# The Birth of New and Specific

# **GLOBAL LNG BENCHMARKS**

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1. Executive Summary



# Executive Summary – Market Situation

 Amid unprecedented volatility and accelerating change, the LNG industry must embrace advanced risk management and transparent pricing to navigate complexity, capitalize on opportunities, and stay competitive in a rapidly evolving energy landscape

Trend	Global LNG Market And The Transition To Net Zero	The globalization of natural gas, the increased reception of LNG as a realistic tool in the transition to a lower-carbon economy and the recent boom in LNG projects globally, are transforming the dynamics of the global LNG market
Effect	New Risks Are Emerging	<ul> <li>Supply chain disruptions, geopolitical tensions, extreme weather, technological innovation, and demand swings are intensifying complexity and risk in the LNG industry</li> <li>The LNG market is entering a new period of price volatility due to potential LNG overhang</li> <li>Exposure to unsold volumes and unhedged price risks is growing, making them more impactful than every the ability to assess and manage risk is becoming increasingly critical</li> </ul>
Solution	Adapting To New Market Conditions	<ul> <li>Acknowledge that traditional risk management practices and hedging tools will no longer be sufficient</li> <li>Accurate, transparent pricing is essential to identify emerging risks and assess exposure</li> <li>Reliable price signals will drive smarter decision-making and investment strategies</li> <li>Proactively identify and implement new risk management tools to mitigate risk and unlock market opportunities</li> </ul>



# Executive Summary – Abaxx LNG Futures

- Abaxx Exchange's LNG Futures are available for trading and provide for new Hedging instrument for Risk and Portfolio management.
- Provide for more effective and accurate price discovery for waterborne LNG in 3 major LNG Hubs.
- Provide for the potential to buy or sell efficiently a physical LNG Cargo in any or all the 3 major LNG Hubs.

Americas	Europe	Asia
GOM	NWE	NPA

FOB Gulf of Mexico



**DAP** North West Europe



**DAP** North Pacific Asia



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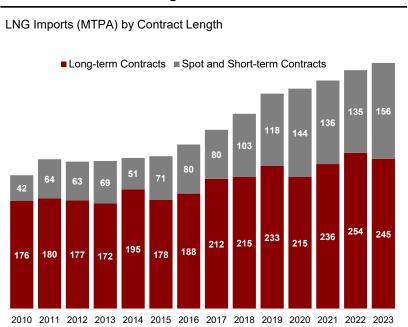
2. Global LNG Market & Trading Overview



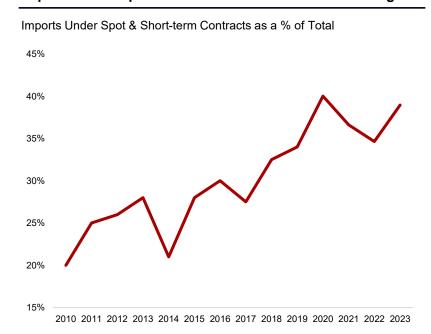


The LNG market continues to grow and transition to short-term contracts and more spot market trading

## LNG Contracts see a surge in Short-term Contracts



## Imports under Spot & Short-term Contracts are Growing



The shift to short term and spot market trading follows a typical path in the maturation of commodity markets

Source: Abaxx and GIIGNL



# **Evolution of the LNG Market Structure**

• LNG is forging a global natural gas market from a set of regional markets. As the LNG market grows, its market structure is evolving in a familiar way: transitioning from long-term contracts to short-term contracts and more spot market trading.

# **Long-term Contracts**



Mitigate the potential for the abuse of market power in small markets, enabling specialized investments to move forward

# **Short-term Contracts**



As the market grows, the potential for the abuse of market power declines, while outside opportunities to get a better price increase, leading to shorter-term contracts and more spot market trading

## **Spot Market**



As the market grows, the potential for the abuse of market power declines, while outside opportunities to get a better price increase, leading to more spot market trading

#### **Futures Market**



Increased spot market trading raises transaction costs—like price discovery and frequent contracting—supporting the creation of an Exchange to reduce these costs and enable trade

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02

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Growing short-term and spot market activity is setting the stage for a vibrant LNG Futures market



# **LNG Price Determinants**

In today's globalizing gas market, regional price shocks rapidly propagate worldwide. Critical structural shifts affecting global pricing include:

Macro Trends		Trends
		Export Leadership: U.S. emergence as leading LNG exporter
Global LNG Market Dynamics	24	Demand Shift: Post-Ukraine European demand surge
	3	Asian Models: Competing Japan/China LNG models in Asia
Market Structure	4	Benchmark Misalignment: Regional benchmarks (Henry Hub, TTF and even JKM) increasingly misaligned with physical LNG market reality, amplifying hedging basis risk
& Pricing Challenges	5\$	Price Disruptions: Infrastructure bottlenecks can trigger violent LNG price disconnections from pipeline benchmarks
Policy & Future Outlook		Energy Transition Volatility: Energy transition policies likely to increase volatility as gas balances intermittent renewable supply on less flexible power grids



# What is the price of your LNG?

Managing risk exposure along the LNG value chain is made even more challenging because of the lack of a LNG price benchmark

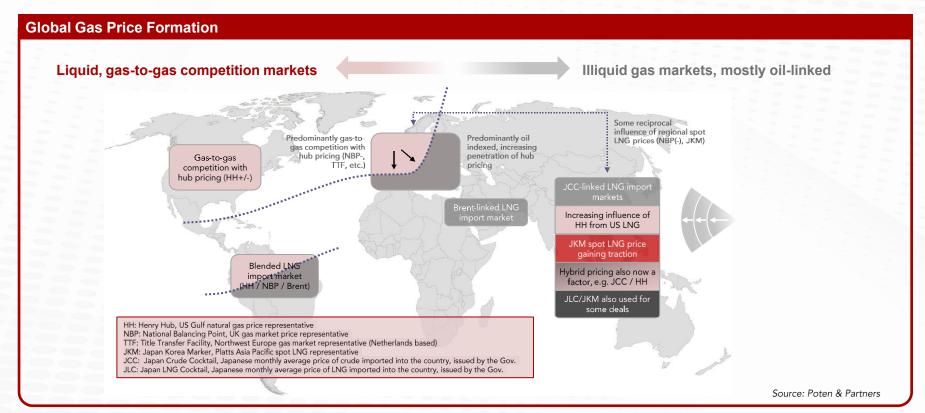


LNG is the last unbenchmarked energy market



# How do you price LNG?

Price determination varies by region and influenced by the available pricing mechanisms which are inadequate in today's volatile markets



3. LNG Marketing & Trading Risks Overview



# What are the main risks to manage?

The risk framework will define how these risks are assessed and managed.

