



0000216157

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

NICK MYERS – CHAIR
RACHEL WALDEN – VICE CHAIR
LEA MÁRQUEZ PETERSON
KEVIN THOMPSON
RENÉ LOPEZ

Arizona Corporation Commission

DOCKETED

FEB 12 2026

DOCKETED BY

IN THE MATTER OF THE APPLICATION OF CHIMNEY CANYON SOLAR LLC IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES § 40-360, ET SEQ., FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING THE CHIMNEY CANYON GEN-TIE LINE PROJECT, WHICH CONSISTS OF UP TO TWO 500-KV OR 345-KV GEN-TIE LINES THAT WILL CONNECT A UTILITY-SCALE PV SOLAR ARRAY AND BESS LOCATED 6.5 MILES SOUTHWEST OF UNINCORPORATED JOSEPH CITY, NAVAJO COUNTY, ARIZONA, CONNECTING THE CHIMNEY CANYON SOLAR AND BESS FACILITY TO THE EXISTING ARIZONA PUBLIC SERVICE CHOLLA SUBSTATION AND IF NECESSARY THE PLANNED ARIZONA PUBLIC SERVICE SITGREAVES SWITCHYARD.

DOCKET NO. L-21367A-25-0232-00255

CASE NO. 255

CEC 255B

81628

DECISION NO. _____

ORDER

February 4, 2026
Open Meeting

BY THE COMMISSION:

Pursuant to A.R.S. § 40-360 et seq., after due consideration of all relevant matters, the Arizona Corporation Commission (“Commission”) finds and concludes that the Certificate of Environmental Compatibility (“CEC”) issued by the Arizona Power Plant and Transmission Line Siting Committee (“Siting Committee”) is hereby approved as granted by this Order.

1 The Commission, in reaching its decision, has balanced all relevant matters in the broad
2 public interest, including the need for an adequate, economical, and reliable supply of electric power
3 with the desire to minimize the effect thereof on the environment and ecology of this state, and finds
4 that granting the Project a CEC is in the public interest.

5 The Commission further finds and concludes that in balancing the broad public interest in this
6 matter:

- 7 1. The Project is in the public interest because it aids the state in meeting the need for an
8 adequate, economical, and reliable supply of electric power.
- 9 2. In balancing the need for the Project with its effect on the environment and ecology of the
10 state, the conditions placed on the CEC effectively minimize its impact on the
11 environment and ecology of the state.
- 12 3. The conditions placed on the CEC resolve matters concerning the need for the Project and
13 its impact on the environment and ecology of the state raised during the course of
14 proceedings and, as such, serve as the findings on the matters raised.
- 15 4. In light of these conditions, the balancing in the broad public interest results in favor of
16 granting the CEC.

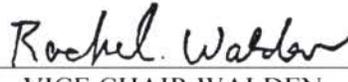
17 ...
18 ...
19 ...
20 ...
21 ...
22 ...
23 ...
24 ...

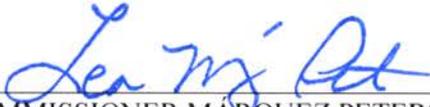
1 THE CEC ISSUED BY THE SITING COMMITTEE IS INCORPORATED

2 HEREIN AND IS APPROVED BY ORDER OF THE

3 ARIZONA CORPORATION COMMISSION

4 
5 CHAIR MYERS

6 
7 VICE CHAIR WALDEN

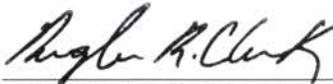
8 
9 COMMISSIONER MARQUEZ PETERSON

10 
11 COMMISSIONER THOMPSON

12 
13 COMMISSIONER LOPEZ



14 IN WITNESS WHEREOF, I, DOUGLAS R. CLARK,
15 Executive Director of the Arizona Corporation Commission,
16 have hereunto, set my hand and caused the official seal of this
17 Commission to be affixed at the Capitol, in the City of Phoenix,
18 this 12th day of February, 2026.

