City of Baldwin City PO Box 86 Baldwin City, Kansas 66006 Council Meeting Agenda

Baldwin City Community Center 712 Chapel St Baldwin City, KS 66006 TUESDAY September 2nd, 2025 7:00 PM



HEARING-Budget

- A. Call to Order-Mayor Casey Simoneau
- B. Approval of Agenda
- C. Consent Agenda
 - 1. Minutes 8.19.2025
 - 2. Scheduled Claims List
 - 3. Special Event BHS Homecoming

D. Public Comment:

Members of the public are welcome to comment on items relating to City business not listed on this Agenda. Please stand and wait to be recognized by the Mayor. As a general practice, the comments may or may not be acted upon by the Council during the meeting, or Council may refer the items to staff for follow up.

If you wish to comment on an item listed on the agenda, a **sign-up sheet** is provided for you to sign in and provide your address. You will be called on when the Agenda item of interest is under discussion by the Council.

E. Special Reports or Presentations

F. Old Business

1. Solar Ordinance 1518

G. New Business

- 1. RHID Resolution 2025-19
- 2. City Administrator Job Description
- 3. Budget
- 4. Communication Policy Committee Appointment

H. Council Committee Reports

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- 1. Budget and Finance Scott Lauridsen/Cory Venable
- 2. Community Development Cory Venable/Susan Pitts
- 3. Public Safety Susan Pitts/Jay King
- 4. Public Works and Utilities Julie Constantinescu/Jay King
- 5. Strategic Planning Scott Lauridsen/Julie Constantinescu
- I. City Administrator and Staff comments
- J. Council and Mayor comments
- **K.** Executive Session
- L. Adjourn

City Council meets every first and third Tuesday of each month at 7:00 p.m. at the Baldwin Community Center. Council work sessions are held the last Tuesday of each month at 7:00 p.m. at the Baldwin Community Center.

City of Baldwin City Minutes Tuesday, August 19, 2025 Regular Council Meeting

A. Call to Order

The Baldwin City Council was called to Regular Session at 7:00 p.m. at the Baldwin City Community Center, 712 Chapel Street, with Mayor Casey Simoneau presiding.

Present were Council Members: Jay King, Susan Pitts, Cory Venable, and Scott Lauridsen.

Also, attending: Russ Harding-Interim City Administrator; Amara Packard-City Clerk; Shiloh Afonja-Deputy City Clerk; Jeff Winkler-Power Plant Superintendent; Rob Culley-Public Works Director; Shaye Downing-City Attorney; Lynn Meador-Communications Director; Officer Brooks, Officer Murphy and Sgt. Stephenson-Police Department.

B. Approval of Agenda

Cory Venable moved and Susan Pitts seconded to approve the agenda as presented. Motion carried with a vote of 4 yes and 0 no.

C. Consent Agenda

Susan Pitts moved and Scott Lauridsen seconded to approve the consent agenda as presented. Motion carried with a vote of 4 yes and 0 no.

- 1. Minutes 8.05.25
- 2. Scheduled Claims List
- 3. Special Event-Baldwin City Fashion Show

D. Public Comment

E. Special Reports or Presentations

F. Old Business

1. Old Motel Property

At the last meeting, the council approved to sell the old motel lot, but there needs to be a motion for Mayor Simoneau to sign the deed for the title company.

Cory Venable moved and Jay King seconded to give authorization to Mayor Simoneau to sign the deed for the old motel property. Motion carried with a vote of 4 yes and 0 no.

2. Electric Rate Ordinance Revision

Matt with Baker Tilly explained to the council that when working on the new rate, the goal was to increase revenue by 10%. The rate did not take into account the increase in the debt service fee. The ordinance presented today shows the debt service fee and new rate combined totalling the 10% increase.

Scott Lauridsen explained that the Budget and Finance Committee decided the Friday before the last meeting to up the debt service fee to \$25.00 and Baker Tilly went to work on numbers. Typically, the Budget and Finance Committee looks over the numbers very close to they are completely comfortable with the numbers. The committee had not done that prior to the council meeting. After the ordinance was passed, the committee did its due diligence and scrutinized the numbers. After seeing the discrepancy, this ordinance was brought forward to correct it back to the corrected rate.

Cory Venable explained that the debt service fee was baked into the rate, and should not have been.

The committee presented two options for the council to choose from. The first option would credit each household for the amount they were overcharged in July, and also change the rate to the corrected rate. The second option corrects the rate, but the payback for the overcharge in July, is over the next 5 months. The July rate was \$0.154 per kilowatt hour. Option 1 rate is \$.145 per kilowatt hour with a credit back of \$13.20 to each non-demand customer. Option 2 is \$0.1411 per kilowatt hour, and will credit back the money they overpaid over the next 5 months.

Jeff Winkler provided the council with stats that show July 2025 kilowatt usage as the highest we have had since at least 2018, if not ever.

Scott Lauridsen reminded the council that included in the ordinance, is the MCI, municipal cost index, that is factored in every January.

Jay King thanked the Budget and Finance Committee for their time and commitment to this.

Scott Lauridsen moved and Susan Pitts seconded to approve the rates in option two for ordinance 1517. Motion carried with a vote of 4 yes and 0 no.

Scott Lauridsen-yes, Cory Venable-yes, Susan Pitts-yes, and Jay King-yes.

G. New Business

Susan Pitts recused herself for this discussion.

1. Solar Ordinance Discussion relative to state statute

Jeff Winkler explained that state statutes have changed regarding solar net metering policies and have to be followed by municipal utilities. Reverse power would be power that solar produces and is in excess of what the customer was using, and it goes back onto the city system. Forward power is the amount that the customer is using from the utility. State law now says that any reverse power has to be credited back to the customer. If the city calls the generation "Parallel Generation", the city gets to determine the rate that is given to the customer for their reverse power. If the city calls the generation "Net Metering", the customer has to receive full retail credit for reverse credit up until the amount that they take from the city. They also get our avoided energy costs only which is approximately \$0.02-\$0.03 per kilowatt hour. KMEA and KMU are helping a lot of cities and are coming up with a generation toolbook. It is Jeff's recommendation that the city follow the ordinances as they are, but call them all parallel generation. That would consist of two different rates, one for residential and one for commercial. The second change with the new laws deals with the size of the systems. If you call it parallel generation, there is a formula that states the size your unit needs to be, based on the last 12 months of use. If it is net metering, that formula is double, and they can have double the size of the unit than for parallel generation.

There is currently an application pending for solar, so the ordinance needs to be updated as soon as possible so they can move forward on their project. The state statute took effect July 1st of 2025.

H. Committee Reports

- 1. Budget and Finance Scott Lauridsen/Cory Venable
 - Had several meetings working with Baker Tilly for couple of options for the electric rates presented this evening

Next meeting 8/29/2025 at 7:30am, second floor of City Hall

- 2. Community Development Cory Venable/Susan Pitts
 - Food Truck Ordinance group from Douglas County spoke, making themselves and resources available as the committee develops the ordinance

Next meeting will be 9/22/2025 at 4:00pm, second floor of City Hall

- 3. Public Safety Susan Pitts/Jay King
 - Discussed establishing fees with marijuana offenses Next meeting will be 9/09/2025 at 4:00pm, second floor of City Hall
- 4. Public Works and Utilities Julie Constantinescu/Jay King Next meeting will be TBD at 9:00am, Public Works Conference Room
- Strategic Planning-Scott Lauridsen/Julie Constantinescu Next meeting TBD at 2:00pm, second floor of City Hall

I. City Administrator and Staff Comments

J. Council & Mayor Comments

Scott Lauridsen said that they took down some questions at the forum that they want to respond to in a transparent way. They will discuss how to do that in the best way. There will also be a committee put together to come up with ideas for that.

Susan Pitts said that she agrees, they thought they were being transparent and realized from the forums that they were not doing a good enough job.

K. Executive Session

Cory Venable moved and Susan Pitts seconded to go into executive session with the Council, the Mayor, Acting City Administrator Russ Harding, and City Attorney Shaye Downing, to discuss non-elected personnel for attorney client privilege for 22 minutes, from 8:08pm until 8:30. Motion passes with a vote of 4 yes and 0 no.

Mayor Simoneau called the meeting back to order at 8:30.

L. Adjourn

Cory Venable moved and Jay King seconded to adjourn the regular meeting. Motion passes 4-0. Time: 8:30 p.m.

Attest:	
Amara M. Packard	
City Clerk	



SPECIAL EVENTS APPLICATION

Submit completed application to City Clerk Office thirty (30) days prior to event

Date: 8 21 25
Name of contact person Kell: Haeffrer
Phone
Email <u>Khaeffner@usd348.com</u>
Name of Sponsoring Business or Organization (if different than above BHS Student Council
Address or location of event
Describe the type of event proposed_ Date(s) of proposed event: 4:00pm-7pm
Hours of operation:
Please describe the details of your event in the space provided below. Attach additional sheets if necessary We will have a short parade on freemont street between hat 3th Street and would like to close this road to allow for the paradetendance: Total anticipated attendance: Persons
Electrical - does your event require electricity? No Yes (if yes, show location(s) on map & Complete Green Utility Card)
Code 15-222 b., (1) – (b): Electrical Service shall not be installed until receipt of written request, \$25 activation fee. All energy consumed shall be metered and billed according to the rate set forth in Section $15-201(c)$.
Only the City, or its designee, may install or activate such temporary services and any materials used shall remain the property of the City.
Barricades – does your event require street closure? No Yes (if yes, show location(s) on map) — Ved lines blocking fremost at
Trash: How will trash be managed? Provide Own Trash Receptacles Own Trash Receptacles

Company to place/	remove Requ	nest City Services (show location(s) on map)
Company contact i	nfo	
Structures: Are te structures, or live r	mporary buildings, site in	mprovements or alterations, grills, tents, canopies, inflatable request? No Pes (If yes, show location(s) on map)
If yes, please descr	ibe:	
Signs: Are signs or	r attention attracting device	ces proposed with this event? No Yes (if yes, show on map)
Publicizing Event	: Will the proposed event	t be advertised to the public?
No Yes – Fl		ers Yes – Radio/TV (<i>Please attach copy)</i> CATION CHECKLIST
Completed Ap		CATION CHECKLIST
Man - Attach s	a man showing street(s) a	and location of the event as described above.
		al, Barricade, Trash, Restrooms, Structures, and Signs
		all events held on public property and/or assisted by the City of
Insured." Proof	f of Liability and Bodily 1	a Certificate of Insurance identifying the City as "Additional Injury Insurance Coverage at a minimum amount of \$500,000.00
certificates mu	st reference the event to b	rith a minimum aggregate limit of \$1,000,000 is required. Insurance be held and be dated within 30 days of the event. Contact City
Clerk, Amara I event.	Packard at <u>apackard@bal</u>	dwincity.gov or call 785.594.6427 to confirm if applicable to your

K	Non-Profit: Fee's may be waived by the City Administrator if a letter showing non-profit status is included with application.
	Application fees: \$100.00
	Utility fees: If electric service is requested, a fee of \$25.00 plus the cost of electricity used will be assessed. Applicants must complete a Green Utility Card in advance and include with the application.
	Alcohol: If alcohol is to be served or sold a copy of the approved KSDR Form ABC-892 Temporary Permit Application and Agreement on file with the City Clerk.

*Fillable Form ABC-892 available online:

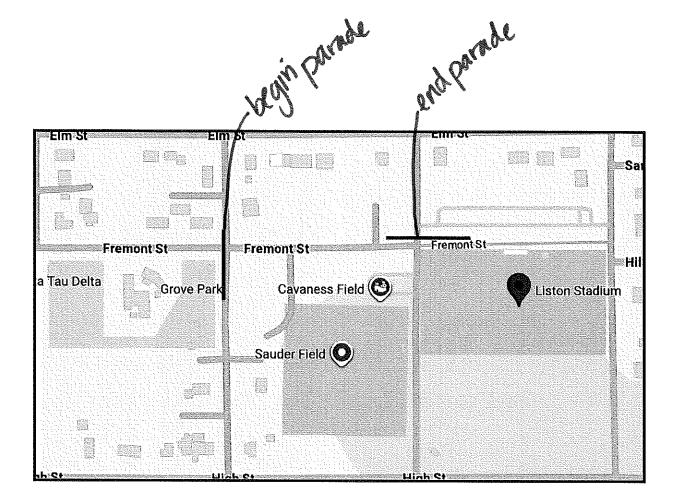
https://www.ksrevenue.org/pdf/abc892.pdf#search=892

I certify that the information contained in and attached to this application is correct, and I agree to abide by the terms of the Code of the City of Baldwin City, Kansas, which regulate special events, and by the specific terms and stipulations of this permit.

By signing this application, the applicants for a Special Event Permit agree to hold the City of Baldwin City and its employees harmless for any and all claims, lawsuits, or liability including attorney fees, costs allegedly arising out of loss, damages, or injury to person or person's property occurring during the course of or pertaining to the Special Event caused by the conduct of employees or agents of applicants.