#### **Enterprise / Strategic Risk**

- Regulatory Risk
- Tax Risk
- Reputational Risk
- Geopolitical Risk
- Asset Operational Risk

#### **Forecast Risk**

- Model Risk
- Scenarios modelling
- Pre-trade

# **Trading Operational Risk**

- · Timeliness of Data Entry
- Accuracy of Data Entry



# **Physically Settled Futures**

#### Market / Price Risk

- Commodity Price Risk
- FX/IR Price Risk
- Freight Price Risk

#### Credit Risk

- Counterparty default risk
- Settlement Risk
- Payment Risk
- Reduce credit exposure

## **Liquidity Risk**

- Ability to exit or adjust positions efficiently
- Funding liquidity mismatch

## **Physical Delivery Risk**

- Execution / Purchase / Origination Risk
- Performance failures
- Supply disruptions
- Demand shocks

4. Exchange vs OTC Transactions

# Market risk is managed using derivatives

 Exchange and Over-the-Counter are two different methods of conducting LNG transactions, each with its own set of characteristics and benefits

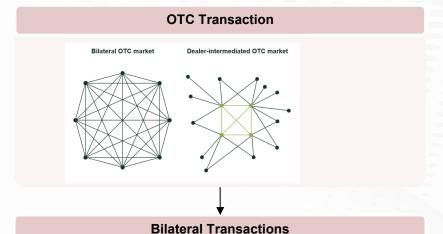
# Exchange Transaction

## **Centrally Cleared Transactions**

- · Clearing & settlement via clearing house
- · Use of financial intermediary to bridge credit gap
- Counterparty exposure is mitigated
- · Credit/Risk Management consolidated for efficiency
- Access to a wider pool of participants and hence more liqudity
- · Efficient and seamless transaction
- Transparent

Clearing & Settlement

Regulated – more protection and oversight for traders

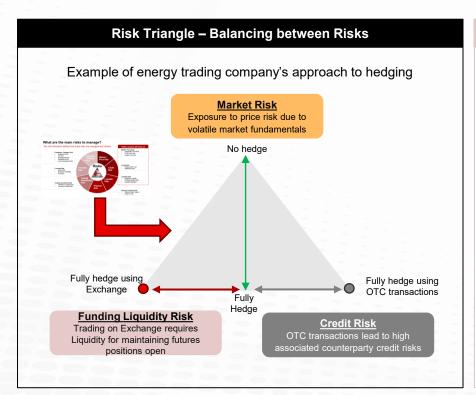


- · Traders maintain direct credit lines with one another
- Trading parties can have bespoke or standard contracts in place, e.g., ISDA and agree on additional Risk mitigating terms Credit Support Annex (CSA)
- Limited trading counterparties and hence less liquidity
- Time consuming
- Opaque
- Unregulated or lighter regulations less protection and oversight for traders



# Optimization of collateral & margins lead to shifts in the risk triangle

• Finding the ideal ratio between Exchange and OTC requires consideration of the trade-offs between the three risks



Exchange vs OTC trading activity			
Exchange Transaction	OTC under ISDA		
Yes	No		
High	Low		
High (Depends on products by exchange)	High		
Limited (Depends on approved products by Exchange/ Clearing House)	Highly Individual products possible		
LOW (different stakeholders involved with diverse setup of defense lines)	High		
High Yes Yes Yes	Low Yes* No Yes*		
Low	High		
No diffe	rence		
	Exchange Transaction  Yes  High  High  (Depends on products by exchange)  Limited (Depends on approved products by Exchange/ Clearing House)  Low (different stakeholders involved with diverse setup of defense lines)  High  Yes  Yes  Yes		

5. Abaxx Physically Settled LNG Futures



# Abaxx Physically-Deliverable LNG Futures

Abaxx has created three new Global LNG Benchmarks in the key LNG Hubs.

Abaxx LNG Futures: **GOM** - Gulf of Mexico, **NWE** - Northwest Europe and **NPA** - North Pacific Asia - each offering twenty-four monthly financial contracts, allowing market participants to participate in forward price discovery and hedging but converging and connected with underlying waterborn LNG product.

# **Trading Specifications Identical Across All Three Contracts**

	Trading Specifications
Product	LNG
Contract Size/Unit/Lot	10,000 MMBtu
Price quotations	US Dollars and cents per MMBtu
Trading Hours	Monday - Friday 1000 SGT - 2400 SGT
Tick Size	US\$0.01/MMBtu
Listed Contracts	24 monthly contracts
Last Trading Day	First business day of the month preceding the first calendar day of the Contract Month
Settlement Method	Physical Delivery upon holding 350/340 lots into Maturity
Final Settlement Price	The VWAP of all outright trades in that Contract Month which occur during the Settlement Price Period (last 30 minutes on Last Trading Date)
Electronic Trading	No Mininum
Block Trade Minimum	5 contracts

# **Delivery Locations And Terms Differ Across Three Contracts**

**GOM NWE NPA** DAP **Northwest Europe FOB 5** Gulf of DAP **Mexico Delivery Unit Size North Pacific** 350 lots **Asia** 3.5 TBtu **Delivery Unit Size Delivery Unit Size** 350 lots 340 lots 3.5 TBtu 3.4 TBtu

**Contract Specs**:





# Abaxx LNG Market Data

• Real-time transparent pricing will empower market participants to make informed decisions and optimize trading strategies

# Live prices can be accessed on our website

https://abaxx.exchange/marketdata

Contract Code	Last Trading Day ↑↓	Bid Quantity ↑↓	Bid Price ↑↓	Ask Price ↑↓	Ask Quantity ↑↓	Settlement Price ↑↓	Status
GOMK25 (May)	2025-04-01	5	12.57	12.75	5	12.31	Trading
GOMX25 (Nov)	2025-10-01	5	12.53	12.88	5	12.45	Trading
NWEK25 (May)	2025-04-01	5	13.44	13.64	5	13.19	Trading
NPAK25 (May)	2025-04-01	5	13.68	13.98	5	13.52	Trading

