



Registration Guide

About us

Who are we?

ElecLink is a 1000MW HVDC electricity interconnector between France and Great Britain. ElecLink will support market integration, boost competition in energy markets, reinforce security of supply and will contribute to reducing climate change and increase renewable energy utilisation on both sides of the channel.

How do we sell our capacity?

Market Participants trading with ElecLink have the opportunity to buy capacity in either direction in auctions over a number of timeframes. ElecLink capacity can be procured through explicit auctions conducted via the eCat Platform managed by the Joint Allocation Office (JAO), and are for Physical Transmission Rights (PTRs).

- Explicit capacity allocated via an auction at all timeframes can be nominated through Neptune and the power will be physically delivered by ElecLink.
- Non-nominated Long Term Capacity will receive a financial pay-out equivalent to the Use It or Sell It (UloSI) compensation level.
- Non-nominated Day Ahead or Intraday Capacity will not be resold and the right to use the capacity for physical flow is forfeited.

Market Participants who hold Long Term capacity are entitled to return capacity for resale in subsequent auctions, or to transfer capacity to other Market Participants. This is administered via JAO and more information can be found in the ElecLink Access Rules.

Milestones

2012

French and UK
government project
support

2017

UK Energy Minister
lays foundation
stone

2019

Certification as
Transmission System
Operator

2022

Commercial
Go-Live

About us

ElecLink Auction Products



How can I register with ElecLink?

To trade with ElecLink, Market Participants need to comply with our stakeholders' requirements as well as ElecLink's own, as set out in the table on the following page. If you are already a Market Participant with our stakeholders, only a few steps are required to be able to trade with us.

Telephone: +44 (0) 203 934 8068

Email: team.eleclink@eleclink.co.uk

Stakeholder Requirements

Party	Requirement	Non-Physical Market Participant ¹	Physical Market Participant	MP Completed?
	<ul style="list-style-type: none"> Complete the Registration Form and send it to ElecLink ² 	✓	✓	<input type="checkbox"/>
	<ul style="list-style-type: none"> Sign JAO's Participation Agreement ² Post financial collateral 	✓	✓	<input type="checkbox"/> <input type="checkbox"/>
	<ul style="list-style-type: none"> Sign ElecLink Nomination Participation Agreement 	✗	✓	<input type="checkbox"/> <input type="checkbox"/>
	<ul style="list-style-type: none"> Sign BSC Accession Agreement Register Interconnector BM Units ² Post financial collateral 	✗	✓	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
	<ul style="list-style-type: none"> Sign CUSC Accession Agreements Register BM Units ² 	✗	✓	<input type="checkbox"/> <input type="checkbox"/>
	<ul style="list-style-type: none"> Sign Balance Responsible Party Agreement ("Accord de Participation") Post financial collateral 	✗	✓	<input type="checkbox"/> <input type="checkbox"/>

¹ Market Participants who do not wish to nominate capacity

² Applicable regardless of whether the Market Participant is already registered with the respective stakeholder

ElecLink Registration

If you wish to trade with ElecLink, please fill in our Registration Form and return to ElecLink by email (team.eleclink@eleclink.co.uk). The information contained within the Registration Form will enable ElecLink to contact the relevant person within your organisation to start the ElecLink registration process.

Neptune

Our Neptune platform enables Market Participants to nominate their allocated capacity. The ElecLink team will provide the necessary instructions and technical documentation for accessing Neptune.

Submitting nominations can be done through a web interface as well as via web services (API), which allow nominations to be submitted directly from your own systems.

Training is available and the ElecLink team will ensure that you can test your interfaces with Neptune before going live. All registered users are requested to get a digital certificate from a certificate issuing authority. Details of each user's certificate will need to be shared with ElecLink during the registration process.

ElecLink Nomination Participation Agreement

Market Participants wishing to nominate physical electricity flows using acquired capacity on the ElecLink interconnector must complete and sign the ElecLink Nomination Participation Agreement. This agreement between ElecLink and the Market Participant incorporates the applicable nomination rules which include collectively:

- The ElecLink Nomination Rules for all nomination horizons; and
- The Information System Rules of Neptune

For further explanation about the rules and agreements that underpin the arrangements for trading with ElecLink, please see the ElecLink Contractual Framework.

ElecLink

T: +44 (0) 203 934 8068

E: team.eleclink@eleclink.co.uk



JAO Registration

All ElecLink Market Participants are required to register with the Joint Allocation Office (JAO) to gain access to eCAT (JAO's auction platform) where ElecLink's explicit auctions will be held.