Applicants Signature:

Applications for a special event filed after thirty (30) days prior to the event may not be considered



ORDINANCE NO. 1518

AN ORDINANCE ADOPTING A PARALLEL GENERATION POLICY; ESTABLISHING A POLICY REGARDING CUSTOMER-OWNED RENEWABLE ENERGY RESOURCES; INTERCONNECTION STANDARDS; PROVIDING A SEVERABILITY CLAUSE; PROVIDING FOR THE REPEAL OF ORDINANCES IN CONFLICT; PROVIDING AN EFFECTIVE DATE; AND REPEALING ORDINANCE NO. 1257 WITH EXHIBITS AND ORDINANCE NO. 1385 WITH EXHIBITS.

WHEREAS, The City of Baldwin City operates and maintains a municipal electric utility and uses City personnel to regularly operate and maintain all facilities and equipment related to generation and distribution of electrical energy to its customers; and

WHEREAS, the City of Baldwin City, Kansas previously approved Ordinance No. 1257 with exhibits, adopting Net Metering Policy and Procedures, and related Interconnection Standards; and

WHEREAS, the City of Baldwin City, Kansas previously approved Ordinance No. 1385 with exhibits, adopting Parallel Generation Policy and Procedures, and related Interconnection Standards; and

WHEREAS, the Kansas Legislature adopted changes to the State's parallel generation statutes, necessitating changes in the City of Baldwin, Kansas' ordinances relating to customerowned renewable energy resources; and

WHEREAS, the Governing Body of the City of Baldwin City, Kansas, wishes to enact certain uniform policies and procedures for customer-owned renewable energy electrical generation that is consistent with the changes adopted by the Kansas Legislature.

WHEREAS, policies and procedures are necessary for health, safety, and welfare of the citizens and city employees for interconnection of such customer-owned renewable energy resources with the City's electric utility system; and

NOW, THERFORE, BE IT ORDAINED by the Governing Body of the City of Baldwin City, Kansas, that:

There is hereby adopted the Parallel Metering Policy and Procedures for Section 1. Customer-Owned Renewable Energy Resources as set forth in Exhibit "A" hereto

attached and incorporated herein as if set out word for we	ached and	incorporated	herein as i	f set out	t word for	word.
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Section 2.	There is hereby adopted the Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generating Facilities as set forth in Exhibit "B" hereto attached and incorporated herein as set out word for word.
Section 3.	Parallel Generation Customer Generators must meet all the applicable requirements of the City's Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generation Facilities in addition to the requirements of the Parallel Generation Policy and Procedures for Customer-Owned Renewable Energy.
Section 4.	If any Portion of this ordinance or the policies hereby adopted is deemed invalid by a court of competent jurisdiction, such invalidity shall not affect the validity of the remaining parts, and to this end this ordinance and said policies are declared to be severable.
Section 5.	Ordinance No. 1257 with exhibits is hereby repealed.
Section 6.	Ordinance No. 1385 with exhibits is hereby repealed.
Section 7.	EFFECTIVE DATE OF ORDINANCE. This Ordinance shall take effect on its passage and upon its publication as required by law.
Passed by the	City Council thisday of, 2025.
Casey Simone	eau, Mayor
Amara Packa	rd, City Clerk
Appr	oved -
Shaye Downi	ng, City Attorney

ORDINANCE NO. 1518

EXHIBIT "A"

CITY OF BALDWIN CITY, KANSAS MUNINIPAL ELECTRIC UTILITY PARALELL GENERATION POLICY AND PROCEDURES FOR CUSTOMER-OWNED RENEWABLE ENERGY RESOURCES

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1. PURPOSE:

The purpose of this document is to establish a Parallel Generation Policy for eligible customers ("Customer-generator") that interconnect and operate Customer-owned Renewable Energy Generation Facilities in parallel with the City of Baldwin City ("City") Electric Distribution System.

2. ELIGIBILTIY:

- a Must be an electric customer with an eligible Customer-owned Renewable Energy Generation Facility as defined herein that is interconnected behind the meter (connected to the Customer side of the electric meter or meters) and receives retail electric service through an electric meter or meters capable of recording the flow of electricity in each direction
- b. Customer-generator's utility account must be in good standing and in compliance with the City's electric rate schedules, Electric Utility Rules and Regulations, and Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities.
- c. For purposes of this Parallel Generation Rate Rider, an eligible Generation Facility must:
 - (1) be powered by a renewable energy resource;
 - (2) be located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator,
 - (3) be interconnected with and operate in parallel phase and synchronization with the Electric Distribution System;
 - (4) comply with the City's Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities;
 - (5) be intended primarily to offset part or all of the Customer's own electrical energy requirements;
 - (6) contain a mechanism approved by the City that automatically disconnects the Generation Facility and interrupts the flow of electricity back onto the Electric Distribution System in the event that electric service to the Customer-generator is interrupted;
 - (7) be owned by the Customer-generator. To the extent that the Customer generator controls the Generation Facility and meets the requirements and accepts all of the obligations of the City's Interconnection Standards, the Customer-generator is not required to own the Generation Facilities.

- (8) serve only the Customer-generator's premises
- d. be appropriately sized to the Customer-generator's electric load as determined by the following formula; Divide the customer's historic consumption in kilowatt hours for the previous 12-month period by 8,760 and divide such quotient by a capacity factor of:
- e. 1.) 0.288; or if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
- f. round the amount determined pursuant to paragraph (d) (1) or (d)(2) up to the nearest one kilowatt alternating current power increment.

AVAILABILITY:

- a. Service under this Renewable Energy Parallel Generation Rate Rider is available to City of Baldwin City electric customers in good standing with a customer-owned Renewable Energy Generation Facility as defined in the City Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities. Customer-generators served under this Rate Rider must also receive service under the standard service electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility.
- b. Total Customer-owned generating capacity under the Parallel Generation Rate Rider shall not exceed the following;
 - a) Commencing on July 1, 2025, 6% of the utility's historic peak demand;
 - b) Commencing on July 1, 2026, 7% of the utility's historic peak demand; and
 - c) Commencing on July 1, 2027, and each year thereafter, 8% of the utility's historic peak demand.
- c. To determine a utility's historic peak demand for purposes of subsection (e), a utility's peak demand shall not include the additional demand of any new or expanded facility of an industrial, commercial or data center customer that receives electric service at a voltage of 34.5 kilovolts or higher and commences such electric service on or after July 1, 2025

APPLICABILITY:

The Rate Rider is applicable to eligible Customer-generators with a City-approved Interconnection Agreement.

CHARACTER OF SERVICE:

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases under the Residential or Commercial electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility.

METERING:

Metering shall be accomplished by use of City approved electric meter or meters capable of registering the flow of electricity in each direction. Specific metering shall be at the City's discretion. If the existing electric meter(s) installed at the Customer-generator's premises is not capable of measuring the bidirectional flow of electricity, the City, upon written request of the Customer-generator, shall install an appropriate meter or meters with such capability. For purposes of monitoring Customer-generator generation and load, the City may install, at its expense, load research metering. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research.

7. BILLING AND PAYMENT:

The City shall render a bill for electric service at approximately 30-day intervals during its normal billing process. Billing by the City to the Customer-generator shall be in accordance with the applicable rate schedule. Net consumption is defined as the kWh supplied by the City to the Customer-generator minus kWh supplied by the Customer-generator to the Electric Distribution System during the billing period. Net consumption shall be valued as follows:

a. To the extent that the Customer-generator's net energy consumption is positive (i.e. Customer-generator received more kWh from the City during the billing period than the Customer-generator provided to the Electric Distribution System), the Customer-generator will be billed in accordance with the City's standard rate schedule for Energy Charges (for the net energy consumption), and for all applicable

Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer- generator under the standard rate schedule.

To the extent that the Customer-generator's net energy b. consumption is negative (i.e. Customer-generator supplied more kWh to the Electric Distribution System during the billing period than the City supplied to the Customer-generator), the Customer-generator will pay all applicable Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer-generator under the standard rate schedule. For energy delivered by the Customer-generator to the Electric Distribution System in excess of imported energy, the City shall pay one hundred percent (100%) of the City's average avoided cost as calculated by the City. At City's discretion, such amounts shall be credited to Customergenerator's account or paid at least annually. To the extent that the Customer-generator's net energy consumption is zero (i.e. the Customergenerator supplied the same kWh to the Electric Distribution System during the billing period as was supplied by the City to the Customergenerator), the Customer- generator will be billed in accordance with the City's otherwise applicable standard rate schedule for the eligible Customer-generator, including any applicable Customer Charges. Demand Charges, other charges, and /or Minimum Charges.

8. APPROPRIATELY SIZED GENERATION FACILITY:

The City may refuse interconnection of any Generation Facility that is not appropriately sized as defined in Section 2d for Customer-generator's anticipated electric load-or a utility shall not be required to make parallel generation service available to any customer who has a new or expanded facility that receives electric service at a voltage of 34.5 kilovolts or higher and commences such electric service on or after July 1, 2025.

9. TERMS AND CONDITIONS:

- a. The City will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. Specific metering shall be at the City's discretion. In addition, and for purposes of monitoring Customergenerator's energy production and load, the City may install load research metering at its expense. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to City personnel.
- b. The City shall have the right to require the Customer-generator, at certain times and as electric operating conditions warrant, to limit the production of

energy from the Generation Facility to an amount no greater than the load at the Customer-generator's premises.

- c. The Customer-generator shall furnish, install, operate and maintain in good order and repair at customer's expense, a listed devise that is suitable for the operation of the Generation Facility in parallel with the Electric Distribution System.
- d. The Customer-generator shall install and maintain an external alternating current (AC) disconnect switch within six (6) feet of the City electric meter(s) that is visible and readily accessible to City representatives at all times. This switch shall be clearly labeled as "Generator AC Disconnect Switch." This manual switch shall be capable of being locked in an open position and shall prevent the Generation Facility from supplying power to the Electric Distribution System while in the open position. This manual switch shall also serve as a means of isolation for the Generation Facility during Customer-generator maintenance activities, routine outages or emergencies. The City shall give notice to the Customer-generator before the manual switch is locked open or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking open or isolating the Generation Facility.
- e. The Customer-generator shall reimburse the City for any equipment, facilities, protective equipment or upgrades required to accommodate interconnection of the Generation Facility with the Electric Distribution System. See the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities for additional information.
- f. The Customer-generator shall provide the City reasonable opportunity to inspect the Generation Facility prior to its interconnection and Commercial Operation Date and to witness initial testing and commissioning of the Generation Facility.
- g. Customer-generator shall operate the Generation Facility in such a manner as not to cause undue voltage fluctuations, power quality issues, and intermittent load characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Generation Facility is operated in parallel with the Electric Distribution System, Customer-generator shall operate said Generation Facility in such a manner that no disturbance will be produced thereby to the electric service rendered by the City to any of its other customers or to any electric system interconnected with the Electric Distribution System. The Customer-Generator understands and agrees that the interconnection and operation of the Generation Facility pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the City.
- h. A Generation Facility shall not damage the Electric Distribution System or equipment or present an undue hazard to City personnel. The City shall not be

liable directly or indirectly for permitting or continuing to allow the interconnection of a Generation Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the City harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of Generation Facility and to indemnify the City against all liability and expense related thereto.

- i. Prior to installing and interconnecting a Generation Facility, the Customergenerator shall enter into an Interconnection Agreement with the City setting forth the terms and conditions of Generation Facility interconnection and operation.
- j. Service under the Parallel Generation Rate Rider is subject to the City's Interconnection Standards and Interconnection Agreement and subsequent modifications thereto.
- k. The Interconnection Agreement between the City and Customer-generator must remain in effect and the Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards for Installation and Parallel Operation of Customer Owned Renewable Energy Generation Facilities.
- 1. Charges and credits for service under this Rate Rider are exclusive of and in addition to charges for service rendered to the Customer-generator under any other applicable electric rate schedule.
- a. Service under this Rate Rider is subject to all applicable provisions of the
 Ordinances of the City of Baldwin City, Electric Utility Rules and Regulations,
 and Interconnection Standards for Installation and Parallel Operation of Customer-Owned
 Renewable Energy Generation Facilities.
 - b. Nothing in this Rate Rider shall abrogate a Customer-generator's obligation to comply with all applicable federal, state and local laws, codes or Ordinances.
 - c. This Renewable Energy Parallel Generation Rate Rider is subject to the terms and conditions of the applicable electric rate schedule under which the Customer generator receives service, the City of Baldwin City Ordinances, and Electric Utility Rules and Regulations. This Rate is also subject to the applicable provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

10. TRANSFER OF OWNERSHIP:

If the operational control of the Customer-Generator's System transfers to any other party than the Customer Generator, a new Application/Interconnection Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System during the process of filling out a new card at City Hall.

Application No.

City of Baldwin City

Customer-Owned Renewable Electric Distributed Energy System

This Application for Interconnection of a Customer-Owned Renewable Electric Distributed Energy System is considered complete when it provides all applicable and correct information required below. The_Baldwin City Electric Utility may require additional information or clarification to evaluate the Interconnection Application. Processing of this Application cannot begin until all information is complete.