19 
20 DOUGLAS R. CLARK
21 Executive Director

22 DISSENT: _____

23 DISSENT: _____

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18

**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

19

IN THE MATTER OF THE APPLICATION OF CHIMNEY CANYON SOLAR LLC IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360, ET SEQ., FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING THE CHIMNEY CANYON GEN-TIE LINE PROJECT, WHICH CONSISTS OF UP TO TWO 500-KV OR 345-KV GEN-TIE LINES THAT WILL CONNECT A UTILITY-SCALE PV SOLAR ARRAY AND BESS LOCATED APPROXIMATELY FOUR MILES SOUTHWEST OF UNINCORPORATED JOSEPH CITY, NAVAJO COUNTY, ARIZONA, CONNECTING THE CHIMNEY CANYON SOLAR AND BESS FACILITY TO THE EXISTING ARIZONA PUBLIC SERVICE CHOLLA SUBSTATION AND, IF NECESSARY, THE ARIZONA PUBLIC SERVICE SITGREAVES SWITCHYARD.

Docket No. L-21367A-25-0232-00255

CASE NO. 255

CEC 255-B

**CERTIFICATE OF
ENVIRONMENTAL
COMPATIBILITY**

20
21
22
23
24
25
26
27
28

A. INTRODUCTION

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (“Committee”) held public hearings on December 15 through December 17, 2025, in the City of Flagstaff, Coconino County, Arizona, in conformance with the requirements of the Arizona Revised Statutes (“A.R.S.”) § 40-360 *et seq.* for the purpose of receiving evidence and deliberating on the November 11, 2025, Application of Chimney Canyon Solar LLC (“Applicant”) for a Certificate of Environmental Compatibility (“Certificate” or “CEC”) authorizing construction of up to two new single-circuit or double-circuit 500-kilovolt (“kV”) or 345-kV transmission lines

1 within unincorporated Navajo County, Arizona (the “Project”).

2 The following members and designees of members of the Committee were present
3 at one or more of the hearing days for the evidentiary presentations, public comment, and/or
4 for the deliberations:

- 5 Adam Stafford Chairman, Designee for Arizona Attorney General Kris
- 6 Mayes
- 7 Michael Comstock Designee of the Chairman, Arizona Corporation
- 8 Commission (“Commission”)
- 9 Leonard Drago Designee for Director, Arizona Department of
- 10 Environmental Quality (“ADEQ”)
- 11 David French Designee for Director, Arizona Department of Water
- 12 Resources (“ADWR”)
- 13 Nicole Hill Designee for Director, Governor’s Energy Office
- 14 Roman Fontes Appointed Member, representing counties
- 15 Sal DiCiccio Appointed Member, representing cities and towns
- 16 David Kryder Appointed Member, representing agricultural interests
- 17 Margaret “Toby” Little Appointed Member, representing the general public
- 18 Gabby Saucedo Mercer Appointed Member, representing the general public
- 19 Douglas Fant Appointed Member, representing the general public

20 The Applicant was represented by Jeffrey W. Crockett of Crockett Law Group
21 PLLC. No parties requested intervention pursuant to A.R.S. § 40-360.05.

22 At the conclusion of the hearing, the Committee, after considering the
23 (i) Application, (ii) evidence, testimony, and exhibits presented by the Applicant, and
24 (iii) comments of the public, and being advised of the legal requirements of A.R.S. §§ 40-
25 360 through 40-360.13, upon motion duly made and seconded, voted 11 to 0 to grant
26 Applicant, its successors and assigns, this Certificate for construction of the Project as
27 described below.

28

1 **B. PROJECT DESCRIPTION**

2 The Project consists of a double-circuit 500-kV generation interconnection
 3 transmission line, or one single-circuit 500-kV line and one single-circuit 345-kV or 500-
 4 kV line in Navajo County, Arizona (collectively, the “Gen-Tie”). When constructed, the
 5 Project will interconnect a non-jurisdictional 750-MW solar power generation facility and
 6 an associated 750-MW battery energy storage system (“BESS”), known as the Chimney
 7 Canyon Solar and BESS Facility, also to be constructed by the Applicant, to the existing
 8 Arizona Public Service Company (“APS”) Cholla Substation and/or the APS Sitgreaves
 9 Switchyard. The Applicant will also construct a 500-kV solar collector substation to connect
 10 the Project to the solar array and BESS. The solar collector substation is not jurisdictional
 11 but is presented for informational purposes.

