.70	17.63
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-08-24	161199	18.40	18.22
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-09-25	162813	17.90	17.81
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-10-25	161355	18.20	18.11
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-11-27	163730	9.30	9.23
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2025-12-30	164745	17.60	17.55
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2026-01-27	162288	17.50	16.92
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2026-02-25	164431	17.90	17.78
00/05-29-029-19W4/0	4-16-32-20w4 mud springs	2026-05-26	165508	17.90	17.42
Total				**169.90**	**168.05**

00/06-34-035-17W4/0	00/10-36-034-20W4/0 Secure	2026-05-21	165448	30.00	29.85
Total				**30.00**	**29.85**

00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-06-25	160932	18.10	17.96
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-07-24	161377	18.00	17.87
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-08-26	161203	17.80	17.71
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-09-26	162815	18.10	18.03
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-10-28	162126	18.20	18.07
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-11-27	163727	16.80	16.72
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2025-12-28	164741	15.20	15.12
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-01-28	162289	16.00	15.81
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-02-25	164435	15.50	15.39
00/06-34-035-17W4/0	4-16-32-20w4 mud springs	2026-03-25	164280	15.80	15.69
Total				**169.50**	**168.37**

00/02-11-037-18W4/2	00/10-36-034-20W4/0	2025-06-26	8598	10.50	9.40
	Secure				
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-07-25	8812	14.20	12.89
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-08-22	8690	14.50	12.01
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-08-30	5757	11.90	11.10
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-11-20	9236	14.40	11.00
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-11-21	9237	14.10	10.80
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-12-29	9319	13.60	11.40
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2025-12-30	9320	12.70	9.53
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-01-17	8999	13.30	11.11
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-01-29	9388	12.30	10.41
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-02-25	9458	14.10	11.20
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-03-27	9619	9.50	8.20
00/02-11-037-18W4/2	00/10-36-034-20W4/0 Secure	2026-05-22	165452	39.80	33.19
Total				**194.90**	**162.22**