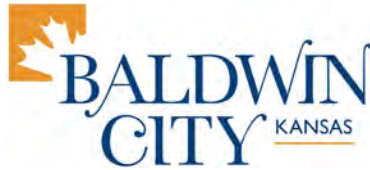


City of Baldwin City
PO Box 86
Baldwin City, Kansas 66006
Council Meeting Agenda

Baldwin City Community Center
712 Chapel St
Baldwin City, KS 66006

TUESDAY
August 19th, 2025
7:00 PM



A. Call to Order-Mayor Casey Simoneau

B. Approval of Agenda

C. Consent Agenda

1. Minutes 8.05.2025
2. Scheduled Claims List
3. Special Event-Baldwin City Fashion Show

D. Public Comment:

Members of the public are welcome to comment on items relating to City business not listed on this Agenda. Please stand and wait to be recognized by the Mayor. As a general practice, the comments may or may not be acted upon by the Council during the meeting, or Council may refer the items to staff for follow up.

*If you wish to comment on an item listed on the agenda, a **sign-up sheet** is provided for you to sign in and provide your address. You will be called on when the Agenda item of interest is under discussion by the Council.*

E. Special Reports or Presentations

F. Old Business

1. Old Motel Property
2. Electric Rate Ordinance Revision

G. New Business

1. Solar Ordinance Discussion relative to state statute

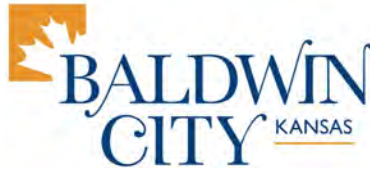
H. Council Committee Reports

1. Budget and Finance - Scott Lauridsen/Cory Venable
2. Community Development - Cory Venable/Susan Pitts
3. Public Safety - Susan Pitts/Jay King

**City of Baldwin City
PO Box 86
Baldwin City, Kansas 66006
Council Meeting Agenda**

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712 Chapel St
Baldwin City, KS 66006**

**TUESDAY
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7:00 PM**



-
4. Public Works and Utilities - Julie Constantinescu/Jay King
 5. Strategic Planning - Scott Lauridsen/Julie Constantinescu

I. City Administrator and Staff comments

J. Council and Mayor comments

K. Executive Session

L. Adjourn

City Council meets every first and third Tuesday of each month at 7:00 p.m. at the Baldwin Community Center. Council work sessions are held the last Tuesday of each month at 7:00 p.m. at the Baldwin Community Center.

City of Baldwin City
Minutes
Tuesday, August 5, 2025
Regular Council Meeting

A. Call to Order

The Baldwin City Council was called to Regular Session at 7:00 p.m. at the Baldwin City Community Center, 712 Chapel Street, with Mayor Casey Simoneau presiding.

Present were Council Members: Jay King, Susan Pitts, Cory Venable, Scott Lauridsen, and Julie Constantinescu.

Also, attending: Russ Harding-Interim City Administrator; Amara Packard-City Clerk; Shiloh Afonja-Deputy City Clerk; Lynn Meador-Communications Director; and Chief Patrick-Police Department.

B. Approval of Agenda

Cory Venable moved and Susan Pitts seconded to approve the agenda as presented. Motion carried with a vote of 5 yes and 0 no.

C. Consent Agenda

Julie Constantinescu moved and Jay King seconded to approve the consent agenda as presented. Motion carried with a vote of 5 yes and 0 no.

1. Minutes - 7.15.25
2. Scheduled Claims List

D. Public Comment

Jerry Smith-1308 High St.- Jerry asked if the 56 Highway project was still set to begin in August, and if the city had the 2 million dollars to get it going.

Mayor Simoneau stated that they will answer these questions at the end of the meeting during council comments. During public comment, the council is to hear comments, it is not a back and forth discussion.

Jerry also asked about the solar panel project, if the city will need a third generator, and how far along the city is with the substation project.

Scott Lauridsen reiterated that they would answer the questions at the end of the meeting, that this time was for public comment only.

E. Special Reports or Presentations

Proclamation-Douglas County Community Foundation

Mayor Simoneau proclaimed August 5th 2025, DCCF and Baldwin City, 25 years of charitable action week, and encourage all citizens to recognize and support the impact that Douglas County Community Foundation and its donors have in our community.

Heather Hoy-Director of Philanthropy and Community Relations with DCCF, and also runs Leadership Douglas County. Heather said there will be a party in Sullivan Square on Thursday evening, August 7th with 300 scoops of free ice cream. There will be music and fellowship from 5:30-7:30.

Lori Trenholm-Director of Community Investment with DCCF-works with the money out, such as grants and scholarships. Lori also invited everyone out to the party at Sullivan Square celebrating 25 years as the Community Foundation of Douglas County.

F. Old Business

1. Council Hiring Committee

John Deardoff with the League of Kansas Municipalities, gave the council an overview of what the process is to start the candidate search for the City Administrator. John said they would love the opportunity to work with Baldwin City in the search for the new City Administrator.

Cory Venable moved and Jay King seconded to approve hiring the Kansas League of Municipalities for the hiring process of the new city administrator. Motion carried with a vote of 5 yes and 0 no.

2. Brick Street Project-Brick Color

The council needed to pick a color of brick for the intersection at 8th and High Street. The council had several different options on colors. After a lengthy discussion, the council came to an agreement that the leaf will be in the old brick, and the bordering square will be in the dark ironspot.

Jay King moved and Cory Venable seconded to approve the design with the leaf inside, with the square being the dark ironspot brick and the leaf being our old bricks and everything outside the square, old brick. Motion carried with a vote of 5 yes and 0 no.

G. New Business

1. Final Plat

The final plat is for the Elwood Addition located north of Highway 56, between Eisenhower and Washington Street. The parcel is currently zoned commercial. This plat is for potential duplexes. It went before the Planning Commission on July 8th, and passed unanimously.

The developer for this project spoke about this Moderate Income Housing Project. There will be four structures, eight units. They just finished the same project in Garnett Kansas.

Susan Pitts moved and Julie Constantinescu second to approve the final plat for the Elwood Addition at Highway 56 and Eisenhower as presented. Motion carried with a vote 5 yes and 0 no.

2. Rezone Ordinance

The rezone is for the four lots at the back of the Elwood Addition. The frontage will stay commercial. The four lots will go to R-2 which is for duplexes. This rezone was seen at the Planning Commission on July 8th, and passed unanimously.

Cory Venable moved and Scott Lauridsen seconded to approve ordinance number 1514. Motion passes with a vote of 5 yes and 0 no.

Julie Constantinescu-yes, Scott Lauridsen-yes, Cory Venable-yes, Susan Pitts-yes and Jay King-yes.

3. STO Ordinance

The Standard Traffic Ordinance updates our codes to match what state law and state legislature passed this year.

Cory Venable moved and Susan Pitts seconded to approve Standard Traffic Ordinance 1515 as presented. Motion passes with a vote of 5 yes and 0 no.

Julie Constantinescu-yes, Scott Lauridsen-yes, Cory Venable-yes, Susan Pitts-yes and Jay King-yes.

4. UPOC Ordinance

Uniform Public Offense Code update for 2025 from the State.

Julie Constantinescu moved and Jay King seconded to approve ordinance number 1516. Motion passes with a vote of 5 yes and 0 no.

Julie Constantinescu-yes, Scott Lauridsen-yes, Cory Venable-yes, Susan Pitts-yes and Jay King-yes.

5. Vision Zero Transportation Action Plan-Resolution 2025-17

The vision zero transportation action plan was presented by Stephen Mason from the Lawrence-Douglas County MPO. Lawrence, Eudora and Baldwin are all participants of this program funded by a grant. The group designed a transportation system that minimizes the consequences of mistakes. The vision is of safe roads, safe road users, safe speeds, safe vehicles, and safe post crash care. The safe action plan is to establish a vision, employ strong data analysis, develop strategies, create an implementation plan and monitor ongoing progress.

Julie Constantinescu asked where the Heritage crosswalk fits into this plan. Mayor Simoneau said that it will be installed this fall, and wasn't a part of the MPO. The application was submitted directly to KDOT.

Jay King moved and Susan Pitts seconded to approve the Vision Zero Transportation Action Plan Resolution 2025-17. Motion passes with a vote of 5 yes and 0 no.

6. Contract for Motel Lot

The city posted the lot east of the new substation for sale. The policy is to post any city property for sale on the city website for at least 10 days. The city received a contract from Baldwin Economic Development in the amount of \$250,000.00.

Jay King moved and Cory Venable seconded to accept the contract from the Baldwin Economic Development Corp in the amount of \$250,000.00 for the lot off Highway 56 south of the police department. Motion passes with a vote of 5 yes and 0 no.

H. Committee Reports

1. Budget and Finance - Scott Lauridsen/Cory Venable

- Utility billing format for billing
- Electric utility rate increase

Next meeting 8/08/2025 at 7:30am, second floor of City Hall

2. Community Development - Cory Venable/Susan Pitts

- Vision Zero Transportation Action Plan
- Fireworks
- Food Truck Ordinance

Next meeting will be 8/25/2025 at 4:00pm, second floor of City Hall

3. Public Safety - Susan Pitts/Jay King

Next meeting will be 8/12/2025 at 4:00pm, second floor of City Hall

4. Public Works and Utilities - Julie Constantinescu/Jay King

- Have not met, but have a few updates. The delivery for the transformer for the substation has not been set but expect to have it by the end of August or beginning of September. The testing on it has been completed and approved by the engineer. The pad has cured for 30 days and is ready the second half of August.

Next meeting will be TBD at 9:00am, Public Works Conference Room

5. Strategic Planning-Scott Lauridsen/Julie Constantinescu

Next meeting TBD at 2:00pm, second floor of City Hall

I. City Administrator and Staff Comments

J. Council & Mayor Comments

Mayor Simoneau answered questions that were asked during public comment. The city submitted a request for KDOT to up the funding since this project was approved back in 2014 or 2015, and the engineers estimate has gone up in that time.

The land owners that the city had talked with regarding solar panels decided not to sell their property, and the tax credits will be falling off at the end of the year, so the project has been delayed indefinitely at this point.

Julie Constantinescu said that our Director of Electric Distribution said we may need to look at a third generator if we won't have solar. Mayor Simoneau stated that the director recently said that there had been some incorrect calculations by KMEA and we were pretty good on generation.

Mayor Simoneau would like to have committee agendas posted online 48 hours prior to the scheduled meetings. Communications Director Lynn told the council that there is a section towards the bottom on the city website that has the committee information.

K. Executive Session

Scott Lauridsen moved and Julie Constantinescu seconded to go into executive session with the council, the mayor, acting city administrator, Terrell and Shaye to discuss personnel issues for 29 minutes, from 8:21pm until 8:50. Motion passes with a vote of 5 yes and 0 no. Motion passes with a vote of 5 yes and 0 no.

Mayor Simoneau called the meeting back to order at 8:50.

Scott Lauridsen moved and Cory Venable seconded to go back into executive session with the same group, minus Terell and Russ, for discussion of personnel matters of non-elected personnel, to return at 9:00.

Mayor Simoneau called the meeting back to order at 9:00.

L. Adjourn

Julie Constantinescu moved and Jay King seconded to adjourn the regular meeting. Motion passes 5-0. Time: 9:00 p.m.

Attest:

Amara M. Packard
City Clerk

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
BALDWIN STATE BANK									
10012 A & H AIR & HEATING, INC.									
36658165	1	8/19/25	8/19/25	SERVICE CALL-DRAIN ON ROOF	112.50	01	01.05.2520	INVC	1
							BUILDING REPAIRS		
				INVOICE TOTAL	112.50				
				VENDOR TOTAL	112.50				
600332 AMAZON CAPITAL SERVICES									
14TV-4KCP-YPRJ	1	8/19/25	8/19/25	PARKS MOWER TIRES/WATER PUMP	445.48	01	01.03.2530	INVC	1
							MACHINE/EQUIP REPAIR		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	445.48				
16HM-RPK6-4CD4	1	8/19/25	8/19/25	GFCI OUTLET 20 AMP OUTDOOR	65.43	11	11.25.3800	INVC	1
							MATERIALS/SUPPLIES		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	65.43				
1CKW-GCYC-76CP	1	8/19/25	8/19/25	MIGHTY MAX BATTERY	59.18	11	11.24.2530	INVC	1
							MACHINE/EQUIP REPAIR		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	59.18				
1FY4-J3KV-97JM	1	8/19/25	8/19/25	SUPERGLUE, BOX PLANTER, KNIVES	54.80	01	01.01.3110	INVC	1
							OFFICE SUPPLIES		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	54.80				
1GWR-N9GG-DH76	1	8/19/25	8/19/25	ANNUAL BUSINESS PRIME MEMBERSH	349.00	01	01.01.2720	INVC	1
							DUES		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	349.00				
1HJC-HTV6-991F	1	8/19/25	8/19/25	MIGHTY MAX BATTERY	64.56	11	11.25.2530	INVC	1
							MACHINE/EQUIP REPAIR		
							E-PAYMNT 4147852 8/19/25		
				INVOICE TOTAL	64.56				
1JTR-CKWT-44JH	1	8/19/25	8/19/25	HERBICIDE WEED KILLER	98.45	01	01.05.7999	INVC	1
							MISCELLANEOUS EXPENSES		
							E-PAYMNT 4147852 8/19/25		
	2			12 BANKER BOXES	37.72	01	01.05.3110	INVC	1
							OFFICE SUPPLIES		
							E-PAYMNT 4147852 8/19/25		
	3			CORRECTION TAPE	13.86	01	01.05.3110	INVC	1
							OFFICE SUPPLIES		
							E-PAYMNT 4147852 8/19/25		
	4			GPS	76.11	01	01.05.3310	INVC	1
							VEHICLE OPERATION SUPPLIES		
							E-PAYMNT 4147852 8/19/25		
	5			PULL DOWN BAR	33.85	01	01.05.7999	INVC	1
							MISCELLANEOUS EXPENSES		
							E-PAYMNT 4147852 8/19/25		