12 **Routes and Corridor**

13 The Applicant is seeking a Certificate to construct the Project as follows:

- 14
- 15 • Route 1 Options. Route 1 is a northern route connecting the solar collector
 16 substation in Section 3, Township 17 North, Range 18 East via an
 17 approximately 9.3-mile Gen-Tie that will interconnect at the existing APS
 18 Cholla Substation in Section 23, Township 18 North, Range 19 East owned
 19 by APS. This route is located entirely on privately owned land. The line
 20 voltage of Route 1 would be 500-kV, and the configuration would be
 21 either a single- or double-circuit.
 - 22 • Route 2 Options. Route 2A is a southern route that would extend
 23 southwest for approximately 11.5 miles from the solar collector substation
 24 and interconnect at the APS Sitgreaves Switchyard in Section 7, Township
 25 16 North, Range 18 East. This route is located entirely on privately owned
 26 land. The line voltage of Route 2A would be either 345-kV or 500-kV,
 27 and the configuration would be a single-circuit.
 - 28 • Route 2B Options. Route 2B is an alternate southern route option that
 would extend southwest for approximately 10.1 miles from the solar
 collector substation and interconnect at the APS Sitgreaves Switchyard.
 This route crosses approximately 0.75 mile of Arizona State Land
 Department (“ASLD”) trust land, with the remainder of the route on
 privately owned land. This route parallels the existing Preacher Canyon to
 Cholla and Saguaro 1 to Cholla transmission lines for approximately 5.6
 miles. The line voltage of Route 2B would be either 345-kV or 500-kV,

1 and the configuration would be a single-circuit.

2 If Route 1 is constructed as a double-circuit, then neither Route 2A nor Route 2B
3 will be constructed. If Route 1 is constructed as a single-circuit, then either Route 2A or
4 Route 2B may be constructed. The proposed Gen-Tie routes and corridors are shown on
5 **Exhibit A**.

6 The Applicant is requesting the Certificate be approved in two parts. The companion
7 CEC 255-A will be held by the Applicant and will cover the portions of the Gen-Tie from
8 the solar collector substation to the point of change of ownership (“POCO”) for each point
9 of interconnection with APS. The portion of the project from the solar collector substation
10 to the POCO will be constructed, owned, and operated by the Applicant. This CEC 255-B
11 will be transferred to APS for the portions of the Gen-Tie that APS will own from the POCO
12 to the existing APS Cholla Substation and/or the APS Sitgreaves Switchyard. This portion
13 will be constructed, owned, and operated by APS. Because the final location(s) of the POCO
14 has not been decided at this time, **Exhibit A** depicting each CEC route and corridor shows
15 overlap between the portions owned by the Applicant and APS.

16 To allow for siting flexibility in coordination with landowners, utilities, and other
17 operators in the vicinity of the Project, the Applicant requests approval of a corridor within
18 which to locate the Gen-Tie varying in width from 2,000 to 6,700 feet as shown on **Exhibit**
19 **A**. The Applicant requests approval of a 150-foot-wide right-of-way (“ROW”) within the
20 corridor. The Applicant anticipates constructing approximately 60 structures for each Gen-
21 Tie spaced approximately 800 to 1,200 feet apart with a height not exceeding 200 feet, all
22 subject to final design and engineering.

23 CONDITIONS

24 This Certificate is granted upon the following conditions:

25 1. This authorization to construct the Project shall expire ten (10) years from the
26 date this Certificate is approved by the Commission, with or without modification.
27 Construction of the Project shall be completed, and the Project shall be in service, upon the
28

1 expiration of this ten-year timeframe. However, prior to the expiration of the time period,
2 the Applicant may request that the Commission extend the time limitation.

3 2. In the event the Project requires an extension of the term(s) of this Certificate
4 prior to completion of construction, the Applicant shall file such time extension request at
5 least one hundred and eighty (180) days prior to the expiration of the Certificate. The
6 Applicant shall use reasonable means to promptly notify Navajo County, ASLD, and all
7 landowners and residents within one (1) mile of the centerline of the Project, all residents
8 and landowners who were previously contacted during the Applicant's outreach efforts, and
9 all individuals who made public comment at this proceeding who provided a mailing or
10 email address, and all parties to this proceeding. The notification provided will include the
11 request and the date, time, and place of the hearing or open meetings during which the
12 Commission will consider the request for the extension. Notification shall be no more than
13 three (3) business days after the Applicant is made aware of the hearing date or the open
14 meeting date.