Name:		
	Utility Accou	nt Number:
Address:		
City:	State:	Zip:
Telephone (Day):	(Evening):	
Fax:	E-Mail Address:	
Contact (if different from Custo		
Contact (if different from Custon Name: Address:	omer)	
Contact (if different from Custon Name: Address:	omer)	
Contact (if different from Custon Name: Address: City:	omer)	Zip:

System Design Capacity: (kW _{AC)} (kVA _{AC})
Energy Source: Solar ☐ Wind ☐ Battery/Storage ☐
Is the Distributed Energy System equipment IEEE 1547/UL 1741 Certified?
☐ Yes ☐ No [Note: Requires a Yes for an application to be considered complete.]
If Yes, attach manufacturer's documentation and technical specification sheet showing IEEE 1547/UL 1741 certification.
Have all necessary government permits and approvals been obtained for the project prior to this application?
☐ Yes ☐No [Note: Requires a yes for an application to be considered complete.]
Is Utility Accessible External Generator AC Disconnect Switch Provided? (Required) ☐ Yes ☐No
Location of Accessible External Generator AC Disconnect Switch
Estimated Distributed Energy System Installation Date: Estimated Distributed Energy System Initial Operation Date: List components of the Distributed Energy System equipment package that are currently
Certified: Equipment Type Certifying Entity
1
2
3
4
Equipment Installation Contractor: Indicate installation by owner if applicable
Name:
Mailing Address:State:_Zip Code:
Contact Person (If other than Above):
Telephone (Daytime):
(Evening): Facsimile Number:
E-Mail Address:

City:State:	Zip Code:
Contact Person (If other than Above):	
Telephone (Daytime):	(Evening):
Facsimile Number:	E-Mail Address:
Consulting Engineer: (If Applicable) Indicate	if not applicable □
Name:	
Mailing Address:	Zio Codo.
	Zip Code:
Contact Person (If other than Above):	(Franing).
	(Evening): E-Mail Address:
	uted Energy System. The one-line diagram is a basic
•	ore conductors are represented by a single line and each the installation, from the generator to the point of ttached example.
Provide a site layout of the Distributed En	ergy System and nearby features. The site layout is a
and DC disconnect switches, existing ele	
and DC disconnect switches, existing elected conduit/conductor runs and lockout locations. Copies of manufacturer's specification sheets	ectrical panels, disconnects, and utility transformers,
and DC disconnect switches, existing electonduit/conductor runs and lockout locations. Copies of manufacturer's specification sheets and other proposed Distributed Energy System	tributed Energy System, electric Utility Electric meter, AC ectrical panels, disconnects, and utility transformers, so for all Distributed Energy System equipment, inverters, an equipment must be submitted with this Application.
and DC disconnect switches, existing electronduit/conductor runs and lockout locations. Copies of manufacturer's specification sheets and other proposed Distributed Energy Systemmer Signature I hereby certify that, to the best of my know Application is true. I agree to abide by the term Standards for Installation and Parallel Operate Energy System and will return the Certificate	ectrical panels, disconnects, and utility transformers, so for all Distributed Energy System equipment, inverters

City of Baldwin City Utility Use

Contingent Approval to Interconnect the Distributed Energy System

Interconnection of the Distributed Energy System is approved contingent upon

City of Baldwin City, Kansas

Customer-Owned Renewable Electric Distributed Energy System

This Agreement, ("Agreement") is entered into by and	between the City	y of Ba	aldwin City,
Kansas ("Utility") and,	("Customer").	The	Customer
electric account subject to this Agreement is Account Number	er		Customer
and Utility are referenced in this Agreement collectively as "Pa	rties " and individ	lually a	as " Party ."

Recitals

WHEREAS, the Utility owns and operates an Electric Distribution System serving the City of Baldwin City, Kansas, and surrounding area;

WHEREAS, Customer owns or desires to install, own and operate a Utility-approved renewable, electric Distributed Energy System, interconnected with and operating in parallel with the Utility Electric Distribution System;

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. SCOPE OF AGREEMENT:

This Agreement governs the terms and conditions under which the Distributed Energy System will interconnect with and operate in parallel with the Electric Distribution System.

2. DEFINITIONS:

The definitions used in this Interconnection Agreement are those found in Part 1, Section 2 of the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System.

3. PARALLEL OPERATION:

Customer shall not interconnect or commence parallel operation of the Distributed Energy System until written Approval to Energize the Distributed Energy System under Part 6 of these Interconnection Standards has been provided by the Utility. The Utility shall have the right to have representatives present during initial testing of the Distributed Energy System and its protective apparatus.

4. Interconnection Costs:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at the Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with eh Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer.

5. Interconnection Costs:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility

shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at the Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with eh Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer.

6. Interconnection Costs:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at the Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with eh Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer.

7. Interconnection Costs:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at the Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with eh Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer.

8. Interruption or Reduction of Deliveries:

The Utility may require the Customer to interrupt or reduce energy deliveries when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of maintenance, safety, emergency, Force Majeure or compliance with Prudent Utility Practice. No compensation or credit will be provided to the Customer by the Utility for such interruptions or reductions in energy deliveries.

9. ADVERSE OPERATING EFFECTS:

The interconnection of the Distributed Energy System shall not reduce the reliability and quality of Utility Electric Distribution System service. This includes, but is not limited to power quality issues such as Harmonic Distortion, Voltage Flicker and frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Prudent Utility Practice, operation of the Distributed Energy System causes disruption in or deterioration of service to other Utility electric customers or if operating the Distributed Energy System could damage the Electric Distribution System. If, after notice, the Customer fails to timely remedy the adverse operating effect, the Utility may disconnect the Distributed Energy System with no further notice.

10. COMPLIANCE WITH INTERCONNECTION STANDARDS REQUIREMENTS:

Customer has read the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy Systems, as adopted by the Utility, and agrees to comply with all requirements included therein, including, but not limited to, all insurance and indemnity provisions identified in Paragraphs 14 and 15 therein.

11. ACCESS TO PREMISES:

The Utility shall have access to the Customer premises or property and to the External AC Generator Disconnect Switch as permitted in its policies, Rules and Regulations and Interconnection Standards.

12. GOVERNING LAW:

This Agreement shall be interpreted and governed under the laws of the State of Kansas, the Ordinances of the City of Baldwin City, and [Utility Electric Rates and Regulations].

13. DOCUMENTS:

This Agreement incorporates all other provisions and related documents of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System as the same may be amended from time to time.

14. Notices:

All written notices shall be directed as follows:

Customer:	City of Baldwin City:
Name:	Name:
Address:	Title:
City/State/Zip	City/State/Zip

15.	TERM OF AGREEMENT:	
	This Agreement shall be in effect when	executed by the Customer and the City of
		after month to month unless terminated in on 16 of "Part 2 Technical Requirements".
be exec		ve caused two originals of this Agreement to ves. This Agreement is effective as of the last
Cus	stomer:	City of Baldwin City:
Sigi	nature	Signature
Prin	nt Name	Print Name and Title
Date	ie e	Date

Application N	No
---------------	----

City of Baldwin City

Customer-Owned Renewable Electric Distributed Energy System

Is the Distributed Energy System in	stalled, tested and ready for operation? Yes	No
Customer:	Utility Account Number:	
Address:		
Telephone (Day):	(Evening):	Fax:
	E-Mail Address:	Location
of the Distributed Energy System (,	
Has the Distributed Energy System and ordinances (if applicable)? Ye	been installed in accordance with all applicat	ble building codes, permits
Electrician/Service Company:		
Name:		
Address:	City/State/Zip:	Telephone
(Day):	(Evening):	
Fax:	E-Mail Address:	
License number:		
Date electric Utility approved Interc	onnection Application	
Application Number:		
Inspection: The Distributed Energy System has	s been installed and inspected in compliance	with all applicable electrical codes
A copy of the signed electrical ins	pection form is attached. □Yes □No <i>(If inspe</i>	ction form is not attached)
Signature of Inspector:	Date:	
Printed name of Inspector		

Application No.	Application	No.	
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City of Baldwin City

Customer-Owned Renewable Electric Distributed Energy System

The City of Baldwin City, having entered into an Interconnection Agreement for the Distributed Energy System described in the Application noted by number above and having received a Certificate of Completion with proper documentation of the electrical inspection hereby authorizes the Distributed Energy System to be energized:

Electric Utility Signature:		
Title:	Date:	

(Published in the <i>The Lawrence Journal-World</i> on the	day of	2025)
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Resolution No. 2025-19

A RESOLUTION OF THE GOVERNING BODY OF THE CITY OF BALDWIN CITY, KANSAS DETERMINING THAT THE CITY IS CONSIDERING ESTABLISHING A REINVESTMENT HOUSING INCENTIVE DISTRICT WITHIN THE CITY AND ADOPTING A PLAN FOR THE DEVELOPMENT OF HOUSING AND PUBLIC FACILITIES IN SUCH PROPOSED DISTRICT; ESTABLISHING THE DATE AND TIME OF A PUBLIC HEARING ON SUCH MATTER, AND PROVIDING FOR THE GIVING OF NOTICE OF SUCH PUBLIC HEARING (MAPLEWOOD PLACE REINVESTMENT HOUSING INCENTIVE DISTRICT)

WHEREAS, the Kansas Reinvestment Housing Incentive District Act, K.S.A. 12-5241 *et seq*. (the "Act") authorizes any city incorporated in accordance with the laws of the state of Kansas (the State) to designate reinvestment housing incentive districts ("RHID") within such city; and

WHEREAS, any city governing body may designate one or more such districts in such city, and any county governing body may designate one or more such districts in any part of the unincorporated territory of such county; and

WHEREAS, prior to such designation the governing body of such city shall conduct a housing needs analysis to determine what, if any, housing needs exist within its community; and

WHEREAS, after conducting such analysis, the governing body may adopt a resolution making certain findings regarding the establishment of a RHID and containing a legal description of property to be contained therein, a map of the existing parcels of real estate in the proposed district, and a statement of findings and determinations set forth in K.S.A. 12-5244(a); and

WHEREAS, after publishing such resolution at least once in the official newspaper of the city or county, the governing body of such city shall send a certified copy thereof to the Secretary of Commerce of the State (the "Secretary") requesting that the Secretary review the resolution and advise the governing body whether the Secretary agrees with the finding contained therein; and

WHEREAS, if the Secretary agrees with such findings, the governing body may proceed with the establishment of a RHID within such city, and adopt a plan for the development or redevelopment of housing and public facilities in the proposed district; and

WHEREAS, the City of Baldwin City, Kansas (the "City") constitutes a City as said term is defined in the Act; and

WHEREAS, the Governing Body of the City conducted a Housing Needs Analysis dated January 28, 2022 (the "Analysis");

WHEREAS, the Governing Body of the City adopted Resolution No. 2025-11 on March 18, 2025 which made certain findings relating to the need for financial incentives for the construction of quality housing within the City, declared it advisable to establish a Rural Housing Incentive District (although Resolution No. 2025-11 was captioned as a Rural Housing Incentive District, per 2023 S.B. 17, such references are hereby updated to the term Reinvestment Housing Incentive District).) pursuant to the Act and authorized the submission of such Resolution and a Housing Needs Analysis to the Kansas Department of Commerce in accordance with the provisions of the Act, ("Resolution No. 1"); and

WHEREAS, the Secretary of the Kansas Department of Commerce, pursuant to a letter dated April 3, 2025, authorized the City to proceed with the establishment of a RHID pursuant to the Act (the "District"), to be hereafter called the Maplewood Place Reinvestment Housing Incentive District; and

WHEREAS, the City has caused to be prepared a plan for the development or redevelopment of housing and public facilities in the proposed District in accordance with the provisions of the Act (the Plan); and

WHEREAS, the Plan includes:

- 1. The legal description and map required by K.S.A. 12-5244(a);
- 2. The existing assessed valuation of the real estate in the proposed District listing the land and improvement values separately;
- 3. A list of the names and addresses of the owners of record of all real estate parcels within the proposed District;
- 4. A description of the housing and public facilities project or projects that are proposed to be constructed or improved in the District, and the location thereof;
- 5. A listing of the names, addresses and specific interests in real estate in the proposed District of the developers responsible for development of the housing and public facilities in the proposed District;
- 6. The contractual assurances, if any, the Governing Body has received from such developer or developers, guaranteeing the financial feasibility of specific housing tax incentive projects in the proposed District;
- 7. A comprehensive analysis of the feasibility of providing housing tax incentives in the proposed District as provided in the Act, which shows that the public benefits derived from such District will exceed the costs and that the income therefrom, together with all public and private sources of funding, will be sufficient to pay for the public improvements that may be undertaken in such District. If other sources of public or private funds are to be used to finance the improvements, they shall be identified in the analysis; and

WHEREAS, the Governing Body of the City proposes to continue proceedings necessary to create a RHID, in accordance with the provisions of the Act, and adopt the Plan, by the calling of a public hearing on such matters.