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
INVOICE TOTAL					259.99				
1NDL-6F3R-F1DM	1	8/19/25	8/19/25	CAM LOCK HOSE SEAL	21.84	01	01.03.3800 MATERIALS/SUPPLIES E-PAYMNT 4147852 8/19/25	INVC	1
INVOICE TOTAL					21.84				
VENDOR TOTAL					1,320.28				
10330 ARLAN COMPANY INC.									
16744	1	8/19/25	8/19/25	TRI 3 INCH TABS / SUPER SHOCK	4,565.00	01	01.06.3550 CHEMICALS	INVC	1
INVOICE TOTAL					4,565.00				
VENDOR TOTAL					4,565.00				
10347 ARROWHEAD HARDWARE-ACCT#146									
ACCT#146_JUL 2025	1	8/19/25	8/19/25	ACCT#146_BALDWIN CEMETERY	5.55	03	03.01.7999 MISCELLANEOUS	INVC	1
INVOICE TOTAL					5.55				
VENDOR TOTAL					5.55				
10341 ARROWHEAD HARDWARE-#3261									
ACCT#3261_JUL2025	1	8/19/25	8/19/25	EL DEPT	14.18	11	11.25.4131 ELECTRICAL LINE EXPENSE	INVC	1
	2			EL DEPT	26.48	11	11.25.3800 MATERIALS/SUPPLIES	INVC	1
	3			EL DEPT	20.75	11	11.25.4011 COMPUTER HARDWARE	INVC	1
INVOICE TOTAL					61.41				
VENDOR TOTAL					61.41				
600243 ARROWHEAD HARDWARE-#6423									
ACCT#6423_JUL2025	1	8/19/25	8/19/25	POWER PLANT	28.57	11	11.24.2520 BUILDING REPAIRS	INVC	1
	2			POWER PLANT	16.38	11	11.24.3800 MATERIALS/SUPPLIES	INVC	1
INVOICE TOTAL					44.95				
VENDOR TOTAL					44.95				
10343 ARROWHEAD HARDWARE-ACCT#6822									
ACCT #6822 JUL 2025	1	8/19/25	8/19/25	TOILET PAPER FOR FD	43.48	01	01.04.3680 CUSTODIAL SUPPLIES	INVC	1
	2			NAIL PEG, TENT PEG	66.95	01	01.04.3800 MATERIALS/SUPPLIES	INVC	1
	3			6 DBL ROLLS PAPER TOWELS	18.99	01	01.04.3800 MATERIALS/SUPPLIES	INVC	1
	4			FATMAX UTILITY KNIFE	13.99	01	01.04.4810 EQUIPMENT PURCHASES	INVC	1
	5			FINANCE CHARGE	1.00	01	01.04.7999 MISCELLANEOUS EXPENSES	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
INVOICE TOTAL					144.41				
VENDOR TOTAL					144.41				
600202 ARROWHEAD HARDWARE-ACCT#6871									
ACCT#6871_JUL2025	1	8/19/25	8/19/25	WASTE WATER TREATMENT	19.99	01	01.02.2520	INVC	1
	2			WASTE WATER TREATMENT	56.95	18	BUILDING REPAIRS	INVC	1
	3			WASTE WATER TREATMENT	16.96	18	18.22.3800	INVC	1
	4			WASTE WATER TREATMENT	261.86	18	MATERIALS/SUPPLIES	INVC	1
	5			WASTE WATER TREATMENT	364.78	18	18.21.7999	INVC	1
INVOICE TOTAL					720.54		MISCELLANEOUS EXPENSES		
VENDOR TOTAL					720.54		18.22.2995	INVC	1
10346 ARROWHEAD HARDWARE-#6907									
ACCT#6907_JUL2025	1	8/19/25	8/19/25	BALDWIN PUBLIC WORKS	101.98	01	18.22.2530	INVC	1
	2			BALDWIN PUBLIC WORKS	4.99	01	MACHINE/EQUIP REPAIR	INVC	1
	3			BALDWIN PUBLIC WORKS	33.65	01	01.02.2540	INVC	1
	4			BALDWIN PUBLIC WORKS	45.96	01	VEHICLE REPAIRS	INVC	1
	5			BALDWIN PUBLIC WORKS	129.99	01	01.02.2520	INVC	1
	6			BALDWIN PUBLIC WORKS	17.98	01	BUILDING REPAIRS	INVC	1
	7			BALDWIN PUBLIC WORKS	29.99	01	01.02.3800	INVC	1
	8			BALDWIN PUBLIC WORKS	82.51	01	MATERIALS/SUPPLIES	INVC	1
INVOICE TOTAL					447.05		01.03.3550	INVC	1
VENDOR TOTAL					447.05		CHEMICALS		
30172 BALDWIN CITY MARKET									
ACCT #8 8/5/2025	1	8/19/25	8/19/25	10 GALLONS WATER FOR CITY HALL	4.90	01	01.03.2530	INVC	1
INVOICE TOTAL					4.90		MACHINE/EQUIP REPAIR		
VENDOR TOTAL					4.90		01.03.3800	INVC	1
20110 BALDWIN STATE BANK									
2340428 PMT #8 OF 10	1	8/19/25	8/19/25	MELTER SUPERSHOT PMT 8 OF 10	253.93	09	01.06.2520	INVC	1
	2			MELTER SUPERSHOT PMT 8 OF 10	4,394.91	09	BUILDING REPAIRS	INVC	1
INVOICE TOTAL					4,648.84		CAPITAL LEASE INTEREST		
							09.01.6160	INVC	1
							CAPITAL LEASE PRINCIPAL		

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
2340833 PMT #7 OF 20	1	8/19/25	8/19/25	2022 ROSENBAUER FIRE TRUCK PMT	28,474.83	09	09.01.6160	INVC	1
	2			2022 ROSENBAUER FIRE TRUCK PMT	6,478.45	09	CAPITAL LEASE PRINCIPAL 09.01.6170 CAPITAL LEASE INTEREST	INVC	1
				INVOICE TOTAL	34,953.28				
				VENDOR TOTAL	39,602.12				
0017	1	8/19/25	8/19/25	600402 BENNETT BEAM CONSULTING & MGMT IT SERVICES 07/11/25-08/10/25	6,060.00	01	01.10.4012	INVC	1
	2			IT SERVICES 07/11/25-08/10/25	4,485.00	01	COMPUTER SUPPORT SERVICES 01.01.4012	INVC	1
	3			IT SERVICES 07/11/25-08/10/25	1,718.33	11	COMPUTER SUPPORT SERVICES 11.26.4012	INVC	1
	4			IT SERVICES 07/11/25-08/10/25	1,718.33	12	COMPUTER SUPPORT SERVICES 12.11.4012	INVC	1
	5			IT SERVICES 07/11/25-08/10/25	1,718.34	18	COMPUTER SUPPORT 18.21.4012	INVC	1
	6			IT SERVICES 07/11/25-08/10/25	715.00	27	COMPUTER SUPPORT 27.01.4012	INVC	1
	7			IT SERVICES 07/11/25-08/10/25	195.00	01	COMPUTER SUPPORT SERVICES 01.04.4012	INVC	1
	8			IT SERVICES 07/11/25-08/10/25	2,795.00	01	IT SUPPORT SERVICES 01.05.4012 IT SUPPORT SERVICES	INVC	1
				INVOICE TOTAL	19,405.00				
				VENDOR TOTAL	19,405.00				
25-1084L#2025-08	1	8/19/25	8/19/25	20200 BG CONSULTANTS INC 8TH & AMES EXCAVATION VISIT	2,160.00	01	01.35.2430	INVC	1
				INVOICE TOTAL	2,160.00		ENGINEERING SERVICES		
				VENDOR TOTAL	2,160.00				
SEP 2025 RENT	1	8/19/25	8/19/25	20220 BLACK JACK BATTLEFIELD TRUST SEP 2025 RENT AT BLACK JACK	1,500.00	01	01.01.2894	INVC	1
				INVOICE TOTAL	1,500.00		LEASE - BLACKJACK		
				VENDOR TOTAL	1,500.00				
16666FOR	1	8/19/25	8/19/25	150030 BOB ALLEN FORD-OTTAWA PARTS FOR 1700 FIRE TRUCK	90.08	01	01.04.2540	INVC	1
				INVOICE TOTAL	90.08		VEHICLE REPAIRS		
16675FOR	1	8/19/25	8/19/25	UNIT 51 - LINK	101.40	01	01.05.2540	INVC	1
				INVOICE TOTAL	101.40		VEHICLE REPAIRS		
FOCS254646	1	8/19/25	8/19/25	F250 WONT START	188.41	11	11.25.2540	INVC	1
							VEHICLE REPAIRS		

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
INVOICE TOTAL					188.41				
FOCS254719	1	8/19/25	8/19/25	UNIT 57-DOOR HARNESS & SWITCH	645.02	01	01.05.2540 VEHICLE REPAIRS	INVC	1
INVOICE TOTAL					645.02				
VENDOR TOTAL					1,024.91	✓			
600268 BRIGHTSPEED									
07/25/25	1	8/18/25	8/18/25	MAIN PHONE #785-594-6427 ACCT #313982913	48.59	01	01.01.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147841 8/18/25	INVC	1
	2			MAIN PHONE #785-594-6427 ACCT #313982913	48.57	01	01.04.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147841 8/18/25	INVC	1
	3			MAIN PHONE #785-594-6427 ACCT #313982913	48.57	11	11.24.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147841 8/18/25	INVC	1
INVOICE TOTAL					145.73				
VENDOR TOTAL					145.73				
600263 BRIGHTSPEED									
07/19/25	1	8/08/25	8/08/25	ACCT #320003394 PHONE #785-594-7459	122.45	01	01.05.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147837 8/08/25	INVC	1
	2			ACCT #320003394 PHONE #785-594-7459	122.44	11	11.24.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147837 8/08/25	INVC	1
INVOICE TOTAL					244.89				
VENDOR TOTAL					244.89				
600205 CCG SAFETY GEAR LLC									
2011	1	8/19/25	8/19/25	MURPHY-VEST	1,146.85	01	01.05.4810 EQUIPMENT PURCHASES	INVC	1
INVOICE TOTAL					1,146.85				
VENDOR TOTAL					1,146.85	✓			
600087 CHAPPELLE, JASON									
2025010	1	8/19/25	8/19/25	212 HILLSIDE DR MOW, TRIM 7/18	200.00	01	01.35.2870 DEMOLITION & ABATEMENT	INVC	1
INVOICE TOTAL					200.00				
2025011	1	8/19/25	8/19/25	212 HILLSIDE DR MOW, TRIM 8/6	200.00	01	01.35.2870 DEMOLITION & ABATEMENT	INVC	1
INVOICE TOTAL					200.00				
2025012	1	8/19/25	8/19/25	121 HILLSIDE DR MOW TRIM 8/6	200.00	01	01.35.2870 DEMOLITION & ABATEMENT	INVC	1
INVOICE TOTAL					200.00				
VENDOR TOTAL					600.00	✓			