- **If you are already registered with JAO**, there is no further agreement to be signed with JAO to participate in the ElecLink's explicit auctions. Market Participants will only have to declare they accept the additional rules under section 3 of Attachment 1 of the JAO Participation Agreement.
- **If you are not registered with JAO**, you will need to sign up to JAO's Participation Agreement.

JAO's Participation Agreement

In order to sign up to **JAO's Participation Agreement**, the following will be required:

- Complete and sign the Participation Agreement, including the ElecLink specific requirements in section 3 of Attachment 1.
- Provide an extract of the registration of the Market Participant from the relevant company registry.

Once registered with JAO, Market Participants will have access to eCAT and can participate in ElecLink's explicit auctions. Please note that JAO will publish ElecLink's long term auction schedule.

Market Participants will need to post collateral with JAO to participate in auctions, in accordance with the ElecLink Long Term, Day Ahead and Intraday Allocation Rules.

JAO

T: +352 27 62 38 38

E: helpdesk@jao.eu

Elexon Registration

Market Participants that wish to nominate capacity are required to register two Interconnector BM Units with Elexon; one production account and one consumption account. These accounts relate to your physical power flows over the ElecLink interconnector. Please note that the Elexon BM units must be registered after your NGESO BM units.

If you are already a BSC party, you will need to fill out **BSCP15/4.1** to register ElecLink BM Units to your Elexon participant account. And remember to set FPN flag to “YES”. See information box below for specific BM unit details required to register with ElecLink.

All Market Participants will need to contact Elexon to register BM units. Please note that you will need to contact Elexon at least 30 working days prior to the BM Unit registration date.

Balancing and Settlement Code (BSC)

- **If you are not a BSC Party**, you will need to accede to the BSC by signing a BSC Accession Agreement, register BM units and post financial collateral with Elexon. For more information please see **Elexon’s Interconnector User Flow Diagram**.
- **If you are already a BSC Party**, you are not required to accede to the BSC, however you will need to register new BM units as above.

Elexon

T: +44 370 010 6950

E: bscservicedesk@cgi.com

E: marketentry@elexon.co.uk

Interconnector ID: ELECLINK

Interconnector BM Unit ID naming convention:

I_ILG-XXXX1 & I_ILD-XXXX1

Where XXXX is a unique code chosen by the market party

GC/DC Limits (MW): +1050/-1050

NGESO Registration

Market Participants that wish to nominate capacity are required to hold Interconnector BM Units and to have a signed CUSC Accession Agreement and Use of System Interconnector Agreement with NGESO.

BM Units

Market Participants must register two Interconnector BM Units with NGESO. Once registered, ElecLink will submit Physical Notifications (PNs) for the BM Units on the Market Participant's behalf at every nomination gate closure.

Even if you are already registered to trade on another GB interconnector, you will still need to request separate ElecLink BM Units. Please contact the NGESO BMU registration team (contact details below) to have ElecLink BM Units allocated to you.

Please note that the BM Unit IDs should be agreed with NGESO in advance of completing the Elexon BM Unit ID registration. Please allow up to 30 working days for registration to be completed with NGESO.

Connection and Use of System Code (CUSC)

- **If you are not already a CUSC party**, you will need a CUSC Accession Agreement and a Use of System Interconnector Agreement with NGESO.
- **If you are already registered on another GB interconnector**, this is not required.

For more information please see the **NGESO website**: <https://www.nationalgrideso.com>

BM Units

E: BMU.registration@nationalgrideso.com

CUSC

E: transmissionconnections@nationalgrideso.com



RTE Registration

Market Participants that wish to nominate capacity must sign up as a Balancing Responsible Party (BRP) in France with RTE, the Transmission System Operator.

RTE BRP Contract

- **If you are already registered as a BRP in France**, please ensure that you have signed the RTE Import and Export Access Rules and have requested that ElecLink transactions are added to your balancing perimeter.
- **If you are not a BRP in France**, you will need to register with RTE, sign the RTE Import and Export Access Rules and request that ElecLink transactions are added to your balancing perimeter.

ElecLink will then submit deemed metered volumes on behalf of the Market Participant for settlement purposes in France.

RTE's Rules related to Scheduling, the Balancing Mechanism, Recovery of balancing charge and the Balancing Responsible Parties system can be found on the **RTE Services website**:
<https://www.rte-france.com>

Once registered as a BRP and signed the RTE Import and Export Access Rules, the Market Participant must communicate its RTE registered EIC code to ElecLink. ElecLink will confirm the details with RTE before the Market Participant can start nominating capacity.

RTE

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