THERFORE BE IT RESOLVED by the Governing Body of the City of Baldwin City, Kansas as follows:

Section 1. Proposed RHID. The Governing Body hereby declares an intent to consider establishing the District. The District is proposed to be formed within the boundaries of the real estate legally described in *Exhibit A* attached herein, and shown on the map depicting the existing parcels of land attached herein as *Exhibit B*. A list of the names and addresses of the owners of record of all real estate parcels within the proposed District and the existing assessed valuation of said real estate, listing the land and improvement values separately, is attached hereto as *Exhibit C*.

Section 2. Proposed Plan. The Governing Body hereby further declares its intent to adopt the Plan in substantially the form presented to the Governing Body on this date. A copy of the Plan shall be filed in the office of the City Clerk and be available for public inspection during normal business hours. A description of the housing and public facilities projects that are proposed to be constructed or improved in the proposed District, and the location thereof are described in *Exhibit D* attached hereto. A summary of the contractual assurances by the developer and the comprehensive feasibility analysis is contained in *Exhibit E* attached hereto.

Section 3. Public Hearing. Notice is hereby given that a public hearing will be held by the Governing Body of the City to consider the establishment of the District and adoption of the Plan on October 7, 2025 at the Baldwin City Community Center, 712 Chapel St., Baldwin City, Kansas 66006; the public hearing to commence at 7:00 p.m. or as soon thereafter as the Governing Body can hear the matter. At the public hearing, the Governing Body will receive public comment on such matters, and may, after the conclusion of such public hearing, consider the findings necessary for establishment of the District and adoption of the Plan, all pursuant to the Act.

Section 4. Notice of Public Hearing. The City Clerk is hereby authorized and directed to provide for notice of the public hearing by taking the following actions;

- 1. A certified copy of this resolution shall be delivered to:
 - A. The Board of County Commissioners of Douglas County, Kansas;
 - B. The Board of Education of U.S.D. 348; and
 - C. The Planning Commission of the City; and
- 2. This Resolution, specifically including *Exhibits A* thru *E* attached hereto, shall be published at least once in the official newspaper of the City not less than one week or more than two weeks preceding the date of the public hearing.
- 3. The Resolution, including *Exhibits A* thru *E* attached hereto, are available for inspection at the office of the clerk of the City or County at normal business hours. Members of the

public are invited to review the plan and attend the public hearing on the date announced in this Resolution.

Section 5. Further Action. The Mayor, City Administrator, City Clerk and the officials and employees of the City, including the City Attorney, are hereby further authorized and directed to take such other actions as may be appropriate or desirable to accomplish the purposes of this Resolution.

Section 6. Effective Date. This Resolution shall take effect after its adoption by the Governing Body.

ADOPTED by the Governing Body of the City of Baldwin City, Kansas on this 2nd day of September, 2025.

September, 2025.	
	City of Baldwin City, Kansas
	Casey Simoneau, Mayor
SEAL	
Amara Packard, City Cler	k
	CERTIFICATE
No adopted by t	at the above and foregoing is a true and correct copy of the Resolution he Governing Body of the City of Baldwin City, Kansas on this 2nd day same appear of record in my office.
DATED:	
	Amara Packard, City Clerk
	Amara Packard, City Clerk

EXHIBIT A

LEGAL DESCRIPTION OF PROPOSED RHID BOUNDARIES FOR THE MAPLEWOOD PLACE RHID

Lots 1, 2, 4, & 5 of the Elwood Addition to the City of Baldwin City, Douglas County, Kansas. A Replat of a portion of the Palmyra Townsite to Douglas County, Kansas located in the Southwest Quarter of Sec 34, T-14-S, R-20-E, Douglas County, Kansas.

EXHIBIT B

MAP OF PROPOSED RHID BOUNDARIES FOR THE MAPLEWOOD PLACE RHID

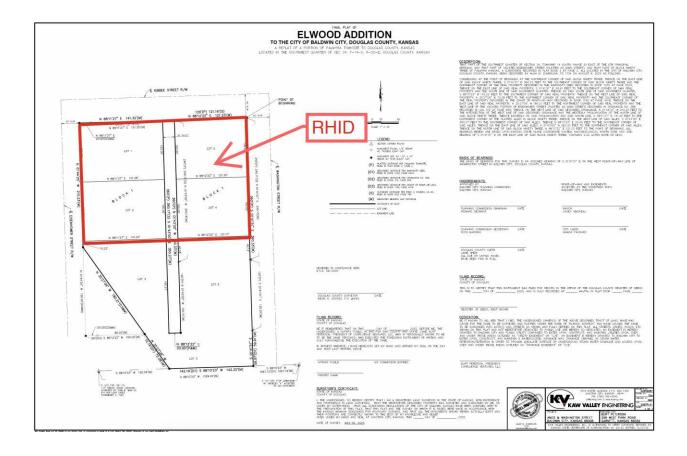


EXHIBIT C

LIST OF NAMES AND ADDRESSES OF THE OWNERS OF RECORD OF ALL REAL ESTATE PARCELS WITHIN THE PROPOSED MAPLEWOOD PLACE RHID AND THE ASSESSED VALUATION OF THOSE PARCELS

Owners of Record:

Confluence Ventures, LLC 259 W. Park Rd. Baldwin City, KS 66032

Assessed Valuation: Land: \$27,495.00

Improvements: \$27,495.00

EXHIBIT D

DESCRIPTION OF THE HOUSING AND PUBLIC FACILITIES PROJECT OR PROJECTS THAT ARE PROPOSED TO BE CONSTRUCTED OR IMPROVED IN THE PROPOSED MAPLEWOOD PLACE RHID

HOUSING AND PUBLIC FACILITIES. The housing and public facility project will include the acquisition of real property within the District and construction and extension of certain infrastructure and utility improvements needed to develop an 8-unit duplex rental project (4 structures), each duplex consisting of a three-bedroom, two-bathroom unit, each with 2-car garages, as ultimately determined by developer.

ELIGIBLE COSTS. Developer is largely not seeking reimbursement of traditional infrastructure expenses as they are already constructed, but is seeking reimbursement for the land acquisition costs pursuant to K.S.A. 12-5249(a)(1) and vertical construction costs per K.S.A. 12-5249(a)(12), which allows for eligible costs to include:

- (12) renovation or construction of residential dwellings, multi-family units or buildings or other structures exclusively for residential use located on existing lots if:
- (A) The infrastructure, including streets, sewer, water and utilities, has been in existence for at least 10 years; or
- (B) the existing lot has been subject to any tax assessment levied pursuant to chapter 12, article 6a or chapter 19, article 27 of the Kansas Statutes Annotated, and amendments thereto, because such lot is located in an improvement district established pursuant to chapter 12, article 6a or chapter 19, article 27 of the Kansas Statutes Annotated, and amendments thereto.

Developer and City agree that such construction costs are deemed eligible costs pursuant to K.S.A. 12-5249(a)(12)(A) as the infrastructure, including streets, sewer, water and utilities, have been existence for at least 10 years

Eligible Expense Estimate	Budget Amount
Building Operations/Mgmt	\$ 9,408
Apartment Construction	\$ 1,484,912
Contingency	\$ 80,000
Engineering Architectural	\$ 18,561
R.E. Tax During Construction	\$ 2,940
Insurance	\$ 7,600
Construction Interest	\$ 74,568
Total Cost	\$ 1,677,989

EXHIBIT E

SUMMARY OF THE CONTRACTUAL ASSURANCES BY THE DEVELOPER AND OF THE COMPREHENSIVE FEASIBILITY ANALYSIS

Contractual Assurances

The Governing Body of the City of Baldwin City is in the process of entering into a development agreement with Confluence Ventures, LLC. This agreement, as supplemented and amended, includes the project construction schedule, a description of projects to be constructed, financial obligations of the developer and financial and administrative support from the City of Baldwin City, Kansas.

Feasibility Study

The City conducted a study to determine whether the public benefits derived from the rebate would be sufficient to pay for the public improvements to be undertaken in the District. The analysis estimates the property tax revenues that will be generated from the Development, less existing property taxes to determine the revenue stream available to support the costs of the public infrastructure. The estimates indicate that the revenue realized from the project would be adequate to pay the costs of the public infrastructure.

CERTIFICATE OF DELIVERY AND PUBLICATION

STATE OF KANSAS)
) §:
COUNTY OF DOUGLAS)
The undersigned, City Clerk as follows:	of the City of Baldwin City, Kansas (the "City"), does hereby certify,
with <i>Exhibits A</i> thru 1) The Board of 2) The Board of	E, 2025, I caused a certified copy of Resolution No. 2025 E attached (the Resolution), to be delivered to the following: County Commissioners of Douglas County, Kansas; Education of U.S.D. 365; and Commission of the City; and
the official newspape less than one week no	Resolution to be published one time in <i>The Lawrence Journal World</i> , er of the City, on the day of, 2025, which date was not or more than two weeks preceding the date fixed for the public hearing. Fidavit of publication of the Resolution is attached to this Certificate.
WITNESS my hand and sea	l on this day of, 2025.
	Amara Packard, City Clerk

Baldwin City Administrator Job Description

Department: AdministrationPosition Type: Full-timeReports to: Governing BodyRetirement Plan: KPERS

Position Summary

Under the supervision of the City Council, the City Administrator is an exempt position under FLSA. This individual manages all city departments and oversees the finances, personnel, and short & long-range planning of the City of Baldwin City. This employee should possess excellent public relation, communication, supervisory, and organizational skills.

Essential Functions

- Responsible for personnel management;
- Responsible for the city's financial management and investments;
- Develops and implements policies and recommendations for the City of Baldwin City;
- Performs public relations for the City of Baldwin City;
- Responsible for short and long-range planning;
- Responsible for preparing annual budget;
- Writes grants for the city;
- Responsible for economic development and local promotions;
- Works with local organizations regarding city activities, developments, and concerns;
- Fields questions, concerns, and complaints from the general public;
- Prepares necessary reports;
- Prepares weekly City Council agendas;
- Records and maintains files of ordinances, resolutions, contracts, and committees;
- Attests mayor's signature on official documents;
- Completes financial reports for the federal and state government;
- Publishes ordinances, charter ordinances, and resolutions;
- Records special assessment resolutions and deeds at the Register of Deeds office;
- Certifies special assessments to the county;
- Provides citizen assistance by fielding questions, concerns, and complaints from the public;
- Registers voters, and performs oaths of office;
- Enforces city policies and procedures.

Marginal Functions

- Makes presentations to organizations;
- Performs other duties as deemed necessary or assigned.

City Administrator Job Description (Continued)

Department: AdministrationPosition Type: Full-timeReports to: Governing BodyRetirement Plan: KPERS

Professional Skills: Four to six years of similar or related experience is preferred. The employee must be able to accurately prepare reports, memos and other documents, to interpret data, anticipate problems and read and interpret written instructions. Excellent organizational skills, time management and prioritizing skills are required.

Knowledge: Bachelor of Arts/Sciences is required. The ability to learn and adapt to new situations is necessary. The employee is expected to have required the necessary information and skills to perform the job reasonably well within one year of employment, and have completed or complete the Masters of Public Administration course within 3 years of employment.

Managerial Skills: The employee should possess excellent administrative skills. The position works under the direction of the City Council and Mayor, and exercises control over subordinate personnel. Decision making and problem solving relating to personnel issues are frequently encountered by this position.

Budget/Finance Skills: This position involves a great deal of financial accountability. A thorough knowledge of bond regulations, forecasting, grant writing and accounting is required. The ability to read and interpret budget documents and financial documents is necessary. Decision making and problem solving relating to budget constraints, city investments and budget planning are frequently encountered by this position. The employee is responsible for department equipment and resources. This position has the authority to purchase necessary equipment and supplies per policy set by City Council. Participation in the annual budget process is expected.

Communication Skills: Excellent oral and written communication skills are required. Daily contact with the general public, subordinate personnel, supervisory personnel and the Governing Body is expected. The employee will be expected to receive and respond to citizen complaints with tact and diplomacy.

Personal Traits: The position requires a high degree of motivation and a strong work ethic. The ability to work in both as a team and independently is necessary. The employee must strive for excellence, be dependable, and conduct him/herself in a professional manner.

Salary Range: \$130,000-\$180,000 per year depending on experience.

Must live within the Baldwin School District boundaries.

DEVELOPMENT PLAN OF THE CITY OF BALDWIN CITY, KANSAS MAPLEWOOD PLACE REINVESTMENT HOUSING INCENTIVE DISTRICT

SEPTEMBER 2025

INTRODUCTION

On March 18, 2025, the City Council (the "Governing Body") of the City Baldwin City, Kansas (the "City") adopted Resolution No. 2025-11, which found and determined that:

- 1. There is a shortage of quality housing of various price ranges in the City despite the best efforts of public and private housing developers.
- 2. The shortage of quality housing can be expected to persist and that additional financial incentives are necessary in order to encourage the private sector to construct or renovate housing in the City.
- 3. The shortage of quality housing is a substantial deterrent to the future economic growth and development of the City.
- 4. The future economic wellbeing of the City depends on the Governing Body providing additional incentives for the construction of/or renovation of quality housing in the City.

Based on these findings and determinations, the Governing Body proposed the establishment of a Reinvestment Housing Incentive District ("RHID") within the City pursuant to K.S.A. 12-5241 *et seq*. (the "Act") (although Resolution No. 2025-11 was captioned as a Rural Housing Incentive District, per 2023 S.B. 17, such references are hereby updated to the term Reinvestment Housing Incentive District).