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
200026 CINTAS CORPORATION									
STM_JUL2025_12345043	1	8/19/25	8/19/25	STM_JUL2025_12345043 NON ELECTRC UNIFRM/LINEN/SUPLS	265.20	01	01.02.3610 UNIFORMS E-PAYMNT 4147850 8/19/25	INVC	1
	2			STM_JUL2025_12345043 NON ELECTRC UNIFRM/LINEN/SUPLS	154.56	01	01.02.2999 OTHER CONTRACTUAL SERVICES E-PAYMNT 4147850 8/19/25	INVC	1
				INVOICE TOTAL	419.76				
				VENDOR TOTAL	419.76				
600015 CINTAS CORPORATION									
STM_JUL2025_12358637	1	8/19/25	8/19/25	STM_JUL2025_12358637 EL ONLY:UNIFRMS/LINENS/SUPPLS	512.64	11	11.25.3610 UNIFORMS E-PAYMNT 4147849 8/19/25	INVC	1
	2			STM_JUL2025_12358637 EL ONLY:UNIFRMS/LINENS/SUPPLS	187.36	11	11.24.2999 OTHER CONTRACTUAL SERVICES E-PAYMNT 4147849 8/19/25	INVC	1
				INVOICE TOTAL	700.00				
				VENDOR TOTAL	700.00				
120550 CITY OF LAWRENCE									
6/28/2025-7/30/2025	1	8/28/25	8/28/25	4380 O'CONNELL PHPHSE	112,592.67	12	12.13.2490 WATER TREATMENT FEES E-PAYMNT 4147844 8/28/25	INVC	1
				INVOICE TOTAL	112,592.67				
				VENDOR TOTAL	112,592.67				
600209 DELTA COMMUNICATIONS, LLC									
10019975306	1	8/27/25	8/27/25	MONTHLY FIBER INTERNET	96.26	11	11.26.2503 INTERNET CONNECTION FEES E-PAYMNT 4147823 8/27/25	INVC	1
	2			MONTHLY FIBER INTERNET	96.25	12	12.11.2503 INTERNET CONNECTION FEES E-PAYMNT 4147823 8/27/25	INVC	1
				INVOICE TOTAL	192.51				
10019977321									
	1	8/27/25	8/27/25	MONTHLY FIBER INTERNET	81.28	01	01.10.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1
	2			MONTHLY FIBER INTERNET	152.35	11	11.26.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1
	3			MONTHLY FIBER INTERNET	152.35	12	12.11.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1
	4			MONTHLY FIBER INTERNET	27.09	18	18.21.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1
	5			MONTHLY FIBER INTERNET	305.56	01	01.05.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
	6			MONTHLY FIBER INTERNET	246.77	27	27.01.2503 INTERNET CONNECTION FEES E-PAYMNT 4147824 8/27/25	INVC	1
	7			MONTHLY FIBER INTERNET	230.30	27	27.01.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147824 8/27/25	INVC	1
				INVOICE TOTAL	1,195.70				
				VENDOR TOTAL	1,388.21				
JUL 2025 - AUG 2025	1	8/19/25	8/19/25	30279 COMPANION ANIMAL HOSPITAL JUL 2025 - AUG 2025 SVC CONTRA	800.00	01	01.05.3891 ANIMAL CONTROL-BOARDING/VE	INVC	1
				INVOICE TOTAL	800.00				
				VENDOR TOTAL	800.00				
X151688	1	7/01/25	7/01/25	600176 CORE & MAIN LP REFUND FOR RED MARKING PAINT	234.01-	11	11.25.4131 ELECTRICAL LINE EXPENSE	INVC	1
				INVOICE TOTAL	234.01-				
X333247	1	8/19/25	8/19/25	RED FLAGS AND MARKING PAINT	693.26	11	11.25.3800 MATERIALS/SUPPLIES	INVC	1
				INVOICE TOTAL	693.26				
				VENDOR TOTAL	459.25				
0014141118	1	8/10/25	8/10/25	600204 CSG FORTE PAYMENTS, INC. ACH PROCESSING FEES	249.98	11	11.26.2861 CREDIT CARD FEES E-PAYMNT 4147846 8/10/25	INVC	1
	2			ACH PROCESSING FEES	166.65	12	12.11.2861 CREDIT CARD FEES E-PAYMNT 4147846 8/10/25	INVC	1
	3			ACH PROCESSING FEES	111.10	18	18.21.2861 CREDIT CARD FEES E-PAYMNT 4147846 8/10/25	INVC	1
	4			ACH PROCESSING FEES	27.77	24	24.01.2861 CREDIT CARD FEES E-PAYMNT 4147846 8/10/25	INVC	1
				INVOICE TOTAL	555.50				
				VENDOR TOTAL	555.50				
AR042145	1	8/19/25	8/19/25	40349 DOUGLAS COUNTY ADMIN SVCS Q2 2025 ECC/DISPATCH REIMBURSE	19,862.17	01	01.04.2858 DOUGLAS COUNTY DISPATCH	INVC	1
	2			Q2 2025 ECC/DISPATCH REIMBURSE	19,862.16	01	01.05.2858 DOUGLAS COUNTY DISPATCH SE	INVC	1
				INVOICE TOTAL	39,724.33				
AR042146	1	8/19/25	8/19/25	Q1 2025 ECC/DISPATCH REIMBURSE	14,382.34	01	01.04.2858 DOUGLAS COUNTY DISPATCH	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
	2			Q1 2025 ECC/DISPATCH REIMBURSE	14,382.34	01	01.05.2858	INVC	1
							DOUGLAS COUNTY DISPATCH SE		
				INVOICE TOTAL	28,764.68				
				VENDOR TOTAL	68,489.01				
550	1	8/19/25	8/19/25	600196 DOWNING, SHAYE CITY ATTORNEY JUN/JUL 2025	1,687.88	01	01.01.2851 LEGAL SERVICES	INVC	1
	2			CITY ATTORNEY JUN/JUL 2025	195.00	01	01.05.2851 LEGAL SERVICES	INVC	1
	3			CITY ATTORNEY JUN/JUL 2025	2,154.42	01	01.07.2851 LEGAL SERVICES	INVC	1
				INVOICE TOTAL	4,037.30				
				VENDOR TOTAL	4,037.30				
2829	1	8/19/25	8/19/25	50566 ENRIGHT GARDENS 10 BAGS OF FERTILIZER	650.00	01	01.03.3600 PLANT MATERIALS	INVC	1
				INVOICE TOTAL	650.00				
				VENDOR TOTAL	650.00				
5470884-000	1	8/19/25	8/19/25	600023 EQUIPMENTSHARE.COM, INC CASE VALVE SOLENOID	1,100.00	01	01.02.2530 MACHINE/EQUIP REPAIR	INVC	1
				INVOICE TOTAL	1,100.00				
				VENDOR TOTAL	1,100.00				
07/31/25	1	8/18/25	8/18/25	50535 EVERGY 1646 N 400	19.03	12	12.13.2496 ELECTRIC SERVICE E-PAYMNT 4147842 8/18/25	INVC	1
				INVOICE TOTAL	19.03				
				VENDOR TOTAL	19.03				
07/30/25	1	8/15/25	8/15/25	50536 EVERGY BC ENTRANCE SIGN ELECTRIC	61.31	01	01.03.2496 ELECTRIC SERVICE E-PAYMNT 4147840 8/15/25	INVC	1
				INVOICE TOTAL	61.31				
				VENDOR TOTAL	61.31				
07/29/25	1	8/14/25	8/14/25	50534 EVERGY 4380 O'CONNELL RD	91.10	12	12.13.2496 ELECTRIC SERVICE E-PAYMNT 4147839 8/14/25	INVC	1
				INVOICE TOTAL	91.10				
				VENDOR TOTAL	91.10				

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
08/01/2025	1	8/18/25	8/18/25	50533 EVERGY 906 E 1600 WATER PUMPING STATION BY LAWRENCE	4,887.07	12	12.13.2496 ELECTRIC SERVICE E-PAYMNT 4447843 8/18/25	INVC	1
				INVOICE TOTAL	4,887.07				
				VENDOR TOTAL	4,887.07				
SOLARPOWER_JULY2025	1	8/19/25	8/19/25	50531 EVERGY KANSAS CENTRAL INC. SOLAR POWER JUL 2025	6,999.02	11	11.27.2791 EVERGY SOLAR PPA	INVC	1
				INVOICE TOTAL	6,999.02				
				VENDOR TOTAL	6,999.02				
364491	1	8/19/25	8/19/25	30240 FAIRBANKS MORSE, LLC O-RING,GSKT,STOP NEEDLE,TIPS	32,045.37	11	11.24.2530 MACHINE/EQUIP REPAIR	INVC	1
				INVOICE TOTAL	32,045.37				
				VENDOR TOTAL	32,045.37				
200130983	1	8/19/25	8/19/25	30228 FBI - LEEDA 954 KBI-LEEDA TRAINING	795.00	01	01.05.2140 STAFF TRAINING	INVC	1
				INVOICE TOTAL	795.00				
				VENDOR TOTAL	795.00				
9595265407	1	8/19/25	8/19/25	500050 GRAINGER INC BLADE,FAN, PROPELLER DIA. 18"	66.98	11	11.25.2519 SUBSTATION MAINTENANCE	INVC	1
				INVOICE TOTAL	66.98				
				VENDOR TOTAL	66.98				
INV1052568	1	8/19/25	8/19/25	70525 GT DISTRIBUTORS, INC. 5 STARS - 954	52.15	01	01.05.4810 EQUIPMENT PURCHASES	INVC	1
				INVOICE TOTAL	52.15				
INV1053286	1	8/19/25	8/19/25	FLASHLIGHT	134.99	01	01.05.4810 EQUIPMENT PURCHASES	INVC	1
	2			BAG	71.95	01	01.05.4810 EQUIPMENT PURCHASES	INVC	1
				INVOICE TOTAL	206.94				
UNIV0077034	1	8/19/25	8/19/25	RAMSEY - UNIFORMS	265.50	01	01.05.3610 UNIFORMS	INVC	1
				INVOICE TOTAL	265.50				
				VENDOR TOTAL	524.59				

600421 HEALTH EQUITY

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
uf8jtk	1	8/06/25	8/06/25	600421 HEALTH EQUITY MONTHLY HEALTH EQUITY FEES	40.50	01	01.01.7999	INVC	1
							MISCELLANEOUS EXPENSES		
							E-PAYMNT 4147836 8/06/25		
				INVOICE TOTAL	40.50				
				VENDOR TOTAL	40.50				
STM_5/4/25 - 8/3/25	1	8/19/25	8/19/25	1400130 JOHN DEERE FINANCIAL TICKET #12883392	312.39	01	01.03.3350	INVC	1
	2			TICKET #12897639	135.00	01	01.03.2530	INVC	1
							MACHINE/EQUIP REPAIR		
				INVOICE TOTAL	447.39				
				VENDOR TOTAL	447.39				✓
5070154	1	8/19/25	8/19/25	111300 KANSAS ONE-CALL SYSTEM, INC JULY 2025 LOCATE CALLS	109.72	11	11.26.2999	INVC	1
	2			JULY 2025 LOCATE CALLS	109.73	12	12.11.2999	INVC	1
							OTHER CONTRACTUAL SERVICES		
				INVOICE TOTAL	219.45				
				VENDOR TOTAL	219.45				✓
50102 PMT #7 OF 10	1	8/19/25	8/19/25	111510 KANSAS STATE BANK LOAN #50102 PMT #7 OF 10	14,549.65	09	09.01.6160	INVC	1
	2			LOAN #50102 PMT #7 OF 10	741.24	09	09.01.6170	INVC	1
							CAPITAL LEASE PRINCIPAL		
							CAPITAL LEASE INTEREST		
				INVOICE TOTAL	15,290.89				
				VENDOR TOTAL	15,290.89				✓
73094	1	8/19/25	8/19/25	110851 KDHE-DIV HEALTH & ENVIRO LAB 2025_Q2_TESTING	670.00	12	12.11.2202	INVC	1
							LAB TESTS		
				INVOICE TOTAL	670.00				
				VENDOR TOTAL	670.00				✓
2025 CC PERMIT FEE	1	8/19/25	8/19/25	110750 KANSAS DEPARTMENT OF REVENUE COMMON CONSUMPTION PERMIT FEE	100.00	01	01.01.2208	INVC	1
							PERMITS/LICENSES		
				INVOICE TOTAL	100.00				
				VENDOR TOTAL	100.00				✓
JUL 2025 SALES TAX	1	8/25/25	8/25/25	110800 KANSAS DEPARTMENT OF REVENUE JUL 2025 SALES TAX	15,898.59	11	11.00.0630	INVC	1
							SALES TAX REVENUE		
							E-PAYMNT 4147825 8/25/25		
	2			JUL 2025 SALES TAX	1,891.46	12	12.00.0630	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
					INVOICE TOTAL	17,790.05	SALES TAX REVENUE E-PAYMNT 4147825 8/25/25		
					VENDOR TOTAL	17,790.05			
103622013	1	8/19/25	8/19/25	112012 KIMBALL MIDWEST MISC PP PARTS & SUPPLIES	458.03	11	11.24.3800 MATERIALS/SUPPLIES	INVC	1
					INVOICE TOTAL	458.03			
					VENDOR TOTAL	458.03			
SPA-BALD-2025-07	1	8/29/25	8/29/25	112152 KMEA SPA HYDRO PROJECT JUL 2025 SPA HYDRO PROJECT	1,465.00	11	11.27.2788 SPA HYDRO (via KMEA) E-PAYMNT 4147845 8/29/25	INVC	1
					INVOICE TOTAL	1,465.00			
					VENDOR TOTAL	1,465.00			
INV-38925	1	8/19/25	8/19/25	140497 LUCET EAP SVCS: AUG-OCT 2025	184.36	01	01.01.2999 OTHER CONTRACTUAL SERVICES	INVC	1
	2			EAP SVCS: AUG-OCT 2025	184.36	11	11.26.2999 OTHER CONTRACTUAL SERVICES	INVC	1
	3			EAP SVCS: AUG-OCT 2025	184.42	12	12.11.2999 OTHER CONTRACTUAL SERVICES	INVC	1
					INVOICE TOTAL	553.14			
					VENDOR TOTAL	553.14			
137837	1	8/19/25	8/19/25	40011 DC TOOLS & SUPPLY ANNUAL COJALI JALTEST UPDATE	126.00	01	01.02.3355 MINOR TOOLS/APPARATUS	INVC	1
	2			ANNUAL COJALI JALTEST UPDATE	126.00	01	01.03.7999 MISCELLANEOUS EXPENSES	INVC	1
	3			ANNUAL COJALI JALTEST UPDATE	126.00	03	03.01.3355 MINOR TOOLS/APPARATUS	INVC	1
	4			ANNUAL COJALI JALTEST UPDATES	126.00	12	12.12.3355 MINOR TOOLS/APPARATUS	INVC	1
	5			ANNUAL COJALI JALTEST UPDATES	126.00	18	18.22.3355 MINOR TOOLS/APPARATUS	INVC	1
	6			ANNUAL COJALI JALTEST UPDATES	126.00	11	11.24.3355 MINOR TOOLS/APPARATUS	INVC	1
	7			ANNUAL COJALI JALTEST UPDATES	126.00	11	11.25.3355 MINOR TOOLS/APPARATUS	INVC	1
	8			ANNUAL COJALI JALTEST UPDATES	126.00	01	01.04.3355 MINOR TOOLS/APPARATUS	INVC	1
	9			ANNUAL COJALI JALTEST UPDATES	126.00	01	01.05.3355 MINOR TOOLS/APPARATUS	INVC	1
	10			ANNUAL COJALI JALTEST UPDATES	126.00	01	01.35.7999 MISCELLANEOUS EXPENSES	INVC	1
					INVOICE TOTAL	1,260.00			

