

Annular Space Condensation at LNG Terminals – Summary of responses received (March 2021)

Questions	1. Have you experienced annular space condensation at the tanks in your terminal(s)? Yes / No	 In which cases have you observed this phenomenon? Ship Discharge Long programmed shutdown Significant tank pressure variations Other (please explain) 	 3. How long does it take between the operation referred to in question 2 and the moment when condensation is detected? < 1 hour > 1 hour and < 12 hours > 12 hours and <24 hours > 24 hours 	 4. Do you have predefined mitigation actions for this phenomenon? Yes No 	5. How long does it take for the LNG to go back to its normal state since condensation is detected? • A few hours • A day • A week • More than a week	6. What are the immediate actions that your terminal takes, to reverse the condensation in the annular space? • lower the pressure • increase the pressure • maintain the same pressure • Other (please explain)	7. Do your tanks have any system to remove/eliminate the annular space condensation? • please explain
Member 1	No. Use of full double shell storage. Doom roof instead of suspended deck.	NA	NA	NA	NA	NA	NA
Member 2 (not occurring directly to	Yes, but not in the terminal where the member worked	During cargo discharging operation and subsequent				Implementation of additional checks at the base foundation when	



that		omission of gas				the surface would	
		emission of gas					
member,		bubbles to				be wet (during	
but sharing		atmosphere from				rain)	
experience)		the base slab. The					
		operator made					
		this observation					
		when there was					
		water on the base					
		slab where					
		bubbles were					
		seen.					
Member 3	Yes	Significant tank	> 1 hour and < 12	Yes, it goes away	A few hours	 maintain the 	No, we have full
		pressure	hours	without doing		same pressure	containment tanks,
		variations		anything, but		Other (please	and no penetrations
		•Other (please		decreasing the		explain):	are allowed. We
		explain): LNG		pressure will boil		potentially you can	have 2 of the 3 tanks
		subcooled		off condensed		lower it as well.	with N2 purge in
		liquefaction		liquids.			annular space, but
		4		1, 1, 1, 1			not sure if this helps
							of not.
Member 4	Yes,	Error in settings of	> 1 hour and < 12		More than 48 hours	• lower the	Tanks do not have
	,	ESD for overfill	hours: 4hrs after			pressure	designed system to
		(did not carry out	ships unloading			F	remove
		this operation due	(tank filling).				condensation.
		to insufficient	(**************************************				
		knowledge). Tank					
		was almost filled					
		to full designed					
		level, as it seems					
		it wasn't					
		overfilled,					
		condesation was					
		detected at					



Member 5	Yes	annular space sensors. Alarm (Low Temperature). • Significant tank pressure variations	• > 1 hour and < 12 hours	No	A week	 Lower the pressure Maintain the same pressure 	No
Member 6	Yes, we have experienced this phenomenon 4 times. Among these 4 occurrences, 3 were minor ones and 1 was "major". For minor cases, it was partial condensation. It means that only 1 or 2 peripherical temperature transmitters located at annular space bottom went below - 150°C. For major case, it was more severe condensation. All peripherical TT went below the alarm	Ship discharge mainly. Was the case for major event. Significant tank pressure variation. For one minor case, the phenomenon was observed during a reloading operation when our tank pressure was quite high. The reloading operation took place 1,5 days after precedent unloading.	• > 1 hour and < 12 hours	Yes. We have a permanent nitrogen blanketing of annular space in each tank via the purge ring located at annular space bottom. N2 injection flowrate is 150 Normal liters/hr/tank. No other predefined mitigation actions so far. Under study as part of last event (major case) return of experience	For minor cases: 21h, 26h and 198h For major case: 321h	No specific action for minor cases. For major case, lower tank pressure and empty tank. Temperatures rose back only once tank emptied and tank pressure increased.	Cf question 4. Annular space permanent blanketing with nitrogen. To be investigated further since phenomenon occurred despite the system. N2 injection flowrate is quite low but limited due to concerns about potential fluidization of perlite.



	threshold set @-				
	159°C.				
Member 7	Yes, in the	It happens due to		It is handled by	
	Condensate tank.	colder ambient T		draining the	
		than condensate		annular space on	
		storage T.		demand	
Member 8	No			Stop Operation in	
				the Tank (Ship	
				discharge, filling	
				tank,	
				In tank Pumps);	
				Maintain tank	
				pressure stable,	
				Re-check "annular	
				space"	
				Temperature	
				Indicators;	
				Continuous	
				Monitoring by	
				DCS;	
				Consider the	
				possibility of	
				injecting N2 in	
				order help the	
				evaporation of the	
				LNG	