15 3. During the development, construction, operation, maintenance, and
16 reclamation of the Project, the Applicant shall comply with all existing applicable air and
17 water pollution control standards and regulations, and with all existing applicable statutes,
18 ordinances, master plans and regulations of any governmental entity having jurisdiction
19 including, but not limited to, the United States of America, the State of Arizona, Navajo
20 County, and their agencies and subdivisions, including but not limited to the following:

- 21 a. All applicable land use regulations;
 - 22 b. All applicable zoning stipulations and conditions including, but not
23 limited to, landscaping and dust control requirements;
 - 24 c. All applicable water use, discharge and/or disposal requirements of
25 ADWR and ADEQ;
 - 26 d. All applicable noise control standards; and
- 27
28

1 e. All applicable regulations governing storage and handling of
2 hazardous chemicals and petroleum products.

3 4. The Applicant shall obtain all approvals and permits necessary to construct,
4 operate, and maintain the Project required by any governmental entity having jurisdiction
5 including, but not limited to, the United States of America, the State of Arizona, Navajo
6 County, and their agencies and subdivisions.

7 5. The Applicant shall comply with the Arizona Game and Fish Department
8 ("AGFD") guidelines and recommendations for handling protected animal species, should
9 any be encountered during construction and operation of the Project, and shall consult with
10 AGFD or U.S. Fish and Wildlife Service, as appropriate, on other issues concerning
11 wildlife. The Applicant commits to follow the mitigation measures that apply to the Project
12 as described in the AGFD letter dated June 23, 2025, found in Hearing Exhibit CC-15,
13 Appendix G, as applicable and feasible, and as described in the Applicant's response in
14 Hearing Exhibit CC-16. The Applicant will provide any additional biological studies
15 regarding Route 2A and Route 2B to AGFD, for its review and comment.

16 6. The Applicant shall design the Project's facilities to incorporate reasonable
17 measures to minimize electrocution of and impacts to avian species in accordance with the
18 Applicant's avian protection program. Such measures will be accomplished through
19 incorporation of Avian Power Line Interaction Committee guidelines set forth in the current
20 versions of *Suggested Practices for Avian Protection on Power Lines* and *Reducing Avian*
21 *Collisions with Power Lines* manuals.

22 7. The issuance of a Certificate by the Commission is a state action pursuant to
23 A.R.S. §§ 41-861 through 41-864, also known as the State Historic Preservation Act ("State
24 Act"). The Applicant shall consult with the Arizona State Historic Preservation Office
25 ("SHPO") regarding the Project and its impacts on historic properties. Construction shall
26 not commence until SHPO has had an opportunity to review and comment in accordance
27 with the State Act. The Applicant shall, in cooperation with the landowner, complete a Class
28

1 III cultural inventory of the portions of the final ROWs that have not been previously
2 surveyed to modern standards. If any historic property will be substantially altered or
3 demolished as a result of the construction or operation of the Project, the Applicant shall
4 take timely steps to make appropriate documentary recordation in accordance with the
5 standards established by SHPO.

6 8. If any archaeological, paleontological, or historical site or a significant
7 cultural object is discovered on state, county, or municipal land during the construction or
8 operation of the Project, the Applicant or its authorized representative shall promptly report
9 the discovery to the Director of the Arizona State Museum (“ASM”), and in consultation
10 with the Director, shall immediately take all reasonable steps to secure and maintain the
11 preservation of the discovery as required by A.R.S. §41-844.

12 9. If human remains and/or funerary objects are encountered during the course
13 of any ground-disturbing activities related to the construction or operation of the Project,
14 the Applicant shall cease work on the affected area of the Project and notify the Director of
15 the ASM as required by A.R.S. § 41-865 for private land, or as required by A.R.S. § 41-844
16 for state, county, or municipal lands.

17 10. The Applicant shall comply with the notice and salvage requirements of the
18 Arizona Native Plant Law (A.R.S. §§ 3-901 *et seq.*) and shall, to the extent feasible,
19 minimize the destruction of native plants during the construction and operation of the
20 Project.