Screenshot taken on 20th March, 1530 SGT

# Daily and Final Settlement Prices can be accessed on our website

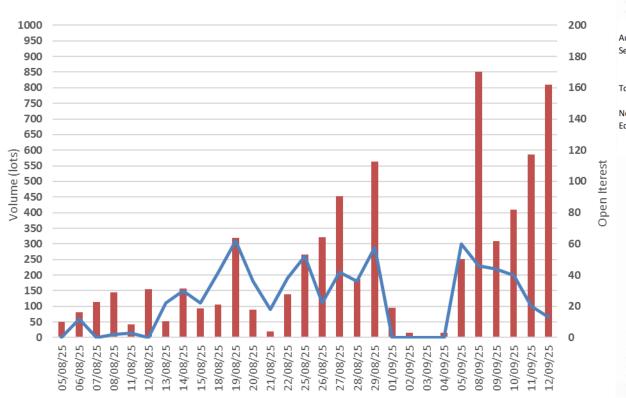
https://abaxx.exchange/marketdata?tab=historical

☐ March 18th, 2025 GOM	•			
Contract Code	Expiry Date	Product	Trade Date	Settle
GOMK25 (May)	2025-04-01	GOM	2025-03-18	11.81
GOMM25 (Jun)	2025-05-02	GOM	2025-03-18	11.86
GOMN25 (Jul)	2025-06-02	GOM	2025-03-18	11.97
GOMQ25 (Aug)	2025-07-01	GOM	2025-03-18	12.03
GOMU25 (Sep)	2025-08-01	GOM	2025-03-18	12.04



# Abaxx LNG Liquidity building up (update 13 Sept 2025)

# Abaxx LNG GOM FOB Vol & OI



■ Volume (Lot) ——Open interest

	Total	ADV		
August	3,353	176		
September	3,343	334	as of	12/09/2
Total (Lots)	6,696			
Notional (mmbtu)	66,960,000			
Equiv no. of cargoes	19			
	1 cargo	=	35	0 lots
	-			



# Comparing Abaxx NPA Futures and ICE JKM Futures

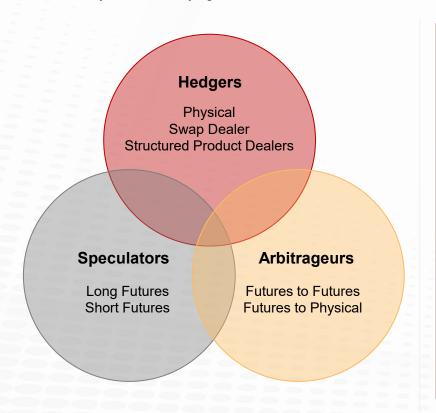
Abaxx LNG Futures are physically settled providing direct commodity access while
 ICE LNG Futures are cash-settled, offering a different approach to price exposure without physical delivery

	Abaxx LNG North Pacific Asia Futures	ICE Japan Korea Marker Futures			
<b>Settlement At Maturity</b>	Physically Settled	Cash Settled			
		<ul> <li>Average of DES Japan/Korea Marker (JKM) for the determination period which</li> </ul>			
Final Settlement Price	'Bullet Price' on Last Trading Day	<ol> <li>starts on the 16th calendar day of the month (two months before the contract month);</li> </ol>			
		<ol> <li>ends on and includes the 15th calendar day of the month preceding the contract month</li> </ol>			
Settlement Pricing Methodology	<ul> <li>Average weighted price of trades executed during Settlement Price Period at end of the Trading Day</li> </ul>	Assessment of MOC submissions			
Last Trading Day	1st Business Day of the Month preceding the Contract Month	<ul> <li>Trading will cease on the 15th calendar day of the calendar month prior to the contract month. If the 15th calendar day is not a business day then trading will cease on the next preceding business day.</li> </ul>			
<b>Delivery Window</b>	11th to 20th calendar day of delivery month	All calendar days			
Participation In Settlement Price Period / MOC	<ul> <li>Settlement Price Period Participation is open to ALL participants of Abaxx markets</li> </ul>	<ul> <li>Participation in MOC limited to participants who are physical traders</li> </ul>			



# Benefits of Physically Settled Futures

Unlike cash-settled futures where the contract is settled in cash based on the asset's market value, physically settled futures are settled by
the delivery of the underlying asset, which makes it more ideal for industrial players who require the supply chain security



**Inclusive Participation**: All classes of participants can trade 1. Market **Diverse Engagement**: Futures allow ongoing participation Access & by different types of players across geographies **Participation Impact on Liquidity**: Broader participation deepens market liquidity Improved Accuracy: Differing views and strategies enhance the price discovery process Beyond Indexes: Futures markets offer richer price 2. Price signals over the forward curve than index pricing, which is **Discovery** limited to physical trade assessments **Transparency**: Diverse participation supports more reliable, transparent pricing Arbitrage Dynamics: Opportunities exist across the life of a futures contract, both location and time-wise. 3. Arbitrage & Physical Linkage: Futures support physical delivery -FOB (e.g., GOM) and DAP (e.g., NWE, NPA) Convergence Convergence at Maturity: Arbitrage activity encourages

futures and physical prices to converge at contract expiry

# Benefits of Abaxx Futures

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Reduces Margin



	Benefits of Abaxx Futures abax				
	Benefits of Abaxx Futues	How LNG Futures at Abaxx Exchange and Clearing House provide the Benefit			
1	Transparent and Continuous Pricing	Market-driven prices from a wide pool, not guesswork, saving on skewed deals.			
2	Fairness through regulations	MAS oversight ensures honest trading, reducing costly manipulation risks.			
3	No Bias in Deals	Anonymous trades eliminate premiums/discounts, levelling price/costs for all.			
4	Simplified Onboarding	FCMs handle client vetting & KYC, slashing time and admin expenses.			
5	Performance Risk Protection	FCMs performance guarantee, minimizing losses from payment delays or defaults - big or small players alike.			
6	Reduce basis risk in Hedging	Ties prices to real waterborne LNG, locking in profits and dodging gas-market swings not fully related to LNG.			
7	Hedging unsold portfolio	Abaxx Futures allow to hedge non-committed / sold LNG cargoes.			
8	Fast Portfolio Adjustments	Instant trades optimize assets, boosting returns without delays.			
9	Optimized Shipping	Locks in futures to match shipping capacity, cutting idle costs and inefficiencies.			
10	Benchmark Power	Sets a global price standard, enhancing financial planning and investment appeal.			
11	Standardized Contracts	Exchange Rule Book cuts legal costs and speeds up deal execution. :			
12	New Markets Access	Connects to emerging buyers risk-free, opening revenue streams with less effort.			
13	Boost Marketing	Sells cargoes quickly via a broad buyer pool, reducing sales overhead.			

up cash and reducing financial strain.