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
VENDOR TOTAL					1,260.00 ✓				
130082 MCCONNELL MACHINERY CO., INC.									
IN28132	1	8/19/25	8/19/25	SPARE WHEELS	214.37	01	01.03.2530 MACHINE/EQUIP REPAIR	INVC	1
INVOICE TOTAL					214.37				
IN28167	1	8/19/25	8/19/25	BLADE	149.04	01	01.03.2530 MACHINE/EQUIP REPAIR	INVC	1
INVOICE TOTAL					149.04				
VENDOR TOTAL					363.41 ✓				
130618 MID-AMERICA BANK									
LEASE PAYMENT #4	1	8/19/25	8/19/25	BUCKET TRUCK LEASE PAYMENT #4	77,127.87	11	11.26.6160 CAPITAL LEASE PRINCIPAL	INVC	1
	2			BUCKET TRUCK LEASE PAYMENT #4	39,261.87	11	11.26.6170 CAPITAL LEASE INTEREST	INVC	1
INVOICE TOTAL					116,389.74				
VENDOR TOTAL					116,389.74 ✓				
130627 MID-CONTINENT MFG & SALES									
35805	1	8/19/25	8/19/25	O-RING, GSKT INJECTOR, NOZZLE	1,579.12	11	11.24.2530 MACHINE/EQUIP REPAIR	INVC	1
INVOICE TOTAL					1,579.12				
VENDOR TOTAL					1,579.12 ✓				
131081 MOTOROLA SOLUTIONS, INC									
8230526829	1	8/19/25	8/19/25	SPILLMAN	10,104.68	01	01.05.2209 MAINTENANCE/SERVICE AGREEM	INVC	1
1 AUG 25 TO 31 JULY 26									
INVOICE TOTAL					10,104.68				
VENDOR TOTAL					10,104.68 ✓				
140035 NAPA AUTO PARTS									
NAPA-19010614-JUN'25	1	7/25/25	7/25/25	2.5 DEF	15.14	01	01.02.3530 VEHICLE GAS/OIL	INVC	1
	2			NAPA-19010614_JUNE 2025	53.51-	01	01.02.3800 MATERIALS/SUPPLIES	INVC	1
	3			NAPA-19010614_JUNE 2025	38.86-	01	01.02.3800 MATERIALS/SUPPLIES	INVC	1
INVOICE TOTAL					77.23-				
NAPA_JUL2025_PUB	1	8/19/25	8/19/25	NAPA_JULY 2025_PUB	6.13	01	01.02.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	2			NAPA_JULY 2025_PUB	38.14	01	01.02.3530 VEHICLE GAS/OIL E-PAYMNT 4147848 8/19/25	INVC	1
	3			NAPA_JULY 2025_PUB	38.31	01	01.03.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
	4			NAPA_JULY 2025_PUB	197.13	03	03.01.2540 VEHICLE REPAIRS E-PAYMNT 4147848 8/19/25	INVC	1
	5			NAPA_JULY 2025_PUB	6.13	03	03.01.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	6			NAPA_JULY 2025_PUB	6.13	11	11.24.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	7			NAPA_JULY 2025_PUB	6.14	11	11.25.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	8			NAPA_JULY 2025_PUB	4.37	11	11.25.2540 VEHICLE REPAIRS E-PAYMNT 4147848 8/19/25	INVC	1
	9			NAPA_JULY 2025_PUB	6.13	12	12.12.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	10			NAPA_JULY 2025_PUB	6.14	01	01.35.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	11			NAPA_JULY 2025_PUB	17.25	18	18.22.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	12			NAPA_JULY 2025_PUB	6.14	01	01.05.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
	13			NAPA_JULY 2025_PUB	6.14	01	01.04.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147848 8/19/25	INVC	1
				INVOICE TOTAL	344.28				
				VENDOR TOTAL	267.05				
BALDWINCITY2025	1	8/19/25	8/19/25	10040 NATIONAL FLEET TESTING SVC INC ANNUAL INSPECTION DIELECTRIC	2,230.00	11	11.25.2202 LAB TESTS	INVC	1
				INVOICE TOTAL	2,230.00				
				VENDOR TOTAL	2,230.00				
IN-211669	1	8/19/25	8/19/25	140200 NATIONAL SIGN COMPANY SIGNS, POSTS, HARDWARE	7,271.20	01	01.02.4330 STREET SIGNS	INVC	1
				INVOICE TOTAL	7,271.20				
				VENDOR TOTAL	7,271.20				
84662	1	8/19/25	8/19/25	127795 NORRIS EQUIPMENT CO LLC REPAIR/OVERHAUL MOWER	1,459.48	03	03.01.2530 MACHINE/EQUIP REPAIR	INVC	1
				INVOICE TOTAL	1,459.48				
84685	1	8/19/25	8/19/25	REPAIR PARTS	119.84	03	03.01.2530	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
					INVOICE TOTAL	119.84	MACHINE/EQUIP REPAIR		
84819	1	8/19/25	8/19/25	RADIATOR SCREEN THUMB/SCREW	10.65	03	03.01.2530	INVC	1
					INVOICE TOTAL	10.65	MACHINE/EQUIP REPAIR		
84842	1	8/19/25	8/19/25	SERVICE KUBOTA MOWER	365.76	03	03.01.2530	INVC	1
					INVOICE TOTAL	365.76	MACHINE/EQUIP REPAIR		
					VENDOR TOTAL	1,955.73			
STM_JULY2025	1	8/19/25	8/19/25	149999 O'REILLY AUTO PARTS STM_JULY2025 arremit@oreillyauto.com	166.94	01	01.02.2540	INVC	1
	2			STM_JULY2025 arremit@oreillyauto.com	370.04	01	VEHICLE REPAIRS E-PAYMNT 4147847 8/19/25 01.02.3350	INVC	1
	3			STM_JULY2025 arremit@oreillyauto.com	23.28	01	TIRES/BATTERIES E-PAYMNT 4147847 8/19/25 01.02.3530	INVC	1
	4			STM_JULY2025 arremit@oreillyauto.com	5.60	01	VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25 01.03.3530	INVC	1
	5			STM_JULY2025 arremit@oreillyauto.com	5.64	01	VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25 01.03.2540	INVC	1
	6			STM_JULY2025 arremit@oreillyauto.com	5.64	03	VEHICLE REPAIRS E-PAYMNT 4147847 8/19/25 03.01.2540	INVC	1
	7			STM_JULY2025 arremit@oreillyauto.com	5.59	11	VEHICLE REPAIRS E-PAYMNT 4147847 8/19/25 11.24.3530	INVC	1
	8			STM_JULY2025 arremit@oreillyauto.com	5.59	11	VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25 11.25.3530	INVC	1
	9			STM_JULY2025 arremit@oreillyauto.com	166.94	12	VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25 12.12.2540	INVC	1
	10			STM_JULY2025 arremit@oreillyauto.com	5.60	12	VEHICLE REPAIRS E-PAYMNT 4147847 8/19/25 12.12.3530	INVC	1
	11			STM_JULY2025 arremit@oreillyauto.com	5.64	18	VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25 18.22.2540	INVC	1
	12			STM_JULY2025 arremit@oreillyauto.com	323.02	01	VEHICLE REPAIRS E-PAYMNT 4147847 8/19/25 01.05.3350	INVC	1
	13			STM_JULY2025 arremit@oreillyauto.com	277.22	01	TIRES/BATTERIES E-PAYMNT 4147847 8/19/25 01.04.3350	INVC	1
	14			STM_JULY2025	71.65	01	TIRES/BATTERIES E-PAYMNT 4147847 8/19/25 01.05.3530	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
arremmit@oreillyauto.com							VEHICLE GAS/OIL E-PAYMNT 4147847 8/19/25		
				INVOICE TOTAL	1,438.39				
				VENDOR TOTAL	1,438.39				
8167270	1	8/19/25	8/19/25	600100 ONE CHOICE HEATING & A/C LLC SERVICE AT 609 HIGH	150.00	01	01.01.2520 BUILDING REPAIRS	INVC	1
				INVOICE TOTAL	150.00				
				VENDOR TOTAL	150.00				
331362	1	8/19/25	8/19/25	70791 GREEN ENVIRONMENTAL SERVICES JUL2025 BILLING:TRASH&RECYCLG	35,040.06	24	24.01.2491 CONTRACTUAL SERVICES - TRA	INVC	1
	2			JUL2025 BILLING:TRASH&RECYCLG	4,502.88	24	24.01.2492 RECYCLING COSTS	INVC	1
				INVOICE TOTAL	39,542.94				
331363	1	8/19/25	8/19/25	JUL2025 BILLING:TRASH&RECYCLG	221.52	01	01.01.2495 TRASH SERVICE	INVC	1
	2			JUL2025 BILLING:TRASH&RECYCLG	244.65	01	01.02.2495 TRASH SERVICE	INVC	1
	3			JUL2025 BILLING:TRASH&RECYCLG	164.08	01	01.03.2495 TRASH SERVICE	INVC	1
	4			JUL2025 BILLING:TRASH&RECYCLG	71.44	01	01.04.2495 TRASH SERVICE	INVC	1
	5			JUL2025 BILLING:TRASH&RECYCLG	36.23	01	01.05.2495 TRASH SERVICE	INVC	1
	6			JUL2025 BILLING:TRASH&RECYCLG	23.57	01	01.06.2495 TRASH SERVICE	INVC	1
	7			JUL2025 BILLING:TRASH&RECYCLG	20.62	03	03.01.2495 TRASH SERVICE	INVC	1
	8			JUL2025 BILLING:TRASH&RECYCLG	388.11	11	11.24.2495 TRASH SERVICE	INVC	1
	9			JUL2025 BILLING:TRASH&RECYCLG	302.67	18	18.22.2495 TRASH SERVICE	INVC	1
				INVOICE TOTAL	1,472.89				
				VENDOR TOTAL	41,015.83				
2560231550	1	8/19/25	8/19/25	160009 PACE ANALYTICAL SERVICES, LLC MONTHLY TESTING FEES	563.00	18	18.22.2202 LAB TESTS E-PAYMNT 4147851 8/19/25	INVC	1
				INVOICE TOTAL	563.00				
				VENDOR TOTAL	563.00				
111553	1	8/19/25	8/19/25	160025 PATCHEN ELECTRIC & IND SUPPLY REPAIR MOTOR,BEARINGS,CAPACITR	223.60	11	11.25.2519 SUBSTATION MAINTENANCE	INVC	1
				INVOICE TOTAL	223.60				

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
VENDOR TOTAL					223.60 ✓				
34029	1	8/19/25	8/19/25	160050 PENNY'S AGGREGATE, INC. AB-3 1 1/2" GOLF COURSE	2,153.83	01	01.02.3341 ROCK/SAND/CHIPS	INVC	1
INVOICE TOTAL					2,153.83				
34030	1	8/19/25	8/19/25	WASTE WATER:DUST/SCREENING	87.50	18	18.23.3800 MATERIALS/SUPPLIES	INVC	1
INVOICE TOTAL					87.50				
VENDOR TOTAL					2,241.33 ✓				
2025-0812	1	8/19/25	8/19/25	160400 POSTMASTER POSTAGE-PERMIT #15 (UB) INV# YYYY-MMDD	750.00	11	11.26.2150 POSTAGE	INVC	1
	2			POSTAGE-PERMIT #15 (UB) INV# YYYY-MMDD	750.00	12	12.11.2150 POSTAGE	INVC	1
INVOICE TOTAL					1,500.00				
VENDOR TOTAL					1,500.00 ✓				
BB91027404A	1	8/19/25	8/19/25	160471 PROFORMA 10,000 U/B ENVELOPES 866-232-7791	460.21	11	11.26.2780 BILLING EXPENSE	INVC	1
	2			10,000 U/B ENVELOPES 866-232-7791	460.21	12	12.11.2780 BILLING EXPENSE	INVC	1
INVOICE TOTAL					920.42				
VENDOR TOTAL					920.42 ✓				
JULY 2025	1	8/19/25	8/19/25	180790 ROYAL CLEANERS JULY DRY CLEANING	74.01	01	01.05.3630 DRY CLEANING	INVC	1
INVOICE TOTAL					74.01				
VENDOR TOTAL					74.01 ✓				
703558	1	8/19/25	8/19/25	180899 RUESCHOFF COMMUNICATIONS JULY 2025 ANSWR SRVC CALLS	229.25	11	11.25.2999 OTHER CONTRACTUAL SERVICES	INVC	1
	2			JULY 2025 ANSWR SRVC CALLS	229.25	12	12.11.2999 OTHER CONTRACTUAL SERVICES	INVC	1
INVOICE TOTAL					458.50				
VENDOR TOTAL					458.50 ✓				
1243131-IN	1	8/19/25	8/19/25	190065 SPRAYER SPECIALTIES, INC FEMALE COUPLER	60.44	01	01.03.3800 MATERIALS/SUPPLIES	INVC	1
INVOICE TOTAL					60.44				
1251419-IN	1	8/19/25	8/19/25	SW.REPL KIT SANTOPRENE	18.04	01	01.03.2530 MACHINE/EQUIP REPAIR	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
INVOICE TOTAL					18.04				
VENDOR TOTAL					78.48 ✓				
REIMB:D.STOUT72225	1	8/19/25	8/19/25	600468 STOUT, DAVID L EMPLOYEE REIMBURSEMENT	34.61	18	18.21.2170 MEALS/LODGING	INVC	1
INVOICE TOTAL					34.61				
VENDOR TOTAL					34.61 ✓				
5225421-202507-1	1	8/19/25	8/19/25	200431 TRANSUNION RISK & ALTERNATIVE TLO - JULY 2025	119.00	01	01.05.2850 PROFESSIONAL SERVICES	INVC	1
INVOICE TOTAL					119.00				
VENDOR TOTAL					119.00 ✓				
UMB_JUL2025_JW0574	1	8/19/25	8/19/25	30027 UMB-CARD SERVICES MENARDS	224.83	11	11.24.2520 BUILDING REPAIRS E-PAYMNT 4147853 8/19/25	INVC	1
	2			THE HOME DEPOT	436.31	11	11.24.3355 MINOR TOOLS/APPARATUS E-PAYMNT 4147853 8/19/25	INVC	1
	3			WALMART	17.95	11	11.24.3800 MATERIALS/SUPPLIES E-PAYMNT 4147853 8/19/25	INVC	1
	4			HARBOR FREIGHT	58.48	11	11.24.3355 MINOR TOOLS/APPARATUS E-PAYMNT 4147853 8/19/25	INVC	1
	5			THE HOME DEPOT	300.67	11	11.24.3355 MINOR TOOLS/APPARATUS E-PAYMNT 4147853 8/19/25	INVC	1
	6			BRIMAR INDUSTRIES	88.48	11	11.24.3800 MATERIALS/SUPPLIES E-PAYMNT 4147853 8/19/25	INVC	1
INVOICE TOTAL					1,126.72				
UMB_JUL2025_MR2844	1	8/19/25	8/19/25	MENARDS	38.97	01	01.05.2520 BUILDING REPAIRS E-PAYMNT 4147853 8/19/25	INVC	1
	2			USPS	148.55	01	01.35.2150 POSTAGE E-PAYMNT 4147853 8/19/25	INVC	1
	3			KAB TIRE SERVICE	260.00	01	01.02.2530 MACHINE/EQUIP REPAIR E-PAYMNT 4147853 8/19/25	INVC	1
	4			ADOBE	19.99	01	01.02.7999 MISCELLANEOUS EXPENSES E-PAYMNT 4147853 8/19/25	INVC	1
INVOICE TOTAL					467.51				
UMB_JUL2025_SG0673	1	8/19/25	8/19/25	MENARDS	58.33	18	18.22.2995	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
							SLUDGE REMOVAL		
	2			GAMBINO'S	48.06	18	E-PAYMNT 4147853 8/19/25 18.21.2450	INVC	1
							EMPLOYEE APPRECIATION		
	3			KU WEB:GORDEN/WILLIAMS	750.00	18	E-PAYMNT 4147853 8/19/25 18.22.2140	INVC	1
							STAFF TRAINING		
	4			KMU/MCCLEARY COL CERT CLASS	265.00	18	E-PAYMNT 4147853 8/19/25 18.21.2140	INVC	1
							STAFF TRAINING		
	5			KRWA	250.00	18	E-PAYMNT 4147853 8/19/25 18.21.2140	INVC	1
							STAFF TRAINING		
	6			BIEMERS	54.20	18	E-PAYMNT 4147853 8/19/25 18.21.2170	INVC	1
							MEALS/LODGING		
	7			CHINA HOUSE	46.86	18	E-PAYMNT 4147853 8/19/25 18.21.2170	INVC	1
							MEALS/LODGING		
	8			FREDDY'S	16.98	18	E-PAYMNT 4147853 8/19/25 18.21.2170	INVC	1
							MEALS/LODGING		
	9			LOVE'S	55.62	18	E-PAYMNT 4147853 8/19/25 18.22.3530	INVC	1
							VEHICLE GAS/OIL		
							E-PAYMNT 4147853 8/19/25		
				INVOICE TOTAL	1,545.05				
UMB_JUL2025_TA0582	1	8/19/25	8/19/25	SPRAYER SPECIALTIES	34.20	01	01.03.2530	INVC	1
							MACHINE/EQUIP REPAIR		
	2			DITCH WITCH	19.21	01	E-PAYMNT 4147853 8/19/25 01.02.2530	INVC	1
							MACHINE/EQUIP REPAIR		
	3			DITCH WITCH	19.21	12	E-PAYMNT 4147853 8/19/25 12.12.2530	INVC	1
							MACHINE/EQUIP REPAIR		
	4			DITCH WITCH	19.22	11	E-PAYMNT 4147853 8/19/25 11.25.2530	INVC	1
							MACHINE/EQUIP REPAIR		
	5			DITCH WITCH	19.22	18	E-PAYMNT 4147853 8/19/25 18.22.2530	INVC	1
							MACHINE/EQUIP REPAIR		
	6			ANDY'S WRECKER & REPAIR	210.21	11	E-PAYMNT 4147853 8/19/25 11.25.2540	INVC	1
							VEHICLE REPAIRS		
							E-PAYMNT 4147853 8/19/25		
				INVOICE TOTAL	321.27				
				VENDOR TOTAL	3,460.55				
				300626 UNITED PARCEL SERVICE					
0004A855R305	1	8/19/25	8/19/25	SHIPPING RUBBERS FOR TESTING	282.08	11	11.25.2150	INVC	1
							POSTAGE		
				INVOICE TOTAL	282.08				