Following the adoption of Resolution No. 2025-11, such Resolution was published once in the official newspaper of the City, and a certified copy of such Resolution was submitted to the Secretary of Commerce for approval of the establishment of the RHID. On April 2, 2025, the Secretary of Commerce provided written confirmation approving the establishment of the RHID within the City.

DEVELOPMENT PLAN ADOPTION

K.S.A. 12-5245 states that once a city receives approval from the Secretary of Commerce for the development of a RHID, the governing body must adopt a plan for the development of housing and public facilities within the proposed district.

DEVELOPMENT PLAN

As a result of the shortage of quality housing within the City, the City proposes this development plan (the "Development Plan") to assist in the development of quality housing within the City.

- (1) **Legal Description and Map of the District**. The legal description of the Maplewood Place Reinvestment Housing Incentive District (the "District") is attached as **Exhibit A** to this Development Plan. A map of the District is attached as **Exhibit B** to this Development Plan.
- (2) *Existing Assessed Valuation of the District*. The assessed valuation of all real estate within the District for 2025 is:

Land \$27,495.00 Improvements \$0.00 Total \$27,495.00

(3) *Owners of Record*. The name and addresses of the owners of record for the real estate within the District is:

Confluence Ventures, LLC 259 W. Park Rd. Baldwin City, KS 66032

(4) **Description of Housing and Public Facilities Projects**. The housing and public facilities projects that are proposed to be constructed include the following:

HOUSING AND PUBLIC FACILITIES. The housing and public facility project will include the acquisition of real property within the District and construction and extension of certain infrastructure and utility improvements needed to develop an 8-unit duplex rental project (4 structures), each duplex consisting of a three-bedroom, two-bathroom unit, each with 2-car garages, as ultimately determined by developer.

ELIGIBLE COSTS. Developer is largely not seeking reimbursement of traditional infrastructure expenses as they are already constructed, but is seeking reimbursement for the land acquisition costs pursuant to K.S.A. 12-5249(a)(1) and vertical construction costs per K.S.A. 12-5249(a)(12), which allows for eligible costs to include:

- (12) renovation or construction of residential dwellings, multi-family units or buildings or other structures exclusively for residential use located on existing lots if:
- (A) The infrastructure, including streets, sewer, water and utilities, has been in existence for at least 10 years; or
- (B) the existing lot has been subject to any tax assessment levied pursuant to chapter 12, article 6a or chapter 19, article 27 of the Kansas Statutes Annotated, and amendments thereto, because such lot is located in an improvement district established pursuant to chapter 12, article 6a or chapter 19, article 27 of the Kansas Statutes Annotated, and amendments thereto.

Developer and City agree that such construction costs are deemed eligible costs pursuant to K.S.A. 12-5249(a)(12)(A) as the infrastructure, including streets, sewer, water and utilities, have been existence for at least 10 years.

(5) **Developer's Information**. The names, addresses and specific interests in the real estate in the District of the developers responsible for development of the housing and public facilities is:

Owners of Real Property: Confluence Ventures, LLC

259 W. Park Rd.

Baldwin City, KS 66032

Developer: Confluence Ventures, LLC

259 W. Park Rd.

Baldwin City, KS 66032

Individuals with specific interest: Confluence Ventures, LLC

259 W. Park Rd.

Baldwin City, KS 66032

(6) **Contractual Assurances**. The Governing Body expects to enter into a Development Agreement (the "Development Agreement") with Confluence Ventures, LLC (the "Developer"). The Development Agreement will include the project construction schedule, a description of projects to be constructed, financial obligations of the developer, and administrative support from the City. The Development Agreement will include contractual assurances, if any, the Governing Body has received from the Developer guaranteeing the financial feasibility of specific housing tax incentive projects in the proposed district.

(7) Comprehensive Analysis of Feasibility. The Developer conducted a comprehensive analysis to determine whether the public benefits derived from the District will exceed the costs and that the income from the District, together with other sources of revenue, would be sufficient to pay for the public improvements to be undertaken in the District. A copy of the analysis is attached as Exhibit C to this Development Plan. The analysis estimates the property tax revenues that will be generated from the District, less existing property taxes, to determine the revenue stream available to support reimbursement to the Developer for all or a portion of the costs of financing the public infrastructure. The estimates indicate that the revenue realized from the project together with other sources of Developer funds would be adequate to reimburse the eligible costs.

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EXHIBIT A DEVELOPMENT PLAN

MAPLEWOOD PLACE REINVESTMENT HOUSING INCENTIVE DISTRICT

LEGAL DESCRIPTION OF DISTRICT

Lots 1, 2, 4, & 5 of the Elwood Addition to the City of Baldwin City, Douglas County, Kansas. A Replat of a portion of the Palmyra Townsite to Douglas County, Kansas located in the Southwest Quarter of Sec 34, T-14-S, R-20-E, Douglas County, Kansas.

EXHIBIT B DEVELOPMENT PLAN

MAPLEWOOD PLACE TOWNHOMES REINVESTMENT HOUSING INCENTIVE DISTRICT MAP OF THE DISTRICT

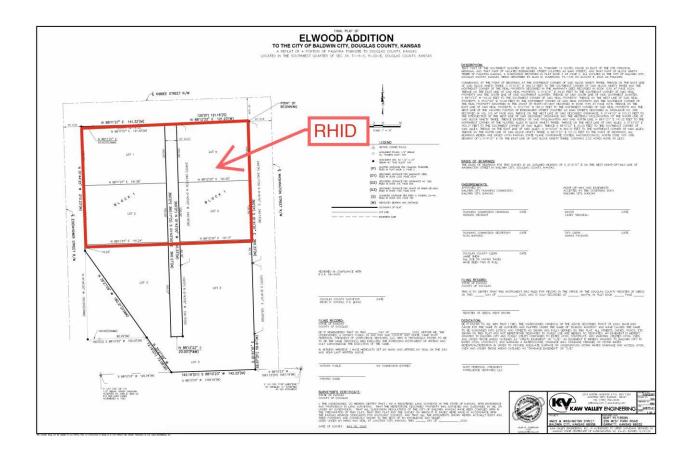


EXHIBIT C DEVELOPMENT PLAN HIDDEN HILLLS REINVESTMENT HOUSING INCENTIVE DISTRICT

COMPREHENSIVE FINANCIAL FEASIBILITY ANALYSIS

Maplewood Place Reinvestment Incentive District Feasibility Study Assessed Value Property Class Mill Levy Number of Lots Tax Amount Existing Land 27,495 11.5% 0.145313 3.995.38 Total Current \$ 3,995.38 Estimated Value of Estimated Value of Buildings to be Lots Constructed **Property Class** Est. Property Tax ${\bf Number\,of\,Lots}$ Total Value **Duplex Buildings** 25,000 \$ 395,000 11.5% 0.125313 \$ \$ 6,053 4 \$ 24,210 Grand Total Less Incentive Percent 24,210 20,215 Tax Increment 25 Year RebateTotal, 2.5% Growth Ś 492,056

 Total Mills
 0.145313

 Less State School Mills - 20
 0.125313

24,210

0.125313

Total Tax Less State Mils/Local Schools

Total Captured Mill Levy

Maplewood Place RHID Feasibility Study

	TIF YEAR	BASE TAX PAYMENT	Total Real Estate Taxes	REAL ESTATE TAX INCREMENT	TOTAL RHID
1	2025	\$ 3,995	s -	s -	\$ -
2	2026	\$ 3,995	\$ 4,842	\$ 847	\$ 847
3	2027	\$ 3,995	\$ 20,215	\$ 16,220	\$ 17,066
4	2028	\$ 3,995	\$ 20,619	\$ 16,624	\$ 33,690
5	2029	\$ 3,995	\$ 21,032	\$ 17,036	\$ 50,727
6	2030	\$ 3,995	\$ 21,452	\$ 17,457	\$ 68,184
7	2031	\$ 3,995	\$ 21,881	\$ 17,886	\$ 86,070
8	2032	\$ 3,995	\$ 22,319	\$ 18,324	\$ 104,394
9	2033	\$ 3,995	\$ 22,765	\$ 18,770	\$ 123,164
10	2034	\$ 3,995	\$ 23,221	\$ 19,225	\$ 142,389
11	2035	\$ 3,995	\$ 23,685	\$ 19,690	\$ 162,079
12	2036	\$ 3,995	\$ 24,159	\$ 20,164	\$ 182,243
13	2037	\$ 3,995	S 24,642	\$ 20,647	\$ 202,889
14	2038	\$ 3,995	\$ 25,135	\$ 21,140	\$ 224,029
15	2039	\$ 3,995	\$ 25,638	\$ 21,642	\$ 245,671
16	2040	\$ 3,995	\$ 26,150	\$ 22,155	\$ 267,826
17	2041	\$ 3,995	S 26,673	\$ 22,678	\$ 290,504
18	2042	\$ 3,995	\$ 27,207	\$ 23,211	\$ 313,715
19	2043	\$ 3,995	\$ 27,751	S 23,756	\$ 337,471
20	2044	\$ 3,995	\$ 28,306	\$ 24,311	\$ 361,782
21	2045	\$ 3,995	\$ 28,872	\$ 24,877	\$ 386,658
22	2046	\$ 3,995	\$ 29,450	\$ 25,454	\$ 412,113
23	2047	\$ 3,995	\$ 30,039	\$ 26,043	\$ 438,156
24	2048	\$ 3,995	\$ 30,639	\$ 26,644	\$ 464,800
25	2049	\$ 3,995	\$ 31,252	\$ 27,257	\$ 492,056
	TOTALS				\$ 492,056
	NET PRESENT VA	LUE	8.00%		\$176,477
		Bond Proceeds (NPV of Revenu	te Divided by DSCR)		S 141,181
	The projected service	ed value is assumed to increase at	the following percent every year	2.0%	
	Debt Service Cove		the following percent every year.	125%	
	NET PRESENT VA	ALCO AND CONTRACTOR A		8.0%	
	NET PRESENT V	ALUE		8.0%	
	Percentage of Compl	School or service of the service of	V02/06/07		
	202		0.00%		
	202		20.00%		
	202	7	100.00%		

2026

CERTIFICATE

To the Clerk of Douglas County, State of Kansas We, the undersigned, officers of

City of Baldwin City, Kansas

certify that: (1) the hearing mentioned in the attached publication was held; (2) after the Budget Hearing this budget was duly approved and adopted as the maximum expenditures for the various funds for the year 2026; and (3) the Amounts(s) of 2025 Ad Valorem Tax are within statutory limitations.

(5) the 7 through	113(3) 01 2023 1	ia valorei	20	26 Adopted Budget	
				Amount of 2025	Final Tax Rate
		Page	Budget Authority	Ad Valorem	(County Clerk's
Table of Contents:		No.	for Expenditures	Tax	Use Only)
Allocation of MVT, RVT, 16/20M	Veh Tax	2			
Schedule of Transfers		3			
Statement of Indebtedness		4			
Statement of Lease-Purchases		5			
Computation to Determine State Li		6			
Fund	K.S.A.	 	4.562.250	1.666.055	
General Debt Service	12-101a 10-113	7	4,563,279 1,142,100	1,666,055 371,447	
Library	12-1220		243,260	229,995	
Cemetery	12-1220 12-101a		328,799	80,243	
Cemetery	12-101a		320,777	80,243	
		1			
Special Highway		1	335,808		
Special Parks (26)		1	167,931		
Quality of Life Sales Tax (27)			288,373		
Sales Tax CIP (45)			410,811		
Swimming Pool Sales Tax (70)			49,898		
Refuse Utility (24)			502,197		
NRP Fund (06)			535,000		
Electric Utility (11)			6,218,928		
Water Utility (12)			2,615,832		
Waste Water Utility (18)			1,507,165		
Non-Budgeted Funds-A					
T. 4.1			10.000.201	2 2 4 7 7 4 0	
Budget Hearing Notice		XXXXXX	18,909,381	2,347,740	Country Clockly III - Only
Combined Rate and Budget Hearing	n Notice		-		County Clerk's Use Only
RNR Hearing Notice	g Notice		1		
Neighborhood Revitalization					Nov 1, 2025 Total
gnoomood revitanzation			1		Assessed Valuation
			Rev	venue Neutral Rate	38.943
Does bud	dget require a	resolutio	n to exceed the Reve		YES
Assisted by:	_				
	_				
	_				
Address:	_				
	_				
F 1	_				
Email:	_				
Attact	2025				
Attest:,	2025			-	
County Clerk	=		Gov	verning Body	
County Clerk			30	G = J	
CPA Summary					

BALDWIN CITY, KANSAS FUND SUMMARY - 01 General Fund

Beginning Cash	129,512	108,097
Surplus/ (Deficit)	(21,415)	6,436
Ending Cash	108,097	114,533
Fund Balance Target		650,873