21 11. The Applicant shall make every reasonable effort to promptly investigate,
22 identify, and correct, on a case-specific basis, all complaints of interference with radio or
23 television signals from operation of the Project addressed in this Certificate and where such
24 interference is caused by the Project take reasonable measures to mitigate such interference.
25 The Applicant shall maintain written records for a period of five (5) years of all complaints
26 of radio or television interference attributable to operations, together with the corrective
27 action taken in response to each complaint. All complaints shall be recorded and shall
28

1 include notation on the corrective action taken. Complaints not leading to a specific action
2 or for which there was no resolution shall be noted and explained. Upon request, the written
3 records shall be provided to the Staff of the Commission. The Applicant shall respond to
4 complaints and implement appropriate mitigation measures. In addition, the Project shall
5 be evaluated on a regular basis so that damaged insulators or other line materials that could
6 cause interference are repaired or replaced in a timely manner.

7 12. Within one hundred twenty (120) days of the Commission's decision
8 approving this Certificate, the Applicant shall post signs in or near public ROWs, to the
9 extent authorized by law, reasonably adjacent to the Project giving notice of the Project.
10 Such signage shall be no smaller than a roadway sign. The signs shall advise:

- 11 a. The future site of the Project;
- 12 b. A phone number and website for public information regarding the
13 Project; and
- 14 c. Refer the public to the Docket.

15 Such signs shall be inspected at least once annually and, if necessary, be repaired or
16 replaced, and removed at the completion of construction.

17 The Applicant shall make every reasonable effort to communicate the decision either
18 approving or disapproving the Certificate in digital media.

19 13. At least ninety (90) days before construction commences on the Project, the
20 Applicant shall provide Navajo County, ASLD, and known builders and developers who
21 are building upon or developing land within one (1) mile of the centerline of the Project
22 with a written description, including the approximate height and width measurements of all
23 structure types, of the Project. The written description shall identify the location of the
24 Project and contain a pictorial depiction of the facilities being constructed. The Applicant
25 shall also encourage the developers and builders to include this information in their
26 disclosure statements. Upon approval of this Certificate by the Commission, the Applicant
27 may commence construction of the Project.

28

1 14. The Applicant shall use non-specular conductor and non-reflective surfaces
2 for the transmission line structures on the Project.

3 15. The Applicant shall be responsible for arranging that all field personnel
4 involved in the Project receive training as to proper ingress, egress, and on-site working
5 protocols for environmentally sensitive areas and activities. Contractors employing such
6 field personnel shall maintain records documenting that the personnel have received such
7 training.

8 16. The Applicant shall follow the most current Western Electricity Coordinating
9 Council (“WECC”) and North American Electric Reliability Corporation (“NERC”)
10 planning standards, as approved by the Federal Energy Regulatory Commission (“FERC”),
11 National Electrical Safety Code (“NESC”) standards, and Federal Aviation Administration
12 (“FAA”) regulations.

13 17. The Applicant shall participate in good faith in state and regional transmission
14 study forums to coordinate transmission expansion plans related to the Project and to
15 resolve transmission constraints in a timely manner.

16 18. When Project facilities are located parallel to and within one hundred (100)
17 feet of any existing natural gas or hazardous pipeline, the Applicant shall:

- 18 a. Ensure grounding and cathodic protection studies are performed to
19 show that the Project's location parallel to and within one hundred
20 (100) feet of such pipeline results in no material adverse impacts to the
21 pipeline or to public safety when both the pipeline and the Project are
22 in operation. The Applicant shall take appropriate steps to ensure that
23 any material adverse impacts are mitigated. The Applicant shall
24 provide to Staff of the Commission, and file with Docket Control, a
25 copy of the studies performed and additional mitigation, if any, that
26 was implemented as part of its annual compliance certification letter;
27 and
28

1 b. Ensure that studies are performed simulating an outage of the Project
2 that may be caused by the collocation of the Project parallel to and
3 within one hundred (100) feet of the existing natural gas or hazardous
4 liquid pipeline. The studies should either: (i) show that such simulated
5 outage does not result in customer outages; or (ii) include operating
6 plans to minimize any resulting customer outages. The Applicant shall
7 provide a copy of the study results to Staff of the Commission and file
8 them with Docket Control as part of the Applicant's annual compliance
9 certification letter.