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
VENDOR TOTAL					282.08	✓			
JULY2025	1	8/19/25	8/19/25	399998 VANDERBILT'S #10 EMPLOYEE BOOTS	452.30	18	18.22.3610 UNIFORMS	INVC	1
INVOICE TOTAL					452.30				
VENDOR TOTAL					452.30	✓			
61193221522	1	8/12/25	8/12/25	30050 VERIZON WIRELESS 08/15/25 BILL	446.71	01	01.01.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	2			08/15/25 BILL	290.32	01	01.02.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	3			08/15/25 BILL	80.06	01	01.03.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	4			08/15/25 BILL	112.56	01	01.04.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	5			08/15/25 BILL	1,304.93	01	01.05.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	6			08/15/25 BILL	29.19	01	01.07.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	7			08/15/25 BILL	67.68	01	01.35.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	8			08/15/25 BILL	40.38	03	03.01.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	9			08/15/25 BILL	310.44	11	11.26.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
	10			08/15/25 BILL	186.19	18	18.21.2500 TELEPHONE SERVICE-LAND E-PAYMNT 4147838 8/12/25	INVC	1
INVOICE TOTAL					2,868.46				
VENDOR TOTAL					2,868.46				
644718/1	1	8/19/25	8/19/25	400096 VICTORY CDJR OF OTTAWA SRO-BATTERY, CHECK ENGINE	2,702.54	01	01.05.2540 VEHICLE REPAIRS	INVC	1
INVOICE TOTAL					2,702.54				
VENDOR TOTAL					2,702.54	✓			
88157	1	8/19/25	8/19/25	600362 VIRGINIA TRANSFORMER CORP LIQUID 16000/20000\SPAREP PRTS	487,399.60	40	40.24.2204.1120 CONSTRUCTION SERVICES	INVC	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST ID	GL ACCOUNT	CK TYPE	SQ
INVOICE TOTAL					487,399.60				
88158	1	8/19/25	8/19/25	PRICE ADJ DUE TO TARIFFS 3%	36,449.97	40	40.24.2204.1120 CONSTRUCTION SERVICES	INVC	1
INVOICE TOTAL					36,449.97				
VENDOR TOTAL					523,849.57	✓			
CM:705501	1	7/01/25	7/01/25	260125 ZORO CM:RETURN PROGRAMMABLE T-STAT	375.19-	01	01.02.2520 BUILDING REPAIRS	INVC	1
INVOICE TOTAL					375.19-				
INV16612324	1	7/01/25	7/01/25	13TON 2JAW 15 1/4IN JAW PULLER	159.19	18	18.22.3355 MINOR TOOLS/APPARATUS	INVC	1
INVOICE TOTAL					159.19				
INV16858838	1	8/05/25	8/05/25	DUCTING HOSE FOR VAC TRAILER	164.99	03	03.01.2530 MACHINE/EQUIP REPAIR	INVC	1
INVOICE TOTAL					164.99				
VENDOR TOTAL					51.01-	NO CHECK ISSUING			
BALDWIN STATE BANK TOTAL					1,070,774.30				
BSB-BLOCK GRANT ACCOUNT									
CDBG GRANT #3	1	8/19/25	8/19/25	600200 WESTERN CONSULTANTS CDBG GRANT #3	1,417.00	01CDBG	01.09.2999 OTHER CONTRACTUAL SERVICES	INVC	1
INVOICE TOTAL					1,417.00				
VENDOR TOTAL					1,417.00	✓			
BSB-BLOCK GRANT ACCOUNT TOTAL					1,417.00				
TOTAL MANUAL CHECKS					.00				
TOTAL E-PAYMENTS					150,395.78				
TOTAL PURCH CARDS					.00				
TOTAL ACH PAYMENTS					.00				
TOTAL OPEN PAYMENTS					921,795.52				
GRAND TOTALS					1,072,191.30				



SPECIAL EVENTS APPLICATION

Submit completed application to City Clerk Office thirty (30) days prior to event

Date: ~~June 25, 2025~~ August 12 2025

Name of contact person Jeannette Blackmar

Phone 785-766-7069

Email director@lumberyardartscenter.org

Name of Sponsoring Business or Organization *(if different than above)*

Address or location of event High Street between 7th and 8th including Sullivan Square and Lumberyard Arts

Describe the **type of event** proposed Baldwin City Fashion Show

Date(s) of proposed event: 9/6/25

Hours of operation: 4:00 pm ~~X~~ 10:00 pm Revised to 2:30 - 10pm

Please describe the **details** of your event in the space provided below. Attach additional sheets if necessary

Attendance: Total anticipated attendance: Persons 500 Vehicles 200

Electrical - does your event require electricity? ☐ No ☒ Yes (if yes, show location(s) on map)

Barricades – does your event require street closure? ☐ No ☐ Yes (if yes, show location(s) on map)

Trash: How will trash be managed? ☐ Provide Own Trash Receptacles

☒ Request City Services (show location(s) on map)

Restrooms: Number of Portable Restrooms ⁰ _____

Company to place/remove _____

Company contact info _____

Structures: Are temporary buildings, site improvements or alterations, grills, tents, canopies, inflatable structures, or live music proposed with this request? ☐ No ☒ Yes

If yes, please describe:

Following the BC Fashion Show we will have live music in Sullivan Square starting at 7:45 pm - 9:30 pm featuring Son Venezuela and food served by El Patron.

Signs: Are signs or attention attracting devices proposed with this event? ☒ No ☐ Yes (if yes, show on map)

Publicizing Event: Will the proposed event be advertised to the public?

☐ No ☒ Yes – Flyers ☒ Yes – Newspapers ☐ Yes – Radio/TV (*Please attach copy*)

REQUIRED DOCUMENTS CHECK LIST:

- ☒ **Completed Application**
- ☒ **Map** - Attach a map showing street(s) and location of the event as described above.
- ☐ **Insurance coverage** – Applications for all events *held on public property and/or assisted by the City of Baldwin City must* be accompanied by a Certificate of Insurance identifying the City as "Additional Insured." Proof of liability and bodily injury insurance coverage at a minimum amount of \$500,000.00 combined single limit per occurrence with a minimum aggregate limit of \$1,000,000 is required. Insurance certificates must reference the event to be held and be dated within 30 days of the event. **Contact City Clerk Packard at apackard@baldwincity.gov or call 785.594.6427 to confirm if applicable to your event.**
- ☒ **Non-Profit:** Fee's may be waived by the City Administrator if a letter showing non-profit status is included with application.
- ☐ **Application fees:** \$100.00
- ☐ **Utility fees:** If electric service is requested, a fee of \$25.00 plus the cost of electricity used will be assessed.
- ☐ Applicants must complete a utility card in advance and include with the application.
- ☒ **Alcohol:** If alcohol is to be served or sold a copy of the *approved KSDR Form ABC-830 Temporary Permit Application and Agreement* on file with the City Clerk.

I certify that the information contained in and attached to this application is correct, and I agree to abide by the terms of the Code of the City of Baldwin City, Kansas, which regulate special events, and by the specific terms and stipulations of this permit.

By signing this application, the applicants for a Special Event Permit agree to hold the City of Baldwin City and its employees harmless for any and all claims, lawsuits, or liability including attorney fees, costs allegedly arising out of loss, damages, or injury to person or person's property occurring during the course of or pertaining to the Special Event caused by the conduct of employees or agents of applicants.

Applicants Signature:



Applications for a special event filed after thirty (30) days prior to the event may not be considered

EVENT DESCRIPTION

The Lumberyard Arts Center is having a fashion show in downtown Baldwin City on September 6, 2025! It's The "BC Fashion Show " with a Garden Party featuring Son Venezuela and El Patron's margaritas and tacos. This is a ticketed, family friendly event to raise money for the Lumberyard Arts Center, a 501 c (3) nonprofit. Tickets go on sale in July.

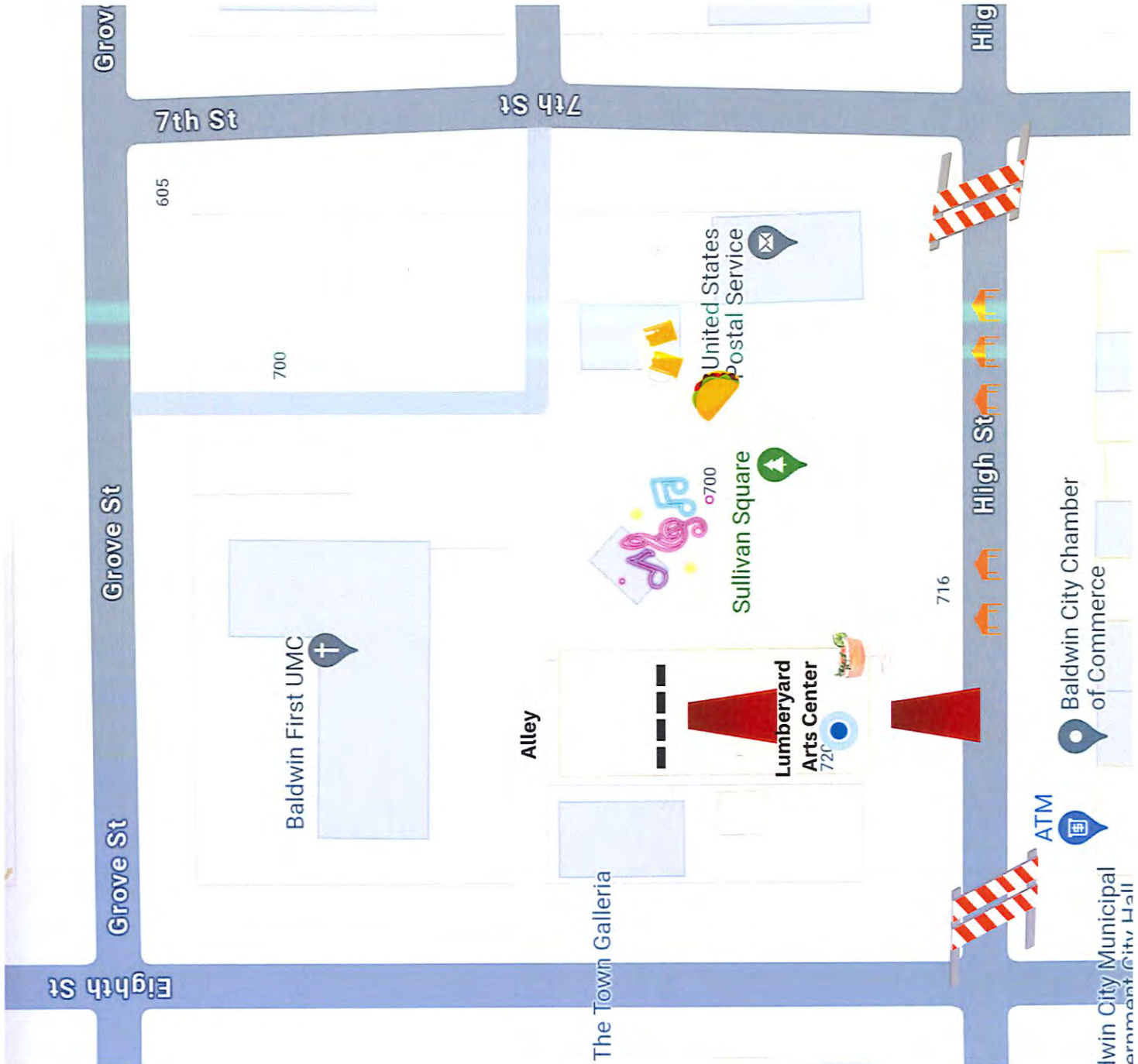
Event Details

In RED: Revised portion of event submission:

- 2:30 pm: Street closing on High between 7th-8th
- **A significant portion of show occurs on High Street. We moved the set up time from 4:00 pm to 2:30 to allow us the time to situate chairs, tables, tents props and model staging.
- 5:30 pm: Public Entry Start Time
- 6:30 pm: Be entertained from 6:30 pm - 7:30 pm during the BC Fashion Show that highlights local area boutiques and apparel designers. The Fashion Show occurs in the Lumberyard Arts Center with a new twist of moving it outside on the brick streets.
- 7:30 pm: Following the Fashion Show, enjoy Son Venezuela with food and drink by El Patron in Sullivan Square
- 9:30 pm: Concert ends & Clean up
- 10:00 pm: remove barricades