Abaxx Digital Title technology has potential to allocated LNG cargo value as collateral, freeing

# 6. Abaxx LNG Futures Contract Details



# Chapter 900 LNG Northwest Europe Futures - Summary (1/3)

	LNG Northwest Europe Futures			
Settlement	Physically Settled			
Contract Symbol	NWE			
Contract Size	10,000 Million British Thermal Units ("MMBtu")			
Pricing Terms	USD and cents /MMBtu			
<b>Contract Months</b>	24 consecutive months			
Trading Hours	1000 – 2400 Singapore time			
Settlement Price Period	Daily Settlement Price Period - Five (5) minutes ending 2230 SGT  Final Settlement Price Period - Thirty (30) minutes ending 2230 SGT on the Last Trading Day			
Last Trading Day	The first Business Day of the month preceding the first calendar day of the Delivery Month			
Final Settlement Price	The Final Settlement Price is the volume weighted average price for all trades done during Final Settlement Price Period of the contract rounded to the nearest \$0.01 or as determined by the Exchange at its discretion using available information from related markets.			
Delivery Unit Size	350 Contract Units or 3,500,000 MMBtu			
Qualifying Delivery Unit Range	Delivery Unit Size +/- 5%; 3,325,000 – 3,675,000 MMBtu			
Loading Tolerance	+/- 2%			
Delivery Date	Date determined by the Buyer on any date from the 11th to the 20th calendar day of the Contract Month			
Delivery Term	Delivery at Place (DAP)			
Eligible Discharge Ports	Belgium  France  Dunkerque LNG terminal Fos Tonkin LNG terminal Fos Max LNG terminal Montoir-de-Bretagne LNG terminal Bearcelona LNG terminal Cartagena LNG terminal Huelva LNG terminal Huelva LNG terminal Mugardos LNG terminal Sagunto LNG terminal Sagunto LNG terminal Dragon LNG terminal Grain LNG terminal Grain LNG terminal Grain LNG terminal South Hook LNG terminal			



# Chapter 900 LNG Northwest Europe Futures - Summary (2/3)

	LNG Northwest Europe Futures
	LNG delivered under this Contract shall, when converted into gaseous state, comply with the following specs:
Quality	<ul> <li>Delivered gas shall consist essentially of methane and having a Gross Heating Value between 1,000 – 1,150 Btu per Standard Cubic Foot</li> <li>Nitrogen: max 1 mol%</li> <li>Methane: min 84 mol%</li> <li>Ethane: max 11 mol%</li> <li>Propane: max 3.5 mol%</li> <li>Butane: max 2 mol%</li> <li>Hydrogen Sulfide: max 0.25 grains per 100 standard cubic feet</li> <li>Sulfur: max 1.35 grains per 100 standard cubic feet</li> </ul>
	The LNG delivered shall contain no material amounts of water, mercury, active bacteria or bacterial agents (including sulphate reducing bacteria or acid producing bacteria), and other contaminants or extraneous material.
Delivery Payment	On the 5th Business Day prior to the Delivery Date, the Clearing Member shall obtain from any Buyer an amount equal to the Final Settlement Price multiplied by the Estimated Delivery Quantity with consideration for the maximum amount delivered as per the Loading Tolerance (the "Payment Amount") and deposit that amount with the Clearing House.
	After completion of loading/discharge of each LNG cargo, Seller shall furnish all necessary delivery documents and an invoice.
	The Buyer's Clearing Member will submit a Confirmation of Valid Invoice along with a copy of the Seller's invoice to the Clearing House to confirm receipt and accuracy of the sum due.
	Clearing House will release to the Seller's Clearing Member the sum due noted in the Seller's duly issued invoice upon receipt of Confirmation of Valid Invoice from the Buyer's Clearing Member.



# Chapter 900 LNG Northwest Europe Futures – Delivery Mechanism (3/3)

Seller	Day	Buyer	
Seller's Clearing Member will inquire on Seller's intention towards the maturity of its LNG Futures position; i.e. to trade up to 350 Lots into Maturity and make available an LNG Cargo or sell out to 0 Lots position prior to Maturity.	5 days prior to Expirty Date	Buyer's Clearing Member will inquire on Buyer's intention towards the maturity of its LNG Futures position; i.e. to trade up to 350 Lots into Maturity and take delivery of LNG Cargo or sell out to 0 Lots position prior to Maturity.	
Seller to provide relevant information on Cargo:  * Vessel / Lot size / Quality / Origin & Loading Port  * other relevant information	prior to 9:00 SG time day after Last Trading Day for Contract Month	Buyer to provide relevant information on Delivery Terminal : * delivery 3-d window / Discharge Port & Terminal * other relevant information	
Seller will receive all options * Delivery 3-d Window / Discharge Port & Terminal * other relevant information	prior to 12:00 noon SG time day after Last Trading Day for Contract Month		
Seller to provide to ranking of matrix of preferrence matching up / assignment with provided * Delivery 3-d Window / Discharge Port & Terminal	prior to 21:00 SG time day after Last Trading Day for Contract Month		
Exchange and Clearing House will take into account all the information to wor	k towards best possible match up betw 350 lots.	veen Sellers and Buyer with priority of best matches based on seniority of 'full' Open Interest of	
Seller informed of match up with Buyer * 3-d Delivery Window / Discharge Port& Terminal * other relevant information	prior to 23:59 SG time day after Last Trading Day for Contract Month	Buyer to be informed of match up with Seller and info on Cargo:  * Vessel / Lot size / Quality / Origin & Loading Port  * other relevant information	
		between the Buyer and Seller directly.  nformed about the delivery process as part of the contract chain.	
Upon mutual agreement, Buyer and Seller and update to the Clearing House	, the Parties can change the Discharge requirements of the Rule Book and C	e Port, delivery date, method of delivery and/or other operations aspects, as long it meets the contract Terms.	
Seller is informed by Buyer of 1-d Delivery Window	10 Days Prior to Delivery Window	Buyer to nominate to Seller the 1-d Delivery Window	
	5 Business Days prior to the Delivery Date	Buyer will pay its Clearing Member the nomincal cargo value (i.e. Seller's nominated cargo lo x Final Settelment Price)	
Seller to issue NOR and approach Discharge Terminal	Delivery Date & Completion of Delivery		
Seller to complete the Laboratorty Analysis, and send invoice to Buyer.	48hrs after completion of Delivery	Buyer will pay its Clearing Member the top-up amount based on actual delivered volume (i.e. difference of actual vs nominated cargo lot x Final Settelment Price)	
Seller to receive Full Payment	48hrs + after completion of Delivery		