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue	-			
01 Property Tax	1,357,934	1,480,159	1,564,122	1,632,072
01.1 Franchise	72,281	50,430	78,000	78,200
03 Use of Money and Proլ	272,173	394,245	81,000	156,000
04 Charges for Service	158,918	104,418	137,015	122,216
05 Intergovernmental	0	285,225	0	0
05 Other Taxes	153,968	158,292	153,800	156,800
08 Sales Tax	1,081,117	1,074,537	1,094,392	1,143,247
19 Hotel Tax	0	0	0	0
97 Other Revenues	101,603	55,389	118,112	43,112
99 Transfer In	786,824	774,463	961,021	1,013,944
1-Revenue Total	3,984,818	4,377,158	4,187,463	4,345,590
2-Expenses				
01 Personnel Services	-2,517,861	-2,438,137	-2,566,804	-2,570,773
02 Contractual Services	-789,344	-1,324,585	-1,008,072	-1,063,098
03 Commodities	-170,453	-201,645	-339,802	-347,099
04 Capital Outlay	-353,114	-656,774	-271,200	-323,750
99 Transfer Out	-96,568	-156,539	-23,000	-34,434
2-Expenses Total	-3,927,340	-4,777,681	-4,208,877	-4,339,154
Net Surplus/(Deficit)	57,478	-400,523	-21,415	6,436

2026 Flat Levy

2026 Equipment and project lease include:

Fire - 7 motorola radios - \$43,300

Fire - Brush Truck - \$75,000

Police - Annual Patrol Car Replacement - \$86,000

BALDWIN CITY, KANSAS FUND SUMMARY - 02 Library Fund

Beginning Cash	0	0
Surplus/ (Deficit)	0	0
Ending Cash	0	0

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
01 Property Tax	178,481	194,598	212,952	225,914
03 Use of Money and Prop	0	0	0	0
05 Other Taxes	19,620	20,675	23,968	23,968
1-Revenue Total	198,100	215,273	236,920	249,882
2-Expenses				
01 Personnel Services	-143	-139	0	0
02 Contractual Services	-195,904	-216,975	-236,440	-249,401
03 Commodities	-212	0	-480	-480
2-Expenses Total	-196,260	-217,114	-236,920	-249,881
Net Surplus/(Deficit)	1,841	-1,841	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 03 Cemetery Fund

 Beginning Cash
 220,913
 228,182

 Surplus/ (Deficit)
 7,269
 (20,261)

 Ending Cash
 228,182
 207,922

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
01 Property Tax	83,600	91,144	78,650	83,091
03 Use of Money and Prop	0	0	0	0
05 Intergovernmental	0	0	0	0
05 Other Taxes	9,447	9,740	10,710	10,710
97 Other Revenues	8,900	23,320	16,800	16,800
1-Revenue Total	101,947	124,204	106,160	110,601
2-Expenses				
01 Personnel Services	-37,674	-34,708	-43,366	-48,418
02 Contractual Services	-13,275	-15,557	-33,781	-37,568
03 Commodities	-7,096	-5,848	-13,910	-16,750
04 Capital Outlay	-4,695	-14,637	-3,210	-23,500
99 Transfer Out	-4,322	-4,322	-4,625	-4,625
2-Expenses Total	-67,063	-75,072	-98,891	-130,861
Net Surplus/(Deficit)	34,885	49,132	7,269	-20,261

BALDWIN CITY, KANSAS FUND SUMMARY - 06 Nrp Fund

Beginning Cash	-	-
Surplus/ (Deficit)	-	-
Ending Cash	-	-
Fund Balance Target		-

	FY 2023	2024	2025	2026
	ACTUAL	ACTUAL	BUDGET	Budget
1-Revenue				
97 Other Revenues	282,184	343,946	535,000	535,000
1-Revenue Total	282,184	343,946	535,000	535,000
2-Expenses				
02 Contractual Services	-282,184	-343,946	-535,000	-535,000
2-Expenses Total	-282,184	-343,946	-535,000	-535,000
Net Surplus/(Deficit)	0	0	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 09 General Bond & Interest Fund

Beginning Cash	3,937	9,505
Surplus/ (Deficit)	5,568	(0)
Ending Cash	9,505	9,505

_	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
01 Property Tax	288,505	312,854	342,054	364,565
03 Use of Money and Prop	0	0	0	0
05 Other Taxes	32,606	33,612	37,620	37,620
99 Transfer In	508,089	555,479	647,181	658,615
1-Revenue Total	829,200	901,945	1,026,856	1,060,800
2-Expenses				
61 Bond Fees	-1,700	-17,350	0	0
61 Bond Interest	-153,155	-194,813	-233,368	-220,000
61 Bond Principal	-481,563	-493,063	-578,063	-595,000
61 Capital Lease Interest	-50,620	-46,146	-37,902	-45,000
61 Capital Lease Principal	-142,162	-146,636	-171,955	-200,800
61 Cost Of Issuance	0	0	0	0
62 Temp Note Interest	0	0	0	0
2-Expenses Total	-829,200	-898,008	-1,021,288	-1,060,800
Net Surplus/(Deficit)	0	3,937	5,568	0

BALDWIN CITY, KANSAS FUND SUMMARY - 11 Electric Fund

Beginning Cash	652,097	389,798
Surplus/ (Deficit)	(262,299)	198,612
Ending Cash	389,798	588,410

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Proլ	0	0	7,490	7,000
04 Charges for Service	4,828,634	4,708,315	5,813,950	6,400,460
21 Debt Proceeds	1,850,000	0	0	0
30 Sales Tax	-2,908	-1,363	-1,841	-1,721
97 Other Revenues	87,234	46,299	12,626	11,800
99 Transfer In	569,734	0	0	0
1-Revenue Total	7,332,694	4,753,251	5,832,224	6,417,539
2-Expenses				
01 Personnel Services	-1,016,904	-1,103,291	-1,194,236	-1,231,572
02 Contractual Services	-2,552,246	-2,477,250	-2,722,861	-2,708,586
03 Commodities	-99,285	-103,840	-214,357	-214,357
04 Capital Outlay	-630,665	-1,104,020	-447,697	-500,622
05 Debt	-743,122	-1,010,819	-954,716	-954,067
99 Transfer Out	-441,568	-477,639	-560,655	-609,723
2-Expenses Total	-5,483,790	-6,276,859	-6,094,523	-6,218,928
Net Surplus/(Deficit)	1,848,903	-1,523,609	-262,299	198,612

BALDWIN CITY, KANSAS FUND SUMMARY - 12 Water Fund

Beginning Cash	27,207	102,385
Surplus/ (Deficit)	75,178	122,090
Ending Cash	102,385	224,475

_	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Proլ	0	0	7,350	7,350
04 Charges for Service	2,097,455	2,539,493	2,665,676	2,725,323
30 Sales Tax	-211	928	0	0
97 Other Revenues	4,300	37,071	5,250	5,250
99 Transfer In	0	0	0	0
1-Revenue Total	2,101,544	2,577,492	2,678,276	2,737,923
2-Expenses				
01 Personnel Services	-502,649	-503,888	-533,146	-562,628
02 Contractual Services	-1,083,625	-1,273,340	-1,318,942	-1,309,535
03 Commodities	-26,619	-35,946	-96,840	-97,035
04 Capital Outlay	-233,866	-180,899	-256,960	-233,825
05 Debt	-186,273	-273,613	-180,029	-179,840
99 Transfer Out	-155,542	-195,486	-217,180	-232,969
2-Expenses Total	-2,188,575	-2,463,172	-2,603,098	-2,615,832
Net Surplus/(Deficit)	-87,031	114,320	75,178	122,090

BALDWIN CITY, KANSAS FUND SUMMARY - 18 Waste Water Fund

Beginning Cash	267,315	257,718
Surplus/ (Deficit)	(9,598)	(40,573)
Ending Cash	257,718	217,144

	FY 2023	2024	2025	2026
<u>_</u>	ACTUAL	ACTUAL	BUDGET	Budget
1-Revenue				
03 Use of Money and Proլ	0	54,014	40,000	35,000
04 Charges for Service	1,216,599	1,336,050	1,379,076	1,431,592
97 Other Revenues	0	88	0	0
99 Transfer In	157,405	0	0	0
1-Revenue Total	1,374,003	1,390,152	1,419,076	1,466,592
2-Expenses				
01 Personnel Services	-412,525	-543,020	-557,732	-649,946
02 Contractual Services	-268,773	-271,229	-277,200	-277,200
03 Commodities	-50,475	-57,428	-72,300	-72,300
04 Capital Outlay	-82,657	-62,756	-48,625	-48,625
05 Debt	-319,624	-318,794	-323,231	-317,556
99 Transfer Out	-117,478	-66,450	-149,585	-141,538
2-Expenses Total	-1,251,531	-1,319,677	-1,428,673	-1,507,165
Net Surplus/(Deficit)	122,472	70,474	-9,598	-40,573

BALDWIN CITY, KANSAS FUND SUMMARY - 24 Refuse & Recycling Fund

Beginning Cash	1,658	3,838
Surplus/ (Deficit)	2,180	2,172
Ending Cash	3,838	6,010
Fund Balance Target		75.330

_	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Prop	0	0	0	0
04 Charges for Service	319,094	467,426	504,368	504,368
30 Sales Tax	0	0	0	0
97 Other Revenues	1,091	1,750	0	0
1-Revenue Total	320,185	469,176	504,368	504,368
2-Expenses 01 Personnel Services	-13,983	-15,545	-19,199	-19,207
02 Contractual Services	-13,963 -242.266	-15,545 -429.240	-19,199 -455,076	-19,207 -455,076
03 Commodities	-242,200 0	-429,240 0	-455,076 -525	-455,076
04 Capital Outlay	-8,265	-7,182	-2,300	-2,300
99 Transfer Out	-67,913	-30,566	-25,088	-25,088
2-Expenses Total	-332,427	-482,533	-502,189	-502,197
Net Surplus/(Deficit)	-12,243	-13,357	2,180	2,172

BALDWIN CITY, KANSAS FUND SUMMARY - 26 Special Parks & Recreation Fund

Beginning Cash	140,024	140,024
Surplus/ (Deficit)	-	-
Ending Cash	140,024	140,024

_	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Prop	4,000	4,000	4,200	4,200
04 Charges for Service	1,575	1,575	3,150	3,150
97 Other Revenues	17,793	20,906	17,961	17,961
1-Revenue Total	23,368	26,481	25,311	25,311
2-Expenses				
02 Contractual Services	0	0	-25,311	-25,311
2-Expenses Total	0	0	-25,311	-25,311
Net Surplus/(Deficit)	23,368	26,481	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 27 Quality Of Life Sales Tax Fund

Beginning Cash	193,057	119,702
Surplus/ (Deficit)	(73,355)	(50,661)
Ending Cash	119,702	69,041
Fund Balance Target		43.256

_	2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Prop	0	0	0	0
04 Charges for Service	0	0	5,000	10,000
08 Sales Tax	171,911	162,035	173,378	177,712
98 Donations		0	50,000	50,000
1-Revenue Total	171,911	162,035	228,378	237,712
2-Expenses				
02 Contractual Services		-24,196	-71,693	-50,323
03 Commodities		-85	-1,558	-1,000
04 Capital Outlay	0	-11,215	-3,432	-12,000
99 Transfer Out	-85,000	-49,928	-225,050	-225,050
2-Expenses Total	-85,000	-85,424	-301,732	-288,373
Net Surplus/(Deficit)	86,911	76,612	-73,355	-50,661

BALDWIN CITY, KANSAS FUND SUMMARY - 28 Special Highway Fund

Beginning Cash	242,531	222,798
Surplus/ (Deficit)	(19,733)	(15,530)
Ending Cash	222,798	207,268

_	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Prop	0	0	0	0
05 Intergovernmental	143,465	144,569	147,967	147,967
08 Sales Tax	98,845	162,035	168,108	172,311
1-Revenue Total	242,310	306,604	316,075	320,278
2-Expenses				
27 Widening & Resurfacin	-17,530	-80,931	-77,700	-77,700
33 Asphalt/cold Patch	0	-79,928	-25,000	-25,000
33 Streets - Brick	0	-1,819	-168,108	-168,108
99 Transfer Out	-65,000	-65,000	-65,000	-65,000
2-Expenses Total	-82,530	-227,678	-335,808	-335,808