BC Fashion Show

9/6/25



Barricade

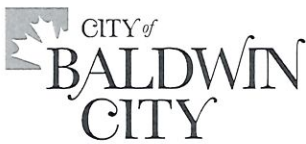
Merch/Info
Vendor

Concessions 6-10 pm
Concessions 5-7 pm

ATM

Baldwin City Chamber
of Commerce

Twin City Municipal
Government City Hall



SPECIAL EVENTS APPLICATION

Submit completed application to City Clerk Office thirty (30) days prior to event

Date: August 8, 2025 _____

Name of contact person Jeannette Blackmar _____

Phone 785-594-3186 _____

Email director@lumberyardartscenter.org _____

Name of Sponsoring Business or Organization *(if different than above)*

Address or location of event 718 High Street - event inside building and bricks street in front of LAC _____

Describe the type of event proposed Rehearsal for BC Fashion Show _____

Date(s) of proposed event: Rehearsal is 9/3/25 _____

Hours of operation: 6:00 pm - 8:00 pm _____

Please describe the **details** of your event in the space provided below. Attach additional sheets if necessary

Attendance: Total anticipated attendance: Persons 50-75 Vehicles 0

Electrical - does your event require electricity? ☒ No ☐ Yes (if yes, show location(s) on map)

Barricades – does your event require street closure? ☐ No ☒ Yes (if yes, show location(s) on map)

Trash: How will trash be managed? ☒ Provide Own Trash Receptacles

☐ Request City Services (show location(s) on map)

Restrooms: Number of Portable Restrooms ⁰ _____

Company to place/remove _____

Company contact info _____

Structures: Are temporary buildings, site improvements or alterations, grills, tents, canopies, inflatable structures, or live music proposed with this request? ☒ No ☐ Yes

If yes, please describe:

This year's BC Fashion Show is scheduled for Saturday, September 6. Different than past years, is that the show has a significant component of activity occurring on the brick streets. This activity includes walking down the brick streets and choreographed routines. This request is to close the street to allow safe rehearsal of these activities as they will be performed during the September 6 show.

Signs: Are signs or attention attracting devices proposed with this event? ☒ No ☒ Yes (if yes, show on map)

Publicizing Event: Will the proposed event be advertised to the public?

☒ No ☐ Yes – Flyers ☐ Yes – Newspapers ☐ Yes – Radio/TV (*Please attach copy*)

REQUIRED DOCUMENTS CHECK LIST:

- ☒ **Completed Application**
- ☒ **Map** - Attach a map showing street(s) and location of the event as described above.
- ☒ **Insurance coverage** – Applications for all events *held on public property and/or assisted by the City of Baldwin City* must be accompanied by a Certificate of Insurance identifying the City as "Additional Insured." Proof of liability and bodily injury insurance coverage at a minimum amount of \$500,000.00 combined single limit per occurrence with a minimum aggregate limit of \$1,000,000 is required. Insurance certificates must reference the event to be held and be dated within 30 days of the event. Contact City Clerk Packard at apackard@baldwincity.gov or call 785.594.6427 to confirm if applicable to your event.
- ☒ **Non-Profit:** Fee's may be waived by the City Administrator if a letter showing non-profit status is included with application.
- ☐ **Application fees:** \$100.00 *Request Waiver*
- ☐ **Utility fees:** If electric service is requested, a fee of \$25.00 plus the cost of electricity used will be assessed.
- ☐ Applicants must complete a utility card in advance and include with the application. *NA*
- ☐ **Alcohol:** If alcohol is to be served or sold a copy of the *approved KSDR Form ABC-830*
- ☐ **Temporary Permit Application and Agreement** on file with the City Clerk. *NA*

I certify that the information contained in and attached to this application is correct, and I agree to abide by the terms of the Code of the City of Baldwin City, Kansas, which regulate special events, and by the specific terms and stipulations of this permit.

By signing this application, the applicants for a Special Event Permit agree to hold the City of Baldwin City and its employees harmless for any and all claims, lawsuits, or liability including attorney fees, costs allegedly arising out of loss, damages, or injury to person or person's property occurring during the course of or pertaining to the Special Event caused by the conduct of employees or agents of applicants.

Applicants Signature: _____

Grant Blackum

BC Fashion Show REHEARSAL

9/3/25

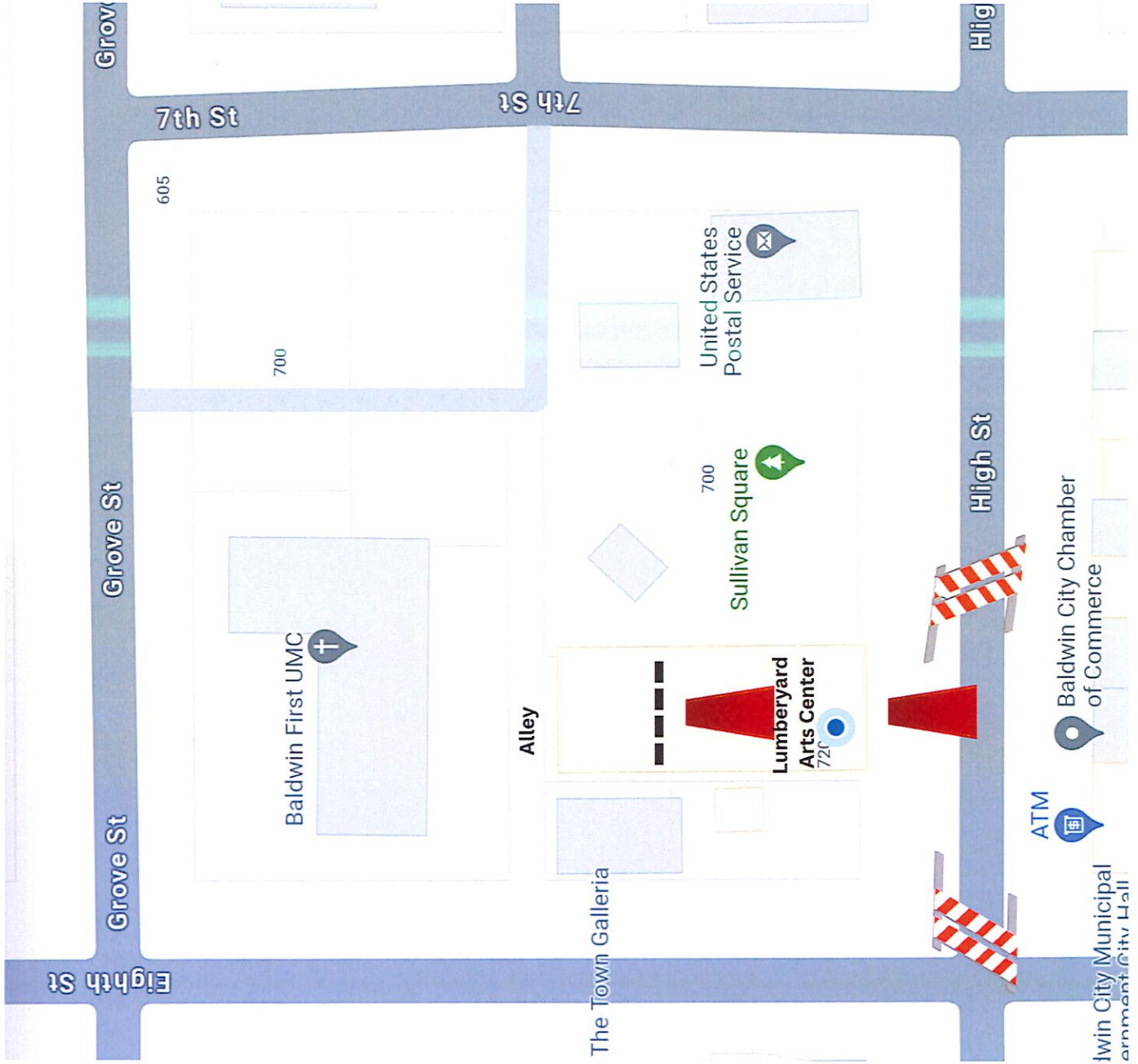
Barricade



We do not need all of High Street closed for purposes of rehearsal. We are rehearsing immediately in front of the LAC affecting on the south side

of High:
BSB
Chamber
Mediacom

Understand if this necessitates entire block closing due to traffic safety.



RESOLUTION NUMBER 2025-18

A RESOLUTION AUTHORIZING BALDWIN CITY MAYOR CASEY SIMONEAU TO SIGN THE SALES DOCUMENTS FOR THE SALE OF THE PROPERTY BETWEEN HWY 56 AND CHAPEL STREET, BETWEEN 1ST STREET AND 2ND STREET.

Tract B:

A PART OF LOTS 1, 3, 5, 7, 9, ON CHAPEL STREET IN THE CITY OF BALDWIN CITY, DOUGLAS COUNTY, KANSAS, NOW DESCRIBED BY STEVEN D. WILLIAMS, PS 1391 ON MAY 29TH, 2025 AS FOLLOWS:

COMMENCING AT THE SOUTHWEST CORNER OF LOT 21 ON SAID CHAPEL STREET; THENCE NORTH 90°00'00" EAST ALONG THE SOUTH LINE OF LOTS 17, 19, AND 21 ON SAID CHAPEL STREET, 150.00 FEET TO THE POINT OF BEGINNING; THENCE NORTH 00°29'21" EAST, 132.18 FEET; THENCE NORTH 41°20'04" WEST, 55.46 FEET; THENCE NORTH 29°53'37" EAST, 60.05 FEET TO A POINT ON THE SOUTH RIGHT OF WAY LINE OF U.S. HIGHWAY 56; THENCE SOUTH 58°05'22" EAST ALONG SAID SOUTH RIGHT OF WAY LINE, 427.30 FEET TO A POINT ON THE SOUTH LINE OF SAID LOT 1; THENCE SOUTH 90°00'00" WEST ALONG THE SOUTH LINE OF SAID LOTS 1, 3, 5, 7, 11, 13, AND 15, 357.16 FEET TO THE POINT OF BEGINNING. THE ABOVE CONTAINS 41,416 SQUARE FEET, MORE OR LESS, ALL IN THE CITY OF BALDWIN CITY, DOUGLAS COUNTY, KANSAS.

WHEREAS, the City Council has approved the sale of the property as described above; and

WHEREAS, it is deemed in the best interest of the City of Baldwin City to authorize the Mayor to execute this document; and

BE IT RESOLVED by the Governing Body of the City of Baldwin City, Kansas;

SECTION 1. The Mayor is hereby authorized to execute the Sellers Contract, on behalf of the City of Baldwin City.

SECTION 2. This Resolution shall take effect immediately upon its passage and adoption.

ADOPTED BY THE City of Baldwin City **COUNCIL** and signed, as authorized by the City Commission, by the Mayor this 19th day of August, 2025.

_____,
Mayor Casey Simoneau

ATTEST:

_____,
City Clerk
(SEAL)

Published in The Maple and at baldwincity.gov on the _____ day of _____, 2025

ORDINANCE NO. 1517

AN ORDINANCE REPEALING THE CURRENT ELECTRIC ENERGY RATES; ESTABLISHING NEW ELECTRIC ENERGY RATES FOR CUSTOMERS OF BALDWIN CITY'S MUNICIPAL ELECTRIC UTILITY; RENUMBERING SPECIFIC SECTIONS OF THE CITY CODE; ESTABLISHING A POWER COST ADJUSTMENT; REPEALING ORDINANCES IN CONFLICT; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, the City of Baldwin City, Kansas, owns an electric utility system established to provide electric utility service to customers inside and outside the city limits; and

WHEREAS, Chapter XV, Article 2, of the Code of the City of Baldwin City, Kansas, provides for the provision and billing of electric service by the municipal electric utility; and

WHEREAS, the policies, fees and rates for installing and providing municipal electric utility services require updating from time to time to appropriately reflect the cost of providing such services; and

WHEREAS, revisions to the existing fees and rates for electric service are now necessary to reflect the current costs of providing service; and

WHEREAS, to be aligned with current best practices, the rates for electric service should include an automatic adjustment clause that will adjust electric service rates for changes in the cost to the municipal electric utility to purchase wholesale electric energy and fuel for electric generation.