Full contract chapters are located on abaxx.exchange > Regulation > Exchange Rulebooks and Procedures

Chapter 900 LNG Northwest Europe Futures



# Chapter 800 LNG Gulf of Mexico Futures – Summary (1/2)

	LNG Gulf of Mexico Futures		
Settlement	Physically Settled		
Contract Symbol	GOM		
Contract Size	10,000 Million British Thermal Units ("MMBtu")		
Pricing Terms	USD and cents /MMBtu		
<b>Contract Months</b>	24 consecutive months		
Trading Hours	1000 – 2400 Singapore time		
Settlement Price Period	Daily Settlement Price Period - Five (5) minutes ending 2230 SGT  Final Settlement Price Period - Thirty (30) minutes ending 2230 SGT on the Last Trading Day  Note: times are subject to change to accommodate holidays and scheduled modifications announced by Exchange in advance		
Last Trading Day	The first Business Day of the month preceding the first calendar day of the Delivery Month		
Final Settlement Price	The Final Settlement Price is the volume weighted average price for all trades done during Final Settlement Price Period of the contract rounded to the nearest \$0.01 or as determined by the Exchange at its discretion using available information from related markets.		
Delivery Unit Size	350 Contract Units or 3,500,000 MMBtu		
Qualifying Delivery Unit Range	Delivery Unit Size +/- 5%; 3,325,000 – 3,675,000 MMBtu		
Loading Tolerance	+/- 2%		
Delivery Date	Delivery is to commence on date determined by the Seller on any date from the 11th to the 20th calendar day of the Contract Month		
Delivery Term	Free on Board (FOB)		



# Chapter 800 LNG Gulf of Mexico Futures – Summary (2/2)

	LNG Gulf of Mexico Futures
Eligible Loading Ports	<ul> <li>Cameron LNG</li> <li>Corpus Christi LNG</li> <li>Freeport LNG</li> <li>Sabine Pass LNG</li> </ul>
Quality	LNG delivered under this Contract shall, when converted into gaseous state, comply with the following specs:  Delivered gas shall consist essentially of methane and having a Gross Heating Value between 1,000 Btu - 1,150 Btu per Standard Cubic Foot  Nitrogen: max 1 mol%  Methane: min 84 mol%  Ethane: max 11 mol%  Propane: max 3.5 mol%  Butane: max 2 mol%  Hydrogen Sulfide: max 0.25 grains per 100 standard cubic feet  Sulfur: max 1.35 grains per 100 standard cubic feet  The LNG delivered shall contain no material amounts of water, mercury, active bacteria or bacterial agents (including sulphate reducing bacteria or acid producing bacteria), and other contaminants or extraneous material, which will interfere with the receipt or the use of the LNG
Delivery Payment	Pre-Delivery Payment: Five business days before delivery, the Buyer's Clearing Member deposits the Payment Amount (Final Settlement Price × Estimated Delivery Quantity, including Loading Tolerance) with the Clearing House.  Post-Delivery Documentation: After loading or discharge, the Seller provides delivery documents and an invoice.  Invoice Confirmation: The Buyer's Clearing Member submits a Confirmation of Valid Invoice and a copy of the Seller's invoice to the Clearing House.  Payment Release: Upon confirmation, the Clearing House releases the invoiced sum to the Seller's Clearing Member.



# Chapter 1000 LNG North Pacific Asia Futures – Summary (1/3)

	LNG North Pacific Asia Futures		
Settlement	Physically Settled		
Contract Symbol	NPA		
Contract Size	10,000 Million British Thermal Units ("MMBtu")		
Pricing Terms	USD and cents /MMBtu		
Contract Months	24 consecutive months		
Trading Hours	1000 – 2400 Singapore time		
Settlement Price Period	Daily Settlement Price Period - Five (5) minutes ending 2230 SGT  Final Settlement Price Period - Thirty (30) minutes ending 2230 SGT on the Last Trading Day		
	Note: times are subject to change to accommodate holidays and scheduled modifications announced by Exchange in advance		
Last Trading Day	The first Business Day of the month preceding the first calendar day of the Delivery Month		
Final Settlement Price	The Final Settlement Price is the volume weighted average price for all trades done during Final Settlement Price Period of the contract rounded to the nearest \$0.01 or as determined by the Exchange at its discretion using available information from related markets.		
Delivery Unit Size	340 Contract Units or 3,400,000 MMBtu		
Qualifying Delivery Unit Range	Delivery Unit Size +/- 5%; 3,230,000 – 3,570,000 MMBtu		
Loading Tolerance	+/- 2%		
Delivery Date	Delivery is to commence on date determined by the Buyer on any date from the 11th to the 20th calendar day of the Contract Month		
Delivery Term	Delivery at Place (DAP)		