BALDWIN CITY, KANSAS ENDING CASH ESTIMATES

2026 Estimated Ending Cash				Cash	
			Surplus	Beginning of	Cash End of
	1-Revenue	2-Expenses	(Deficit)	Year	Year
01 General Fund	4,348,441	-4,339,154	9,287	108,097	117,384
02 Library Fund	249,882	-249,881	0	-	0
03 Cemetery Fund	110,601	-130,861	-20,261	228,182	207,922
06 Nrp Fund	535,000	-535,000	0	-	0
09 General Bond & Interest Fund	1,060,800	-1,060,800	0	9,505	9,505
11 Electric Fund	6,417,539	-6,218,928	198,612	387,606	586,217
12 Water Fund	2,737,923	-2,615,832	122,090	122,386	244,476
18 Waste Water Fund	1,466,592	-1,507,165	-40,573	258,142	217,568
24 Refuse & Recycling Fund	504,368	-502,197	2,172	3,838	6,010
26 Special Parks & Recreation Fund	25,311	-25,311	0	140,024	140,024
27 Quality Of Life Sales Tax Fund	237,712	-288,373	-50,661	119,702	69,041
28 Special Highway Fund	320,278	-335,808	-15,530	222,798	207,268
29 General Cip Fund	0	0	0	(457,045)	(457,045)
34 Cemetery Reserve Fund	0	0	0	132,395	132,395
40 Electric Cip Fund	0	0	0	3,725,000	3,725,000
41 Water Cip Fund	0	0	0	17,880	17,880
42 Waste Water Cip Fund	0	0	0	8,880	8,880
45 Sales Tax Cip Fund	421,082	-410,811	10,271	53,727	63,998
70 Swimming Pool Sales Tax Fund	0	-49,900	-49,900	49,898	(2)
72 Police Dept Bldg Fund	0	0	0	(367,244)	(367,244)
73 Midland Rail/trail Fund	0	0	0	-	0
Surplus (Deficit)	18,435,528	-18,270,022	165,506	5,018,510	5,223,645

Negative cash balances detail:

Fund 29:

Elm St Sidewalks TA Grant 0133: (\$96,899)

Community Center 0136: (\$443,844) Pool Improvements 0138: \$83,698

Fund 72

Police Building Fund: (\$367,244)

Department	Fund	Description	Budget Status	2026	2027	2028	2029	2030	2026 to 2030
Fire	01 General Fund	7 new motorola radios	Lease	42,000	-	-	-	-	42,000
Fire	01 General Fund	Bursh truck and chiefs vehicle (1 truck) - sell hummer	Lease	75,000	-	-	-	-	75,000
Fire	01 General Fund	Bunker Gear	Operating Budget	13,000	-	-	-	-	13,000
Park	01 General Fund	Spring Creek Lake Maintenance	Lease	100,000	-	-	-	-	100,000
Police	01 General Fund	Patrol Car Replacement	Lease	86,000	86,000	86,000	86,000	-	430,000
Information Technology	01 General Fund	Office 365 Government G5 Licenses for all emails		36,000	36,000	36,000	36,000	-	144,000
Information Technology	01 General Fund	Office 365 Commercial to Government		7,000	7,000	7,000	7,000	-	28,000
Information Technology	01 General Fund	20 New Access Points		9,000	-	-	-	-	9,000
Information Technology	01 General Fund	20 HPE 48 Port Switches		26,000	-	-	-	-	26,000
Information Technology	01 General Fund	New Server Leased for 5 years		17,000	17,000	17,000	17,000	-	85,000
Information Technology	01 General Fund	New Workstations for all Staff leased for 5 years		18,000	18,000	18,000	18,000	-	90,000
Electric Distribution	11 Electric Fund	Pickup (replacement) - Distribution Dpt		75,000	-	-	-	-	75,000
Electric Generation	11 Electric Fund	Generator #11 (\$810,000 in 2025 or \$2,250,000 in 2026; install 2028)		2,250,000	-	-	-	-	2,250,000
Electric Generation	11 Electric Fund	Substation #1 Transformer major maintenance		-	250,000	-	-	-	250,000
Electric Generation	11 Electric Fund	Pickup (Possible Electric) replacement		60,000	-	-	-	-	60,000
Electric Generation	11 Electric Fund	Substation #1 Transformer major maintenance		-	250,000	-	-	-	250,000
Electric Generation	11 Electric Fund	Pickup (Possible Electric) replacement		60,000	-	-	-	-	60,000
Electric Distribution	11 Electric Fund	Pickup (replacement) - Distribution Dpt		75,000	-	-	-	-	75,000
Electric Generation	11 Electric Fund	Bucket Truck F550 (replacing 2016 truck)		-	180,000	-	-	-	180,000
Electric Generation	11 Electric Fund	Generator #12		-	-	-	-	3,000,000	3,000,000
Water	12 Water Fund	Extend 12" Main From N 400 & E1600 To City'S West Tower		-	750,000	750,000	-	-	1,500,000
Water	12 Water Fund	Continue Water Line Upgrades	Operating Budget	50,000	50,000	50,000	50,000	50,000	300,000
Water	12 Water Fund	Phase I Rural Water Line replacement (1600 N to N 400)		150,000	-	-	-	-	150,000
Water	12 Water Fund	Tower Maintenance	Operating Budget	100,000	80,000	80,000	80,000	80,000	540,000
Water	12 Water Fund	Water Line to Lawernce - 12 miles		-	-	-	12,000,000	-	12,000,000
Waste Water	18 Waste Water Fund	Pump Replacements - Miscl Equipment	Operating Budget	25,000	35,000	35,000	35,000	-	155,000
Waste Water	18 Waste Water Fund	Plant equipment/parts replacement	Operating Budget	52,500	100,000	100,000	100,000	-	352,500
Waste Water	18 Waste Water Fund	Vac Truck		133,000	-	-	-	-	133,000
Waste Water	18 Waste Water Fund	Slip Lining Program	Operating Budget	133,750	200,000	200,000	200,000	-	733,750
Public Works	2 General Fund	Replace Culvert Dearborn 3-4th		100,000	-	-	-	-	100,000
Special Hwy	28 Spec Hwy	Widening & Resurface	Operating Budget	77,700	100,000	100,000	100,000	-	451,700
Special Hwy	28 Spec Hwy	Ashpalt/Cold Patch	Operating Budget	25,000	100,000	100,000	100,000	-	425,000
Special Hwy	28 Spec Hwy	Street Rehabilitation, 9Th Street North Of High (Brick Streets)	Operating Budget	168,108	400,000	400,000	400,000	-	1,532,108
Public Works	3 General Fund	Replace 2007 Freightliner Dumptruck		250,000	-	-	-	-	250,000
Public Works	4 General Fund	Replace Ford 550 Dumptruck		-	150,000	-	-	-	150,000
Public Works	5 General Fund	Replace 580 Backhoe		-	-	175,000	-	-	175,000
		TOTAL CAPITAL REQUESTS		4,214,058	2,809,000	2,154,000	13,229,000	3,130,000	26,190,058

Resolution No. 2025-20

A RESOLUTION OF THE CITY OF BALDWIN CITY, KANSAS TO LEVY A PROPERTY TAX RATE EXCEEDING THE REVENUE NEUTRAL RATE;

WHEREAS, the Revenue Neutral Rate for the City of Baldwin City, Kansas was calculated as 38.943 mills by the Douglas County Clerk; and

WHEREAS, the budget proposed by the Governing Body of the City of Baldwin City, Kansas will require the levy of a property tax rate exceeding the Revenue Neutral Rate; and

WHEREAS, the Governing Body held a hearing on September 2nd allowing all interested taxpayers desiring to be heard an opportunity to give oral testimony; and

WHEREAS, the Governing Body of the City of Baldwin City, Kansas, having heard testimony, still finds it necessary to exceed the Revenue Neutral Rate but lower than the 2025 levy.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF BALDWIN CITY, KANSAS

The City of Baldwin City, Kansas shall levy a property tax rate exceeding the Revenue Neutral Rate of 38.943 mills.

This resolution shall take effect and be in force immediately upon its adoption and shall remain in effect until future action is taken by the Governing Body.

ADOPTED this 2nd da	y of September, 20	25 and SIGNED	by the Mayor.
Mayor			
Attested:			
City Clerk	7 N		

Resolution No. 2025-21

A RESOLUTION OF THE 2026 CITY OF BALDWIN CITY, KANSAS OPERATING BUDGET AS AUTHORIZED BY KANSAS STATE LAW;

WHEREAS, the City of Baldwin City, Kansas is required by Kansas law to adopt an operating budget every year; and

WHEREAS, in order to adopt its annual operating budget, the City of Baldwin City, Kansas must first hold a public hearing; and

WHEREAS, the Governing Body held a hearing on September 2nd allowing all interested taxpayers desiring to be heard an opportunity to give oral testimony; and

WHEREAS, the City Administrator has the full authority to implement the spending of the budget presented; and

WHEREAS, the Governing Body of the City of Baldwin City, Kansas, having heard testimony, wishes to adopt the 2026 operating budget, attached as **Exhibit A**.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF BALDWIN CITY, KANSAS

The Governing Body approves and hereby adopts the 2026 operating budget, attached as Exhibit A.

This resolution shall take effect and be in force immediately upon its adoption and shall remain in effect until future action is taken by the Governing Body.

	 -	
Mayor		
Attested:		
City Clerk	 :	

ADOPTED this 2nd day of September, 2025 and SIGNED by the Mayor.

2026

CERTIFICATE

To the Clerk of Douglas County, State of Kansas

We, the undersigned, officers of City of Baldwin City, Kansas

certify that: (1) the hearing mentioned in the attached publication was held;
(2) after the Budget Hearing this budget was duly approved and adopted as the maximum expenditures for the various funds for the year 2026; and
(3) the Amounts(s) of 2025 Ad Valorem Tax are within statutory limitations.

(5) III TIIIO	1113(3) 01 2023 1	u valore.	20	26 Adopted Budget	
			20	Amount of 2025	Final Tax Rate
		Done	Dudget Authority		(County Clerk's
Table of Contents:		Page No.	Budget Authority for Expenditures	Ad Valorem Tax	Use Only)
Allocation of MVT, RVT, 16/20M	I Veh Tax	2	tot Experiorates	- tun	
Schedule of Transfers		3			
Statement of Indebtedness		4			
Statement of Lease-Purchases		5			
Computation to Determine State I	ibrary Grant	6			
Fund	K.S.A.				
General	12-101a	7	4,563,279	1,666,055	
Debt Service	10-113		1,142,100	371,447	
Library	12-1220		243,260	229,995	
Cemetery	12-101a		328,799	80,243	
			220,177	50,2.12	
Supplied This bears.			225 000		
Special Highway		-	335,808		
Special Parks (26)	_	-	167,931		
Quality of Life Sales Tax (27)			288,373		
Sales Tax CIP (45)			410,811		
Swimming Pool Sales Tax (70)			49,898		
Refuse Utility (24)		+	502,197		
NRP Fund (06)			535,000		
		+			
		-			
		+			
		-			
		-			
		+			
Electric Utility (11)		-	6,218,928		
Water Utility (12)			2,615,832		
Waste Water Utility (18)			1,507,165		
Non-Budgeted Funds-A					
Non-Budgeted Funds-A					
		-			
Totals		xxxxxx	18,909,381	2,347,740	
Budget Hearing Notice					County Clerk's Use Only
Combined Rate and Budget Heari	ng Notice				
RNR Hearing Notice	(NI/SA) = 2/20 (E.S.)				
Neighborhood Revitalization					Nov 1, 2025 Total Assessed Valuation
			Pau	enue Neutral Pate	39.043

CPA Summary		Governing Body	
County Clerk		Governing Rody	
Attest:	, 2025		
Email:			
Address:			
Assisted by:			
Doc	es budget require	a resolution to exceed the Revenue Neutral Rate?	YES
		Revenue Neutral Rate	38,943

BALDWIN CITY, KANSAS FUND SUMMARY - 01 General Fund

Beginning Cash	129,512	108,097
Surplus/ (Deficit)	(21,415)	6,436
Ending Cash	108,097	114,533
Fund Balance Target		650,873

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 B
1-Revenue =	ACTUAL	ACTUAL	BUDGET	2026 Budget
01 Property Tax	1,357,934	1,480,159	1,564,122	1,632,072
01.1 Franchise	72,281	50,430	78,000	78,200
03 Use of Money and Proj	272,173	394,245	81,000	156,000
04 Charges for Service	158,918	104,418	137,015	122,216
05 Intergovernmental	0	285,225	0,0,0,0	122,210
05 Other Taxes	153,968	158,292	153,800	156,800
08 Sales Tax	1,081,117	1,074,537	1,094,392	1,143,247
19 Hotel Tax	0	0	0	0,140,247
97 Other Revenues	101,603	55,389	118,112	43,112
99 Transfer In	786,824	774,463	961,021	1,013,944
1-Revenue Total	3,984,818	4,377,158	4,187,463	4,345,590
2-Expenses				
01 Personnel Services	-2,517,861	-2,438,137	-2,566,804	-2,570,773
02 Contractual Services	-789,344	-1,324,585	-1,008,072	-1,063,098
03 Commodities	-170,453	-201,645	-339,802	-347,099
04 Capital Outlay	-353,114	-656,774	-271,200	-323,750
99 Transfer Out	-96,568	-156,539	-23,000	-34,434
2-Expenses Total	-3,927,340	-4,777,681	-4,208,877	-4,339,154
Net Surplus/(Deficit)	57,478	-400,523	-21,415	6,436