NOW THEREFORE, BE IT ORDAINED by the Governing Body of the City of Baldwin City, Kansas, as follows:

Section 1. Repeal the existing sections 15-209 through 15-218 of Chapter XV, Article 2 of the Code of the City of Baldwin City, Kansas, and replace those sections with the following new sections:

Section 15-209. RESIDENTIAL RATES. The rates for electric service to residential customers of the municipal electric utility are:

- a) A monthly debt service fee of \$25.00 per meter for customers inside the city limits and \$25.00 per meter for customers outside the city limits, plus,
- b) Effective August 1, 2025 usage, a monthly energy charge of \$0.1450 per kilowatt hour of metered energy use for all residential class customers, the
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-210. BUSINESS RATES. The rates for electric service to business customers of the municipal electric utility, including offices, retail establishments and manufacturing enterprises, annual use is under 90,000 kilowatt-hours are:

- a) A monthly debt service fee of \$25.00 per meter for customers inside the city limits and \$25.00 per meter for customers outside the city limits, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1450 per kilowatt-hour of metered energy use for all business-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-211. COMMERCIAL RATES. The rates for electric service to commercial customers of the municipal electric utility whose annual use is over 90,000 kilowatt-hours are:

- a) Effective with August 1, 2025 usage, a monthly demand charge of \$13.95 per kilowatt of billing demand, where the billing demand is the highest demand metered for the current month, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1326 per kilowatt-hour of metered energy use for all commercial-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-212. HEAVY COMMERCIAL RATES. The rates for electric service to commercial customers of the municipal electric utility whose annual use is over 360,000

kilowatt-hours are:

- a) A monthly debt service fee of zero (\$00.00) dollars per meter, plus
- b) Effective with August 1, 2025 usage, a monthly demand charge of \$13.95 per kilowatt of billing demand, where the billing demand is the highest demand metered for the current month, plus
- c) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1291 per kilowatt-hour of metered energy use for all heavy commercial-class customers, then
- d) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-213. INDUSTRIAL RATES. The rates for electric service to commercial customers of the municipal electric utility whose annual use is over 1,020,000 kilowatt- hours are:

- a) A monthly debt service fee of \$00.00 per meter, plus
- b) Effective with August 1, 2025 usage, a monthly demand charge of \$12.55 per kilowatt of billing demand, where the billing demand is the highest demand metered for the current month, plus
- c) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1047 per kilowatt-hour of metered energy use for all industrial class customers, plus
- d) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-214. PUBLIC SCHOOLS RATES. The rates for electric service to facilities owned and operated by the Baldwin Unified School District No. 348 are:

- a) A monthly debt service fee of \$0.00 per meter, plus
- b) Effective with August 1, 2025 usage, a monthly demand charge of \$13.95 per kilowatt of billing demand, where the billing demand is the highest demand metered for the current month, plus
- c) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1187 per kilowatt-hour of metered energy use for public school-class customers, then
- d) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-215. CLUB HOUSE, SORORITY AND FRATERNITY RATES. The rates for electric service to university-approved student housing, including club houses, sororities, fraternities and on campus residential areas are:

- a) A monthly debt service fee of \$25.00 per meter for customers inside the city limits and \$25.00 per meter for customers outside the city limits, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1450 per kilowatt-hour of metered energy use for club/sorority/fraternity-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-216. UNIVERSITY RATES. The rates for electric service to any or all facilities owned and operated by a university for university purposes are:

- a) Effective with August 1, 2025 usage, a monthly demand charge of \$16.74 per kilowatt of billing demand, where the billing demand is the greater of the highest demand metered for the current month or 80 percent of the highest demand metered over the preceding eleven months, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1022 per kilowatt-hour of metered energy use for university-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.
- d) Baker University may enlist service with regular meters as needs arise. Any non-demand services operated by Baker University shall be billed according to the rate schedule in Section 15-210.

Section 15-217. CITY RATES. The rates for electric service to facilities used by the City of Baldwin for city purposes are:

- a) A monthly debt service fee of \$25.00 per meter, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1450 per kilowatt-hour of metered energy use for city-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-218. CHURCH RATES. This section is applicable to any church, synagogue, or other public place that is used for the purpose of conducting group religious worship services. The rates for electric service to church customers of the municipal electric utility are:

- a) A monthly debt service fee of \$25.00 per meter for customers inside the city limits, plus
- b) Effective with August 1, 2025 usage, a monthly energy charge of \$0.1450

- per kilowatt-hour of metered energy use for church-class customers, then
- c) A Power Cost Adjustment, as provided in section 15-231, applied to all kilowatt-hours of metered energy use.

Section 15-231. POWER COST ADJUSTMENT. A power cost adjustment will be added each month to the energy charge per kWh for all customers of the municipal electric utility. The power cost adjustment ("PCA") is to be computed each month using the actual delivered cost of energy for the most recent three-month period divided by the actual number of kilowatt-hours used for the same three-month period, subtracting the base power cost and multiplying the result by the compensation factor for distribution system losses and energy furnished free by the municipal electric utility to the City of Baldwin City.

$$\text{PCA} = [(\text{Power Cost} / \text{kWh Used}) - \text{Base Power Cost}] \times \text{Compensation Factor}$$

For purposes of this formula, the following applies:

PCA = Power Cost Adjustment stated as a cost per kWh, rounded to the nearest \$0.0001. The PCA could result in an incremental charge or a credit for the month

Power Cost = the most recent three-month actual cost of purchased power and fuel for power plant generation.

kWh Used = the most recent three-month actual kilowatt hours used.

Base Power Cost = budgeted annual power cost divided by the budgeted annual kWh.

Compensation Factor = 1.1111 and is a multiplier used to compensate the utility for accounted losses of energy given away at no charge such as street lighting, line losses both Internal (distribution) and External (transmission), and theft.

Section 2. All ordinances or parts of ordinances in conflict with the provisions of this ordinance are hereby repealed to the extent necessary to resolve such conflict.

Section 3. If any part of this ordinance is declared invalid for any reason, such invalidity shall not affect the remaining valid portions of this ordinance. To this end, this ordinance is declared severable:

Section 4. This ordinance shall be effective upon adoption by the governing body, approval by the Mayor, and publication as required by law. The rates included herein shall be applied to energy usage on the appropriate dates as noted in the specific sections.

Section 5. On January 1 of every year, all electric rate categories will be adjusted according to the annual Municipal Cost Index (MCI).

NOW, THEREFORE, BE IT ENACTED by the governing body of the City of Baldwin City, Kansas, on this 19th day of August, 2025.

APPROVED:

Casey Simoneau, Mayor

ATTEST:

Amara Packard, City Clerk

Published in The Maple and at baldwincity.gov on the _____ day of _____, 2025

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NOW, THEREFORE, BE IT ENACTED by the governing body of the City of Baldwin City, Kansas, on this 19th day of August, 2025.

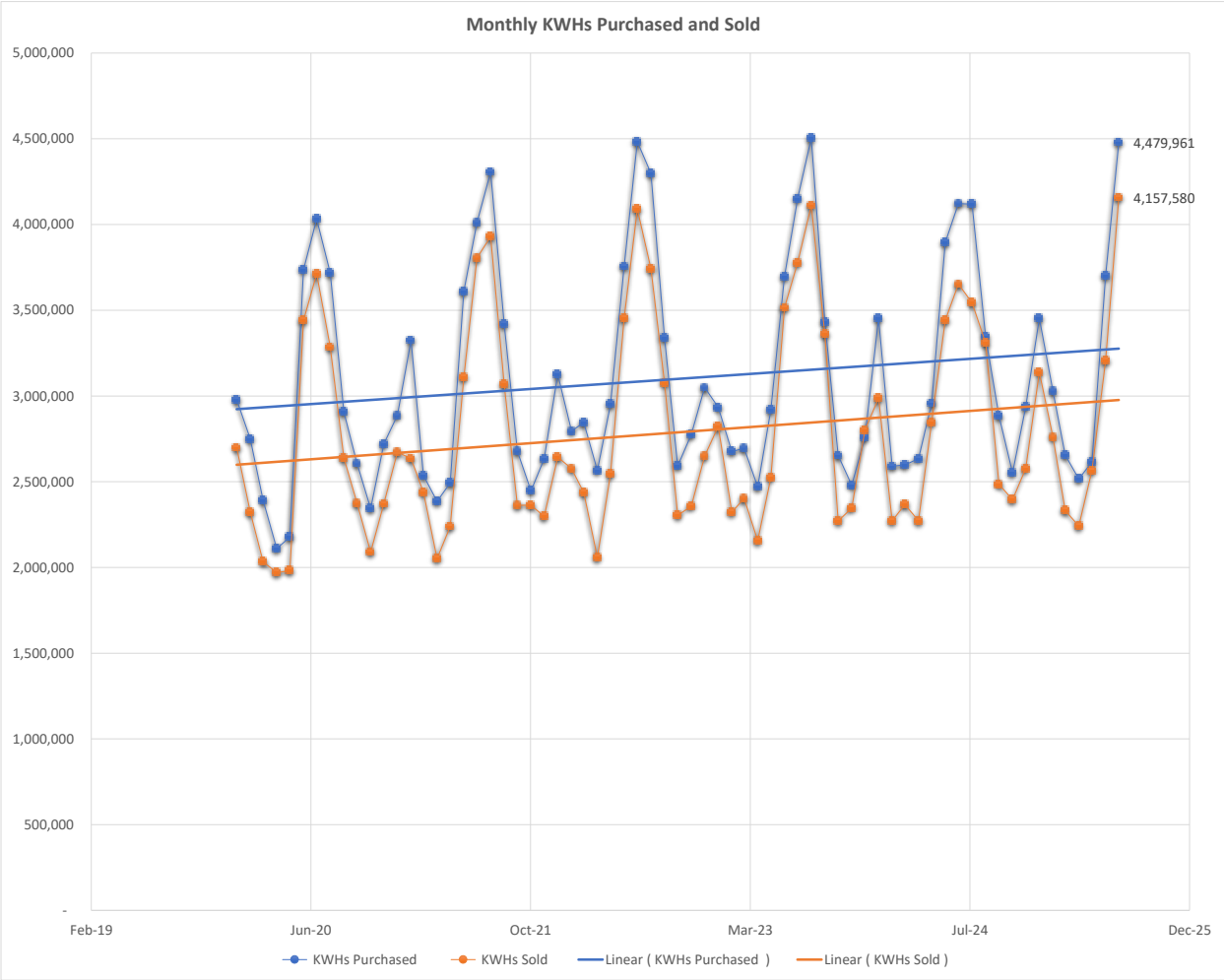
APPROVED:

Casey Simoneau, Mayor

ATTEST:

Amara Packard, City Clerk

Order	Month	KWHs Sold	KWHs Purchased	Annual Average
67	Jan-20	2,699,044	2,978,679	
66	Feb-20	2,323,198	2,749,798	
65	Mar-20	2,033,032	2,390,746	
64	Apr-20	1,970,952	2,110,152	
63	May-20	1,980,883	2,176,924	
62	Jun-20	3,440,814	3,736,186	
61	Jul-20	3,712,899	4,032,285	
60	Aug-20	3,284,298	3,716,760	
59	Sep-20	2,638,335	2,906,928	
58	Oct-20	2,374,922	2,606,304	
57	Nov-20	2,088,815	2,343,233	
56	Dec-20	2,371,546	2,719,617	2,872,301
55	Jan-21	2,672,422	2,887,369	
54	Feb-21	2,635,591	3,325,150	
53	Mar-21	2,438,512	2,535,972	
52	Apr-21	2,050,805	2,385,763	
51	May-21	2,238,791	2,492,940	
50	Jun-21	3,107,188	3,610,536	
49	Jul-21	3,805,478	4,010,544	
48	Aug-21	3,929,280	4,305,997	
47	Sep-21	3,067,189	3,418,982	
46	Oct-21	2,362,514	2,678,876	
45	Nov-21	2,363,219	2,446,658	
44	Dec-21	2,297,020	2,633,396	3,061,015
43	Jan-22	2,644,411	3,125,568	
42	Feb-22	2,576,026	2,795,985	
41	Mar-22	2,436,923	2,845,013	
40	Apr-22	2,058,564	2,565,808	
39	May-22	2,546,684	2,951,562	
38	Jun-22	3,453,673	3,755,828	
37	Jul-22	4,090,434	4,482,475	
36	Aug-22	3,742,185	4,298,564	
35	Sep-22	3,076,791	3,337,418	
34	Oct-22	2,304,106	2,591,395	
33	Nov-22	2,356,877	2,776,350	
32	Dec-22	2,649,330	3,050,088	3,214,671
31	Jan-23	2,821,893	2,934,691	
30	Feb-23	2,321,923	2,675,925	
29	Mar-23	2,402,860	2,695,611	
28	Apr-23	2,155,777	2,470,571	
27	May-23	2,524,531	2,920,185	
26	Jun-23	3,515,002	3,697,005	
25	Jul-23	3,776,707	4,150,720	
24	Aug-23	4,111,493	4,503,606	
23	Sep-23	3,360,502	3,430,788	
22	Oct-23	2,270,500	2,653,016	
21	Nov-23	2,346,627	2,479,157	
20	Dec-23	2,802,109	2,759,162	3,114,203
19	Jan-24	2,987,518	3,452,197	
18	Feb-24	2,271,442	2,589,815	
17	Mar-24	2,366,925	2,597,883	
16	Apr-24	2,272,659	2,634,453	
15	May-24	2,847,317	2,957,071	
14	Jun-24	3,441,722	3,895,217	
13	Jul-24	3,652,089	4,121,880	
12	Aug-24	3,544,043	4,119,350	
11	Sep-24	3,309,618	3,344,543	
10	Oct-24	2,484,961	2,884,123	
9	Nov-24	2,394,972	2,551,428	
8	Dec-24	2,577,235	2,937,130	2,453,766
7	Jan-25	3,138,796	3,453,313	
6	Feb-25	2,761,104	3,028,440	
5	Mar-25	2,331,376	2,655,680	
4	Apr-25	2,241,553	2,515,777	
3	May-25	2,566,680	2,615,752	
2	Jun-25	3,206,237	3,701,397	
1	Jul-25	4,157,580	4,479,961	



New 2nd Half 2025 Non-Demand Customer Rate Calculation

		Rate	2H KWH	Consumption Revenue	2H \$25 Debt Fee	Total Revenue	Pre July Rate Rev % Change
What the rate should have been July 1		\$0.1439	14,206,764	\$2,044,330	\$304,050	\$2,348,380	10.0%
July KWH							
Non-Demand July Charges		\$0.1540	3,053,634	\$470,260	\$50,675	\$520,935	
Correct Rate		\$0.1439	3,053,634	\$439,418	\$50,675	\$490,093	
July Overcharge		\$0.0101				\$30,842	
Aug-Dec KWH							
Make up rate reduction		(\$0.0028)	11,153,130			(\$31,229)	Higher due to 4 place rate rounding
Aug – Dec Rate		\$0.1411					

ORDINANCE NO.

AN ORDINANCE ADOPTING A PARALLEL GENERATION POLICY; ESTABLISHING A POLICY REGARDING CUSTOMER-OWNED RENEWABLE ENERGY RESOURCES; INTERCONNECTION STANDARDS; PROVIDING A SEVERABILITY CLAUSE; PROVIDING FOR THE REPEAL OF ORDINANCES IN CONFLICT; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, The City of Baldwin City operates and maintains a municipal electric utility and uses City personnel to regularly operate and maintain all facilities and equipment related to generation and distribution of electrical energy to its customers; and

WHEREAS, the concept of customer-owned renewable energy resources (such as photovoltaic solar systems or wind-generation systems) is becoming more palatable to consumers, potentially including residents and businesses that are customers of the City's municipal electric utility; and

WHEREAS, the City does not fall under Net Metering in the Kansas State Statute, this Ordinance will replace existing Ordinance 1257 to increase to four percent (4%) at the Net Metering Rate for residential customers, and eight percent (8%) at the Parallel Generation Rate for commercial customers; and

WHEREAS, policies and procedures are necessary for health, safety, and welfare of the citizens and city employees for interconnection of such customer-owned renewable energy resources with the City's electric utility system; and

WHEREAS, the Governing Body of the City of Baldwin City, Kansas, wishes to enact certain uniform policies and procedures for such customer-owned renewable energy electrical generation.