# Chapter 1000 LNG North Pacific Asia Futures - Summary (2/3)

	LNG North Pacific Asia Futures		
Quality	<ul> <li>LNG delivered under this Contract shall, when converted into gaseous state, comply with the following specs:</li> <li>Delivered gas shall consist essentially of methane and having a Gross Heating Value between 1,000 – 1,150 Btu per Standard Cubic Foot</li> <li>Nitrogen: max 1 mol%</li> <li>Methane: min 84 mol%</li> <li>Ethane: max 11 mol%</li> <li>Propane: max 3.5 mol%</li> <li>Butane: max 2 mol%</li> <li>Hydrogen Sulfide: max 0.25 grains per 100 standard cubic feet</li> <li>Sulfur: max 1.35 grains per 100 standard cubic feet</li> <li>The LNG delivered shall contain no material amounts of water, mercury, active bacteria or bacterial agents (including sulphate reducing bacteria or acid producing bacteria), and other contaminants or extraneous material, which will interfere with the receipt or the use of the LNG.</li> </ul>		
Delivery Payment	On the 5th Business Day prior to the Delivery Date, the Clearing Member shall obtain from any Buyer an amount equal to the Final Settlement Price multiplied by the Estimated Delivery Quantity with consideration for the maximum amount delivered as per the Loading Tolerance (the "Payment Amount") and deposit that amount with the Clearing House.  After completion of loading/discharge of each LNG cargo, Seller shall furnish all necessary delivery documents and an invoice.  The Buyer's Clearing Member will submit a Confirmation of Valid Invoice along with a copy of the Seller's invoice to the Clearing House to confirm receipt and accuracy of the sum due.		
	Clearing House will release to the Seller's Clearing Member the sum due noted in the Seller's duly issued invoice upon receipt of		

Confirmation of Valid Invoice from the Buyer's Clearing Member.



# Chapter 1000 LNG North Pacific Asia Futures – Summary (3/3)

	LNG North Pacific Asia Futures				
	Japan Chita LNG Terminal Futtsu LNG Terminal Hachinohe LNG Terminal Hatsukaichi LNG Terminal Hibiki LNG Terminal Higashi Ohgishima LNG Terminal Himeji LNG Terminal (Kansai Electric) Himeji Terminal (Osaka Gas) Hitachi LNG Terminal Ishikari LNG Terminal	Japan (Continued)	Yokkaichi LNG center Yokkaichi Thermal Power Station Yoshinoura LNG Terminal		
Hibiki LNG Terminal Higashi Ohgishima LNG Himeji LNG Terminal (Nosaka Hitachi LNG Terminal Ishikari LNG Terminal Ishikari LNG Terminal Joetsu LNG Terminal Joetsu LNG Terminal Kawagoe LNG Terminal Mizushima LNG Terminal Mizushima LNG Terminal Naoetsu LNG Terminal Negishi LNG Terminal Nihonkai Niigata LNG Tohgishima LNG Termin Oita LNG Terminal Sakai LNG Terminal Sakaide LNG Terminal Sakaide LNG Terminal Senboku 1 LNG Termin Shin Minato LNG Termi Shin Sendai LNG Termi Sodegaura LNG Termi		South Korea	Boryeong LNG Terminal Incheon LNG Terminal Gwangyang LNG Terminal Pyeongtaek LNG Terminal Samcheok LNG Terminal Tongyeong LNG Terminal		
	Kawagoe LNG Terminal Mizushima LNG Terminal Naoetsu LNG Terminal Negishi LNG Terminal Nihonkai Niigata LNG Terminal Ohgishima LNG Terminal Oita LNG Terminal Sakai LNG Terminal Sakaie LNG Terminal Sanboku 1 LNG Terminal Senboku 1 LNG Terminal Shin Minato LNG Terminal Shin Sendai LNG Terminal Sodegaura LNG Terminal Sodeshi Shimizu LNG Terminal Soma LNG Terminal	China	Dalian LNG Terminal Shenzhen Diefu CNOOC LNG Terminal Fujian LNG Terminal Guangdong Dapeng LNG Terminal Guangxi LNG Terminal Qidong LNG Terminal Shandong LNG Terminal Rudong LNG Terminal Shanghai Yangshan LNG Terminal Shenzhen LNG Terminal Tangshan LNG Terminal Tianjin FSRU (CNOOC) Yangpu (Hainan) LNG Terminal Yuedong LNG Terminal Zhejiang Ningbo LNG Terminal Zhoushan LNG Terminal Zhoushan LNG Terminal		

7. Accessing Abaxx Markets



# Next Steps To Trade Abaxx LNG Futures

• LNG trading is live on Abaxx Exchange. See below for contacts and next steps:

#### **Contacts**

#### China

#### 许哲民 Xu Zhemin

Vice General Manager, China xuzm@abaxx.com.cn

#### 曾耿晟 Zeng Gengsheng

General Manager, China zenggs@abaxx.com.cn

#### Asia

#### Russell Robertson

**CBD** 

russell.robertson@abaxx.exchange

#### **Catherine Shang**

Vice President catherine.shang@abaxx.exchange

#### **North America**

#### Joe Raia

Chief Commercial Officer joe.raia@abaxx.exchange

# Europe

#### Luc Speeleveld

Director, LNG Markets luc.speeleveld@abaxx.exchange

1. Clearing Firm Connectivity: Visit <a href="https://abaxx.exchange/resources-directory">https://abaxx.exchange/resources-directory</a> for the most current list of clearing firms whose clients have access to our markets. If your clearing broker is not listed, please request them to connect with Abaxx and send us an email at sales@abaxx.exchange so we can begin the process of developing the necessary connectivity.

#### 2. System Connectivity

## Block Trade

## **Complete Onboarding Process:**

- Execute the Corporate User Agreement
- Complete your Abaxx trade registration platform (ATRP) setup

#### **Executing via Interdealer Voice Brokers**

 Ensure your broker is registered with Abaxx in order for them to register Block Trades on your behalf

#### Central Limit Order Book (CLOB)

#### Connectivity

 Abaxx provides front-end connectivity via TT and CQG. Access to Abaxx markets on these platforms must be requested via your clearing firm

 Setting Up Access and Limits: Clearing firms will need to ensure accounts are set up in the trading systems and set limits for the relevant accounts accordingly.