2026 Flat Levy

2026 Equipment and project lease include:

Fire - 7 motorola radios - \$43,300

Fire - Brush Truck - \$75,000

Police - Annual Patrol Car Replacement - \$86,000

BALDWIN CITY, KANSAS FUND SUMMARY - 02 Library Fund

Beginning Cash	0	0
Surplus/ (Deficit)	0	0
Ending Cash	0	0

Maria de la compansión de	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
01 Property Tax	178,481	194,598	212,952	225,914
03 Use of Money and Prop	0	0	0	0
05 Other Taxes	19,620	20,675	23,968	23,968
1-Revenue Total	198,100	215,273	236,920	249,882
2-Expenses				
01 Personnel Services	-143	-139	0	0
02 Contractual Services	-195,904	-216,975	-236,440	-249,401
03 Commodities	-212	0	-480	-480
2-Expenses Total	-196,260	-217,114	-236,920	-249,881
Net Surplus/(Deficit)	1,841	-1,841	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 03 Cemetery Fund

Beginning Cash	220,913	228,182
Surplus/ (Deficit)	7,269	(20,261)
Ending Cash	228,182	207,922

1992 1115	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
01 Property Tax	83,600	91,144	78,650	83,091
03 Use of Money and Proj	0	0	0	0
05 Intergovernmental	0	0	0	0
05 Other Taxes	9,447	9,740	10,710	10,710
97 Other Revenues	8,900	23,320	16,800	16,800
1-Revenue Total	101,947	124,204	106,160	110,601
2-Expenses				
01 Personnel Services	-37,674	-34,708	-43,366	-48,418
02 Contractual Services	-13,275	-15,557	-33,781	-37,568
03 Commodities	-7,096	-5,848	-13,910	-16,750
04 Capital Outlay	-4,695	-14,637	-3,210	-23,500
99 Transfer Out	-4,322	-4,322	-4,625	-4,625
2-Expenses Total	-67,063	-75,072	-98,891	-130,861
Net Surplus/(Deficit)	34,885	49,132	7,269	-20,261

BALDWIN CITY, KANSAS FUND SUMMARY - 06 Nrp Fund

Beginning Cash	-	()
Surplus/ (Deficit)	-	: =
Ending Cash		
Fund Balance Target		-

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
97 Other Revenues	282,184	343,946	535,000	535,000
1-Revenue Total	282,184	343,946	535,000	535,000
2-Expenses				
02 Contractual Services	-282,184	-343,946	-535,000	-535,000
2-Expenses Total	-282,184	-343,946	-535,000	-535,000
Net Surplus/(Deficit)	0	0	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 09 General Bond & Interest Fund

Beginning Cash	3,937	9,505
Surplus/ (Deficit)	5,568	(0)
Ending Cash	9,505	9,505

		FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue					
01 Property Tax	(288,505	312,854	342,054	364,565
03 Use of Mone	y and Proj	0	0	0	0
05 Other Taxes		32,606	33,612	37,620	37,620
99 Transfer In		508,089	555,479	647,181	658,615
1-Revenue Total		829,200	901,945	1,026,856	1,060,800
2-Expenses					
61 Bond Fees		-1,700	-17,350	0	0
61 Bond Interes	it	-153,155	-194,813	-233,368	-220,000
61 Bond Princip	al	-481,563	-493,063	-578,063	-595,000
61 Capital Leas	e Interest	-50,620	-46,146	-37,902	-45,000
61 Capital Leas	e Principal	-142,162	-146,636	-171,955	-200,800
61 Cost Of Issu	ance	0	0	0	0
62 Temp Note I	nterest	0	0	0	0
2-Expenses Total		-829,200	-898,008	-1,021,288	-1,060,800
Net Surplus/(Deficit)		0	3,937	5,568	0

BALDWIN CITY, KANSAS FUND SUMMARY - 11 Electric Fund

Beginning Cash	652,097	389,798
Surplus/ (Deficit)	(262,299)	198,612
Ending Cash	389,798	588,410

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Proj	0	0	7,490	7,000
04 Charges for Service	4,828,634	4,708,315	5,813,950	6,400,460
21 Debt Proceeds	1,850,000	0	0	0
30 Sales Tax	-2,908	-1,363	-1,841	-1,721
97 Other Revenues	87,234	46,299	12,626	11,800
99 Transfer In	569,734	0	0	0
1-Revenue Total	7,332,694	4,753,251	5,832,224	6,417,539
2-Expenses				
01 Personnel Services	-1,016,904	-1,103,291	-1,194,236	-1,231,572
02 Contractual Services	-2,552,246	-2,477,250	-2,722,861	-2,708,586
03 Commodities	-99,285	-103,840	-214,357	-214,357
04 Capital Outlay	-630,665	-1,104,020	-447,697	-500,622
05 Debt	-743,122	-1,010,819	-954,716	-954,067
99 Transfer Out	-441,568	-477,639	-560,655	-609,723
2-Expenses Total	-5,483,790	-6,276,859	-6,094,523	-6,218,928
Net Surplus/(Deficit)	1,848,903	-1,523,609	-262,299	198,612

BALDWIN CITY, KANSAS FUND SUMMARY - 12 Water Fund

Beginning Cash	27,207	102,385
Surplus/ (Deficit)	75,178	122,090
Ending Cash	102,385	224,475

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue		and the second s		
03 Use of Money and Proj	0	0	7,350	7,350
04 Charges for Service	2,097,455	2,539,493	2,665,676	2,725,323
30 Sales Tax	-211	928	0	0
97 Other Revenues	4,300	37,071	5,250	5,250
99 Transfer In	0	0	0	0
1-Revenue Total	2,101,544	2,577,492	2,678,276	2,737,923
2-Expenses	E00 640	502 000	500 440	500 000
01 Personnel Services	-502,649	-503,888	-533,146	-562,628
02 Contractual Services	-1,083,625	-1,273,340	-1,318,942	-1,309,535
03 Commodities	-26,619	-35,946	-96,840	-97,035
04 Capital Outlay	-233,866	-180,899	-256,960	-233,825
05 Debt	-186,273	-273,613	-180,029	-179,840
99 Transfer Out	-155,542	-195,486	-217,180	-232,969
2-Expenses Total	-2,188,575	-2,463,172	-2,603,098	-2,615,832
Net Surplus/(Deficit)	-87,031	114,320	75,178	122,090

BALDWIN CITY, KANSAS FUND SUMMARY - 18 Waste Water Fund

Beginning Cash	267,315	257,718
Surplus/ (Deficit)	(9,598)	(40,573)
Ending Cash	257,718	217,144

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Proj	0	54,014	40,000	35,000
04 Charges for Service	1,216,599	1,336,050	1,379,076	1,431,592
97 Other Revenues	0	88	0	0
99 Transfer In	157,405	0	0	0
1-Revenue Total	1,374,003	1,390,152	1,419,076	1,466,592
2-Expenses				
01 Personnel Services	-412,525	-543,020	-557,732	-649,946
02 Contractual Services	-268,773	-271,229	-277,200	-277,200
03 Commodities	-50,475	-57,428	-72,300	-72,300
04 Capital Outlay	-82,657	-62,756	-48,625	-48,625
05 Debt	-319,624	-318,794	-323,231	-317,556
99 Transfer Out	-117,478	-66,450	-149,585	-141,538
2-Expenses Total	-1,251,531	-1,319,677	-1,428,673	-1,507,165
Net Surplus/(Deficit)	122,472	70,474	-9,598	-40,573

BALDWIN CITY, KANSAS FUND SUMMARY - 24 Refuse & Recycling Fund

Beginning Cash	1,658	3,838
Surplus/ (Deficit)	2,180	2,172
Ending Cash	3,838	6,010
Fund Balance Target		75.330

700	FY 2023 2024 ACTUAL ACTUAL		2025 BUDGET	2026 Budget	
1-Revenue					
03 Use of Money and Proj	0	0	0	0	
04 Charges for Service	319,094	467,426	504,368	504,368	
30 Sales Tax	0	0	0	0	
97 Other Revenues	1,091	1,750	0	0	
1-Revenue Total	320,185	469,176	504,368	504,368	
2-Expenses					
01 Personnel Services	-13,983	-15,545	-19,199	-19,207	
02 Contractual Services	-242,266	-429,240	-455,076	-455,076	
03 Commodities	0	0	-525	-525	
04 Capital Outlay	-8,265	-7,182	-2,300	-2,300	
99 Transfer Out	-67,913	-30,566	-25,088	-25,088	
2-Expenses Total	-332,427	-482,533	-502,189	-502,197	
Net Surplus/(Deficit)	-12,243	-13,357	2,180	2,172	

BALDWIN CITY, KANSAS FUND SUMMARY - 26 Special Parks & Recreation Fund

Beginning Cash	140,024	140,024
Surplus/ (Deficit)	2	** <u>*</u>
Ending Cash	140,024	140,024

CANTON P. OF STREET	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Proj	4,000	4,000	4,200	4,200
04 Charges for Service	1,575	1,575	3,150	3,150
97 Other Revenues 1-Revenue Total	17,793 23,368	20,906 26,481	17,961 25,311	17,961 25,311
02 Contractual Services	0	0	-25,311	-25,311
2-Expenses Total	0	0	-25,311	-25,311
Net Surplus/(Deficit)	23,368	26,481	0	0

BALDWIN CITY, KANSAS FUND SUMMARY - 27 Quality Of Life Sales Tax Fund

Beginning Cash	193,057	119,702
Surplus/ (Deficit)	(73,355)	(50,661)
Ending Cash	119,702	69,041
Fund Balance Target		43,256

	2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget	
1-Revenue					
03 Use of Money and Proj	0	0	0	0	
04 Charges for Service	0	0	5,000	10,000	
08 Sales Tax	171,911	162,035	173,378	177,712	
98 Donations	190,000 00000 00000	0 162,035	50,000 228,378	50,000 237,712	
1-Revenue Total	171,911				
2-Expenses					
02 Contractual Services		-24,196	-71,693	-50,323	
03 Commodities		-85	-1,558	-1,000	
04 Capital Outlay	0	-11,215	-3,432	-12,000	
99 Transfer Out	-85,000	-49,928	-225,050	-225,050	
2-Expenses Total	-85,000	-85,424	-301,732	-288,373	
Net Surplus/(Deficit)	86,911	76,612	-73,355	-50,661	

BALDWIN CITY, KANSAS FUND SUMMARY - 28 Special Highway Fund

 Beginning Cash
 242,531
 222,798

 Surplus/ (Deficit)
 (19,733)
 (15,530)

 Ending Cash
 222,798
 207,268

	FY 2023 ACTUAL	2024 ACTUAL	2025 BUDGET	2026 Budget
1-Revenue				
03 Use of Money and Pro	0 10	0	0	0
05 Intergovernmental	143,465	144,569	147,967	147,967
08 Sales Tax	98,845	162,035	168,108	172,311
1-Revenue Total	242,310	306,604	316,075	320,278
2-Expenses				
27 Widening & Resurfact	in -17,530	-80,931	-77,700	-77,700
33 Asphalt/cold Patch	0	-79,928	-25,000	-25,000
33 Streets - Brick	0	-1,819	-168,108	-168,108
99 Transfer Out	-65,000	-65,000	-65,000	-65,000
2-Expenses Total	-82,530	-227,678	-335,808	-335,808

BALDWIN CITY, KANSAS ENDING CASH ESTIMATES

2026 Estimated Ending Cash				Cash	
	4 Daysanus	2 5		Beginning of	
01 General Fund	1-Revenue	2-Expenses	(Deficit)	Year	Year
	4,348,441	-4,339,154	9,287	108,097	117,384
02 Library Fund	249,882	1777	00.004	000 400	007.000
03 Cemetery Fund	110,601		-20,261	228,182	207,922
06 Nrp Fund	535,000			#	0
09 General Bond & Interest Fund	1,060,800			9,505	9,505
11 Electric Fund	6,417,539	-6,218,928	198,612	387,606	586,217
12 Water Fund	2,737,923	-2,615,832	122,090	122,386	244,476
18 Waste Water Fund	1,466,592	-1,507,165	-40,573	258,142	217,568
24 Refuse & Recycling Fund	504,368	-502,197	2,172	3,838	6,010
26 Special Parks & Recreation Fund	25,311	-25,311	0		140,024
27 Quality Of Life Sales Tax Fund	237,712	-288,373	-50,661	119,702	69,041
28 Special Highway Fund	320,278	-335,808	-15,530	222,798	207,268
29 General Cip Fund	0	0	0	(457,045)	(457,045)
34 Cemetery Reserve Fund	0	0	0	132,395	132,395
40 Electric Cip Fund	0	0	0	3,725,000	3,725,000
41 Water Cip Fund	0	0	0	17,880	17,880
42 Waste Water Cip Fund	0	0	0	8,880	8,880
45 Sales Tax Cip Fund	421,082	-410,811	10,271	53,727	63,998
70 Swimming Pool Sales Tax Fund	0	-49,900	-49,900		(2)
72 Police Dept Bldg Fund	0	0	0	(367,244)	(367,244)
73 Midland Rail/trail Fund	0	0	0	* 15 <u>2</u> %	0
Surplus (Deficit)	18,435,528	-18,270,022	165,506	5,018,510	5,223,645

Negative cash balances detail:

Fund 29:

Elm St Sidewalks TA Grant 0133: (\$96,899)

Community Center 0136: (\$443,844) Pool Improvements 0138: \$83,698

Fund 72

Police Building Fund: (\$367,244)