NOW, THEREFORE, BE IT ORDAINED by the Governing Body of the City of Baldwin City, Kansas, that:

- Section 1. There is hereby adopted the Parallel Metering Policy and Procedures for Customer-Owned Renewable Energy Resources as set forth in Exhibit "A" hereto attached and incorporated herein as if set out word for word.
- Section 2. There is hereby adopted the Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generating Facilities as set forth in Exhibit "B" hereto attached and incorporated herein as set out word for word.

- Section 3. Parallel Generation Customer Generators must meet all the applicable requirements of the City's Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generation Facilities in addition to the requirements of the Parallel Generation Policy and Procedures for Customer Owned Renewable Energy.
- Section 4. If any Portion of this ordinance or the policies hereby adopted is deemed invalid by a court of competent jurisdiction, such invalidity shall not affect the validity of the remaining parts, and to this end this ordinance and said policies are declared to be severable.
- Section 5. Relevant portions of Ordinance No. 1257, and any other ordinances or parts of ordinances in conflict with the provisions of this ordinance are hereby repealed to the extent necessary to resolve such conflict.
- Section 6. Any existing ordinance or portions of ordinance in conflict with the provisions of this ordinance or the policies hereby adopted shall be repealed to extent required to resolve such conflict.
- Section 7. The existing commercial customers under the one percent (1%) retail rate will continue to operate under the Net Metering Rate.
- Section 8. EFFECTIVE DATE OF ORDINANCE. This Ordinance shall take effect on its passage and upon its publication as required by law.

Passed by the City Council this 6th day of February, 2018.



Casey Simoneau, Mayor

ATTEST:


Laura Hartman, City Clerk

Approved ♦


Blake Glover, City Attorney

ORDINANCE NO. EXHIBIT

"A"

CITY OF BALDWIN CITY, KANSAS MUNINIPAL ELECTRIC UTILITY PARALELL GENERATION POLICY AND PROCEDURES FOR CUSTOMER-OWNED RENEWABLE ENERGY RESOURCES

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1. PURPOSE:	
The purpose of this document is to establish a Parallel Generation Policy for eligible customers ("Customer-generator") that interconnect and operate Customer-owned Renewable Energy Generation Facilities in parallel with the City of Baldwin City ("City") Electric Distribution System.	

2. ELIGIBILITY:

- a. Must be a Residential or Commercial electric customer with an eligible Customer-owned Renewable Energy Generation Facility as defined herein that is interconnected behind the meter (connected to the Customer side of the electric meter or meters) and receives retail electric service through an electric meter or meters capable of recording the flow of electricity in each direction
- b. Customer-generator's utility account must be in good standing and in compliance with the City's electric rate schedules, Electric Utility Rules and Regulations, and Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities.
- c. A Generation Facility that is not a Renewable Energy Generation Facility as defined herein or such facility has a rated capacity/output greater than 25 kW_{AC} for Residential Customer-generators and 200 kW_{AC} for Commercial Customer-generators is subject to separate negotiation with the City and is not eligible for the Parallel Generation Rate Rider.
- d. For purposes of this Parallel Generation Rate Rider, an eligible Generation Facility must:
 - (1) be powered by a Renewable Energy Resource as defined in Kansas Statutes Annotated 66-1257 and amendments thereto;
 - (2) be located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator,
 - (3) be interconnected with and operate in parallel phase and synchronization with the Electric Distribution System;
 - (4) comply with the City's Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities;
 - (5) be intended primarily to offset part or all of the Customer's own electrical energy requirements;
 - (6) contain a mechanism approved by the City that automatically connects the Generation Facility and interrupts the flow of electricity back onto the Electric Distribution System in the event that electric service to the Customer-generator is interrupted
 - (7) be owned or controlled by the Customer-generator. To the extent that the Customer generator controls the Generation Facility and meets the requirements and accepts all of the obligations of the City's Interconnection Standards, the Customer-generator is not required to own the Generation Facilities.

- (8) serve only the Customer-generator's premises
- (9) meet all of the following generating capacity limitations:
 - a for Residential Customer-generators, 25 kW_{AC} or less
 - 1) for Commercial Customer-generators, 200 kW_{AC} or less
- 2.) be appropriately sized to the Customer-generator's electric load as determined 1.)
- 3.) 2) herein
- 2) total Residential Customer-owned generating capacity under the Net Metering Rate shall not exceed four percent (4%) of the previous calendar year City electric peak demand. No Generation Facility shall be interconnected that would cause total Residential Customer-owned Generating Facility capacity under the Parallel Generation Rate Rider is to exceed four percent (4%) of the previous calendar year electric system peak demand.
- 3) total Commercial Customer-owned generating capacity under the Parallel Generation Rate Rider shall not exceed eight percent (8%) of the previous calendar year City electric system peak demand. No Generation Facility shall be interconnected that would cause total Commercial Customer-owned Generating Facility capacity under the Parallel Generation Rate Rider is to exceed eight percent (8%) of the previous calendar year electric system peak demand.

3. AVAILABILITY:

Service under this Renewable Energy Net Metering (for residential) and Parallel Generation (for commercial) Rate Rider is available to City of Baldwin City electric customers in good standing with a Customer-owned Renewable Energy Generation Facility as defined in the City Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities. Customer-generators served under this Rate Rider must also receive service under the standard service electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility. The service is available to Residential Customer-generators on a first come, first-served basis until the total rated generating capability of all interconnected Generation Facilities served under the Net Metering Rate Rider equals four percent (4%) of the electric system peak demand for the previous calendar year. Upon reaching this limit, no additional service shall be available under the Rate. The Rate shall not be available for any electric service schedule allowing for resale. The service is available to Commercial Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnected Generation Facilities served under the Parallel Generation Rate Rider equals eight percent (8%) of the electric system peak demand for the previous calendar year. Upon reaching this limit, no additional service shall be available under the Rate. The Rate shall not be available for any electric service

schedule allowing for resale.

4. APPLICABILITY:

The Rate Rider is applicable to eligible Customer-generators with a City approved Interconnection Agreement. The Rate is not applicable where the nameplate AC capacity of the Generation Facility exceeds 25 kW for Residential Customer-generators or 200 kW for Commercial Customer generators. Generation Facilities must be appropriately sized to the Customer generator's electrical load as determined herein.

5. CHARACTER OF SERVICE:

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases under the Residential or Commercial electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility.

6. METERING:

Metering shall be accomplished by use of City approved electric meter or meters capable of registering the flow of electricity in each direction. Specific metering shall be at the City's discretion. If the existing electric meter(s) installed at the Customer-generator's premises is not capable of measuring the bidirectional flow of electricity, the City, upon written request of the Customer-generator, shall install an appropriate meter or meters with such capability. For purposes of monitoring Customer-generator generation and load, the City may install, at its expense, load research metering. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research.

7. BILLING AND PAYMENT:

The City shall render a bill for electric service at approximately 30-day intervals during its normal billing process. Billing by the City to the Customer-generator shall be in accordance with the applicable rate schedule. Net consumption is defined as the kWh supplied by the City to the Customer-generator minus kWh supplied by the Customer-generator to the Electric Distribution System during the billing period. Net consumption shall be valued as follows:

- a To the extent that the Customer-generator's net energy consumption is positive (i.e. Customer-generator received more kWh from the City during the billing period than the Customer-generator provided to the Electric Distribution System), the Customer-generator will be billed in accordance with the City's standard rate schedule for Energy Charges (for the net energy consumption), and for all applicable

Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer generator under the standard rate schedule.

b. To the extent that the Customer-generator's net energy consumption is negative (i.e. Customer-generator supplied more kWh to the Electric Distribution System during the billing period than the City supplied to the Customer-generator), the Customer-generator will pay all applicable Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer-generator under the standard rate schedule. For energy delivered by the Customer-generator to the Electric Distribution System, the City shall pay one hundred fifty percent (150%) of the City's average cost of energy as calculated by the City. At City's discretion, such amounts shall be credited to Customer generator's account or paid at least annually. The City will not provide payment or credit for surplus energy that exceeds the Customer generator's prior year energy consumption.

c. To the extent that the Customer-generator's net energy consumption is zero (i.e. the Customer-generator supplied the same kWh to the Electric Distribution System during the billing period as was supplied by the City to the Customer-generator), the Customer-generator will be billed in accordance with the City's otherwise applicable standard rate schedule for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges, other charges, and /or Minimum Charges.

8. **APPROPRIATELY SIZED GENERATION FACILITY:**

The City may refuse interconnection of any Generation Facility that is not appropriately sized for Customer-generator's anticipated electric load or if connection of a proposed Generation Facility would cause total Customer owned generation capacity to exceed 4% of the electric system's previous calendar year peak demand for residential customers or 8% of the electric system's previous calendar year peak demand for commercial customers. Customer-owned Generation Facilities shall be appropriately sized for Customer-generator's electric load as determined by the City. Such determination will include but not be limited to Customer-generator's:

a load profile;

b. average and peak monthly demand; and

c. monthly and annual energy consumption.

Generation Facility capacity shall not exceed 25 kW_{AC} for Residential

Customer-generators and 200 kW_{AC} for Commercial Customer-generators.

Customer-generator's base load energy requirements will be determined by

dividing the Customer-generator's monthly energy (kWh) consumption by the number of hours in the month during the lowest usage month of the previous twelve (12) months or by a study of customer energy consumption, whichever is less.

9. TERMS AND CONDITIONS:

a. The City will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. Specific metering shall be at the City's discretion. In addition, and for purposes of monitoring Customer generator's energy production and load, the City may install load research metering at its expense. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to City personnel.

b. The City shall have the right to require the Customer-generator, at certain times and as electric operating conditions warrant, to limit the production of energy from the Generation Facility to an amount no greater than the load at the Customer-generator's premises.

c. The Customer-generator shall furnish, install, operate and maintain in good order and repair without cost to the City such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the City as being required as suitable for the operation of the Generation Facility in parallel with the Electric Distribution System.

d. The Customer-generator shall install and maintain an external alternating current (AC) disconnect switch within six (6) feet of the City electric meter(s) that is visible and readily accessible to City representatives at all times. This switch shall be clearly labeled as "Generator AC Disconnect Switch." This manual switch shall be capable of being locked in an open position and shall prevent the Generation Facility from supplying power to the Electric Distribution System while in the open position. This manual switch shall also serve as a means of isolation for the Generation Facility during Customer generator maintenance activities, routine outages or emergencies. The City shall give notice to the Customer-generator before the manual switch is locked open or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking open or isolating the Generation Facility.

e. The Customer-generator shall reimburse the City for any equipment, facilities, protective equipment or upgrades required to accommodate interconnection of the Generation Facility with the Electric Distribution System. See the Interconnection Standards for Installation and Parallel Operation of Customer Owned Residential and Commercial Renewable Energy Generation Facilities for additional information.

f. The Customer-generator shall provide the City reasonable opportunity to inspect the Generation Facility prior to its interconnection and Commercial Operation Date and to witness initial testing and commissioning of the Generation Facility.

g. Customer-generator shall operate the Generation Facility in such a manner as not to cause undue voltage fluctuations, power quality issues, and intermittent load characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Generation Facility is operated in parallel with the Electric Distribution System, Customer-generator shall operate said Generation Facility in such a manner that no disturbance will be produced thereby to the electric service rendered by the City to any of its other customers or to any electric system interconnected with the Electric Distribution System. The Customer-Generator understands and agrees that the interconnection and operation of the Generation Facility pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the City.

h. A Generation Facility shall not damage the Electric Distribution System or equipment or present an undue hazard to City personnel. The City shall not be liable directly or indirectly for permitting or continuing to allow the interconnection of a Generation Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the City harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of Generation Facility and to indemnify the City against all liability and expense related thereto.

i. Prior to installing and interconnecting a Generation Facility, the Customer generator shall enter into an Interconnection Agreement with the City setting forth the terms and conditions of Generation Facility interconnection and operation.

j. Service under the Parallel Generation Rate Rider is subject to the City's Interconnection Standards and Interconnection Agreement and subsequent modifications thereto.

k. The Interconnection Agreement between the City and Customer-generator must remain in effect and the Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards for Installation and Parallel Operation of Customer Owned Renewable Energy Generation Facilities.

l. Charges and credits for service under this Rate Rider are exclusive of and in addition to charges for service rendered to the Customer-generator under any other applicable electric rate schedule.

m. Service under this Rate Rider is subject to all applicable provisions of the Ordinances of the City of Baldwin City, Electric Utility Rules and

Regulations,

and Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

n. Insurance coverage requirements are addressed in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

o. Nothing in this Rate Rider shall abrogate a Customer-generator's obligation to comply with all applicable federal, state and local laws, codes or Ordinances.

p. This Renewable Energy Parallel Generation Rate Rider is subject to the terms and conditions of the applicable electric rate schedule under which the Customer generator receives service, the City of Baldwin City Ordinances, and Electric Utility Rules and Regulations. This Rate is also subject to the applicable provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

10. TRANSFER OF OWNERSHIP:

If the operational control of the Customer-Generator's System transfers to any other party than the Customer Generator, a new Application/Interconnection Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System during the process of filling out a new card at City Hall.

City of Baldwin City, Kansas

Application for Parallel Generation

This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the City.

Customer

Name: _____

Contact Person: _____

Address: _____

City: _____ State: _____ ZIP: _____

Telephone (Day) _____ (Evening) _____

FAX: _____ Email: _____

Customer Signature

I agree to abide by the terms and conditions of the City's Parallel Generation Policy & Procedures for Customer-Owned Renewable Energy Resources.

Signed: _____

Printed: _____

Date: _____

For Office Use Only

Requirements for Approval of Parallel Generation

The City must verify that the following requirements are met in order for Customer Generator to qualify for Parallel Generation:

Qualified Renewable Energy Resource
Application for Interconnection
Interconnection Agreement
Certificate of Completion

City Signature: _____

Title: _____ Date: _____

Application ID number: _____

Customer Account number: _____

Link to state statute 66-1184

https://www.ksrevisor.gov/statutes/chapters/ch66/066_001_0184.html#:~:text=66%2D1%2C184.,energy%20generation%20by%20wind%20power.