8. Introduction to Abaxx Exchange &
Smarter Markets<sup>™</sup>



### What is Abaxx

Abaxx Exchange exists in a family of entities that are leveraging technology, human and financial capital to address issues presented by the global energy transition



abaxx. Tech				
Name	Abaxx Technologies - 2018			
Ticker	NEO:ABXX			
Description	Engaged in the development and deployment of digital identity software, and cloud workflow applications that improve security and speed for traders, exchanges and marketplaces			

baseca	arbon
Name	Base Carbon - 2021
Ticker	NEO:BCBN
Description	Globally diversified asset development firm in the business of sourcing, developing and financing, voluntary carbon credit projects





Description

A fast-growing podcast that features conversations on capital markets, commodities and technology. The podcast has surpassed 1 million downloads, with a global audience mainly composed of decision makers (83%) in the finance, energy, commodities and technology sectors and is currently ranked in the top 1% of all podcasts globally

Abaxx's relationships provide access to capital, technology and distribution



Ready access to public

market capital

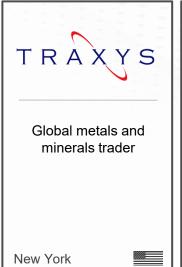


# Globally Recognized Strategic Partners

Abaxx has attracted a group of **globally recognized strategic partners** in the **market infrastructure and commodity ecosystems** to support the launch of the exchange and clearinghouse and fund its growth and development









Abaxx has successfully raised institutional and strategic capital to align incentives and build smarter markets for energy transition-related commodities in Singapore



### Where Are We To Date

Abaxx is building the next generation of global commodity exchanges—combining cutting-edge technology, regulatory compliance, and deep market engagement to reshape how energy and metals are traded

- First regulatory Approvalin-Principle in Singapore
- First LNG contract specs developed through industry engagement

2020

- Proprietary modules completion
- Vendor modules completion
- Closed Beta with FCMs
- Regulatory audits

- Full commercial launch of futures trading
- Launch of initial products, roll-out of additional products

 Began engaging market participates and assessing product needs of energy transitions markets

2019

 Led Global-LNG Industry Carbon Working Group

2021

 Key executive and engineering hires Obtained MAS approvals

2023

 Closed funding of regulatory and working capital with institutional investors Launch battery metals products

2025

- FBOT application submission
- Admission to ANGEA
- Closed funding of 40M CAD for WC
- Gold Futures listing (Apr / May 2025)
- ISO27001 Certification (Jun 2025)

### **Highlights**

# \$60mm+

Invested into Abaxx Singapore developments and technology

9+

Clearing firms working in close collaboration with Abaxx

**280**+

Market Participants and Global Financial Participants Engaged, NDAs

### Abaxx Products to Date



Abaxx provides a fully-regulated Exchange and Clearinghouse for clients who need access to commodity markets in an integrated, compliant and efficient manner.



#### **LNG**

- > LNG Gulf of Mexico
- LNG North Pacific Asia
- LNG Northwest Europe



### **Battery Metals**

- ➤ Nickel Sulphate Singapore Futures
- ➤ Lithium Carbonate Singapore Futures
- ➤ Lithium Carbonate Rotterdam Futures
- ➤ Lithium Carbonate Baltimore Futures



### **Precious Metals**

➤ Gold Singapore Futures



### **Environmental**

- CORSIA Phase 1
- > Jurisdictional REDD+



### **Spot Markets**

Gold Singapore Physical

### In Development

- Power (Wind/Solar)
- Further Battery Materials
- Further Precious Metals

# World Class Leadership Team

Abaxx is composed of financial, trading and clearing, and technology experts with decades of combined leadership experience building

high-stakes financial systems



Nancy Seah Managing Director



Dan McElduff President



**Richard Fang** Chief Technology Officer



Lawrence Foo General Counsel



Tan Tock Siong Chief Regulatory Officer



Sacha Lifschitz Advisor, Metals Markets



Joe Raia Chief Commercial Officer



Shanmei Lim **SVP Corporate Development** 



**David Greely** Chief Economist



Sian Hwee Ong Chief Risk Officer



**Altay Poyraz** Chief of Market Operations



**Alasdair Were** Director, Environmental Markets



Luc Speeleveld Director, LNG Markets

# 100+ years

of exchanges, commodity markets and risk management experience

10

# of exchange and clearing platforms Abaxx executives helped launch

# **120+ years**

combined leadership experience



















Goldmonev<sup>\*</sup>



MIREXA CAPITAL lundin mining

Select prior management experience





• The Abaxx team has a rich history of launching and scaling commodity exchanges and regulated markets

### **Exchange Launch Executive Experience**

Exchange	Commodity Market	Futures Exchange	CCP / Clearinghouse	
Abaxx Singapore	✓	✓	✓	
Gulf Mercantile Exchange	✓	✓		
Green Exchange	✓	✓		
LME Clear			✓	
NYMEX ClearPort			✓	
Hong Kong Mercantile Exchange	✓	✓		
Asia Pacific Exchange (APEX)	✓	✓	✓	
ELX Futures	✓	✓		
AirCarbon	✓			
Muqassa (Saudi Arabia)		✓	✓	

100+ years of exchanges, commodity markets and risk management experience # of exchange and clearing platforms Abaxx executives helped launch

120+ years combined leadership experience

Goldman Sachs

PAVILION



SGX =















Abaxx's team has deep experience in launching and scaling commodity exchanges

## abaxx.

# Our Product Expert Leads & Advisers

Abaxx is guided by a group of world-class commodity market specialists:



#### Jeffrey Currie, Strategic Advisor

- Chief Strategy Officer of Energy Pathways (Carlyle)
- Former Head of Commodities Research at Goldman Sachs
- Member of various advisory boards and committees in the finance and commodities sectors



#### Thomas Choa, Strategic Advisor, Energy

- Senior Advisor in the Office of the CEO with the Alliance to End Plastic Waste
- Board and Executive member of Singapore LNG Corporation
- Adjunct Associate Professor, College of Business (Nanyang Business School) - Division of Banking & Finance



#### Thom McMahon, Co-founder & Board Member

- Former CEO of the Singapore Mercantile Exchange
- Former President, Hong Kong Mercantile Exchange
- Director for NYMEX, natural gas committee leading Henry Hub futures development
- Co-founder, Air Carbon Exchange



#### Gus Hadidi, Strategic Advisor, LNG

- Managing Director at Rhynland Energy
- Former Managing Partner at Enerleb Ventures,
- Former team member at Fortress Investment Group,
   Energy Private Equity and Poten & Partners



# **Bruce Tozer**, Senior Environmental & Carbon Finance Specialist

- Former Managing Director & Global Head of Environmental Markets, JP Morgan
- Former Managing Director & Global Head of Structured Trade, Commodity Finance & Risk Management -Rabobank



#### Catherine Flax, Director, Strategic Advisor

- Senior Finance Executive and Commodity Specialist
- Former Managing Director, Head of Commodity Derivatives, Foreign Exchange and Local Markets Americas, BNP Paribas; Chief Marketing Officer, J.P.Morgan; CEO of JP Morgan Commodities, EMEA





Abaxx is actively engaged across a broad range of touchpoints with key market participants

### **Market Engagement**



### Market Education



- A fast-growing podcast that features conversations on capital markets, commodities and technology
- The podcast has surpassed 1 million downloads

### Working group workshops

- Bilateral workshops
- Whitepapers
- Weekly / bi-weekly webinars

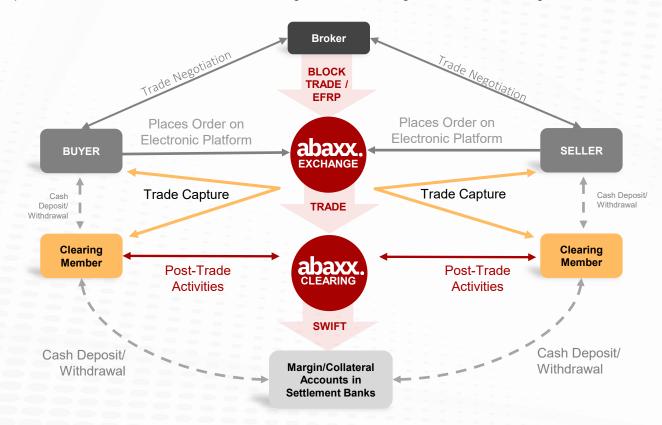
### **Select Initiatives by Segment**

LNG	Carbon	Battery Metals	Gold	General
NGI NATURAL GAS INTELLIGENCE  LNG  Asia Natural Gas & Energy Association	IETA INTERNATIONAL EMISSIONS TRADING ASSOCIATION	INTERNATIONAL LITHIUM ASSOCIATION	WORLD GOLD COUNCIL	FT COMMODITIES  FT COMMODITIES  FT COMMODITIES  FT COMMODITIES  INTERNATIONAL  LITHIUM  ASSOCIATION
+ LNG Working Group	+ Carbon Working Group	+ Lithium / Nickel Working Groups	+ Gold Working Group	+ Partnership / Broad Representation



# A Centralized Venue For Trading & Settlement

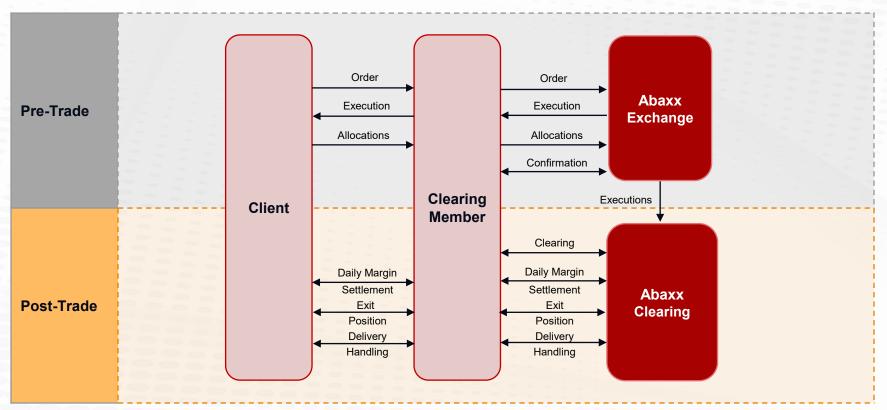
Pre-trade and post-trade market infrastructure offered through Abaxx Exchange and Abaxx Clearing





### Pre-trade And Post-trade Services Offered On Abaxx

 Abaxx provides a robust risk and operational framework supported by its clearing members to deliver comprehensive pre- and post-trade services to market participants







Abaxx designs and develops the market infrastructure and technology that supports more efficient, secure, and transparent transactions.



#### Mission

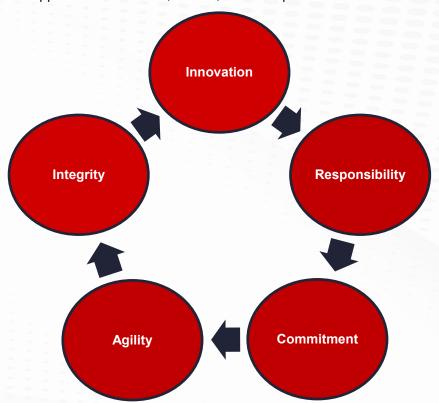
To build **SmarterMarkets**™ for global commodity flows



#### Vision

SmarterMarkets™ that support practical, market-based solutions to address the biggest challenges in global commodities' trading.

These are SmarterMarkets™



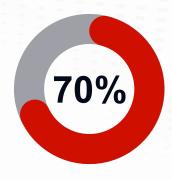
### SmarterMarkets<sup>™</sup>



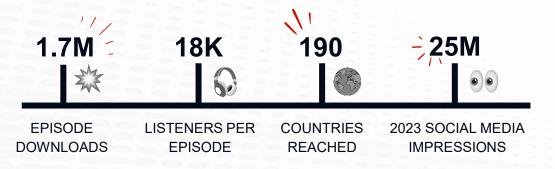
SmarterMarkets™ is currently ranked in the top 1% of all podcasts globally\*

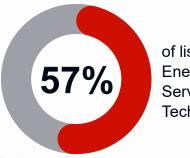


SmarterMarkets™is a global community of industry leaders harnessing the power of markets and technology to redesign our systems to build a better, more connected world



of podcast listeners are director level or above at their organization





of listeners work in the Energy, Financial Services and Technology sectors

<sup>\*</sup>As measured by the amount of episode downloads