10 19. The designation of the corridor in this Certificate, as shown in **Exhibit A**,
11 does not authorize a ROW greater than 150 feet wide for the Project nor does it grant the
12 Applicant exclusive rights within the corridor outside of the final designated transmission
13 ROWS. The maximum height of the structures shall not exceed 200 feet.

14 20. The Applicant shall submit a compliance certification letter annually,
15 identifying progress made with respect to and current status of each condition contained in
16 this Certificate. The letter shall be submitted to Commission's Docket Control commencing
17 on March 1, 2027. Attached to each certification letter shall be documentation explaining
18 how compliance with each condition was achieved. Copies of each letter, along with the
19 corresponding documentation, shall be submitted to the Arizona Attorney General's Office.
20 With respect to the Project, the requirement for the compliance letter shall expire on the
21 date the Project is placed into operation. Notification of such filing with Docket Control
22 shall be made to Navajo County, ASLD, and all parties to this Docket, and all parties who
23 made a limited appearance in this Docket.

24 21. The Applicant shall provide a copy of this Certificate to Navajo County and
25 ASLD.

26 22. Any transfer or assignment of this Certificate shall require the assignee or
27 successor to assume, in writing, all responsibilities of the Applicant listed in this Certificate
28

1 and its conditions as required by A.R.S. § 40-360.08(A) and R14-3-213(F) of the Arizona
2 Administrative Code.

3 23. In the event the Applicant, its assignee, or successor, seeks to modify the
4 Certificate's terms at the Commission, it shall provide copies of such request to Navajo
5 County, ASLD, all parties to this Docket, and all parties who made a limited appearance in
6 this Docket.

7 24. The Certificate Conditions shall be binding on Applicant, its successors,
8 assignee(s) and transferees, and any affiliates, agents, or lessees of the Applicant who have
9 a contractual relationship with the Applicant concerning the construction, operation,
10 maintenance, or reclamation of the Project. The Applicant shall provide in any agreement(s)
11 or lease(s) pertaining to the Project that the contracting parties and/or lessee(s) shall be
12 responsible for compliance with the Conditions set forth herein, and the Applicant's
13 responsibilities with respect to compliance with such Conditions shall not cease or be abated
14 by reason of the fact that the Applicant is not in control of or responsible for operation and
15 maintenance of the Project facilities.

16 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

17 This Certificate incorporates the following Findings of Fact and Conclusions of Law:

18 1. The Project aids the State and the Southwest Region of the United States in
19 meeting the need for an adequate, economical, and reliable supply of electric power.

20 2. When constructed in compliance with the conditions imposed in this
21 Certificate, the Project aids the State, preserving a safe and reliable electric transmission
22 system.

23 3. During the course of the hearing, the Committee considered evidence on the
24 environmental compatibility of the Project as required by A.R.S. § 40-360 *et seq.*

25 4. The Project and the conditions placed on the Project in this Certificate
26 effectively minimize the impact of the Project on the environment and ecology of the State.

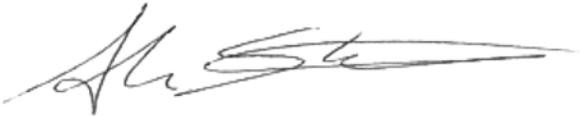
27 5. The conditions placed on the Project in this Certificate resolve matters
28

1 concerning balancing the need for the Project with its impact on the environment and
2 ecology of the State arising during the course of the proceedings, and, as such, serve as
3 findings and conclusions on such matters.

4 6. The Project is in the public interest because the Project's contribution to
5 meeting the need for an adequate, economical, and reliable supply of electric power
6 outweighs the minimized impact of the Project on the environment and ecology of the State.

7 DATED this 24th day of December, 2025.

8 THE ARIZONA POWER PLANT AND
9 TRANSMISSION LINE SITING COMMITTEE

10
11 

12
13 By: _____
14 Adam Stafford, Chairman

15
16
17
18
19
20
21
22
23
24
25
26
27
28

CERTIFICATE OF MAILING

ORIGINAL of the foregoing was e-filed this 24th day of December, 2025 with:

Utilities Division – Docket Control
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007

COPY of the foregoing e-mailed this 24th day of December, 2025:

Tom Van Flein, General Counsel
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007
legaldiv@azcc.gov

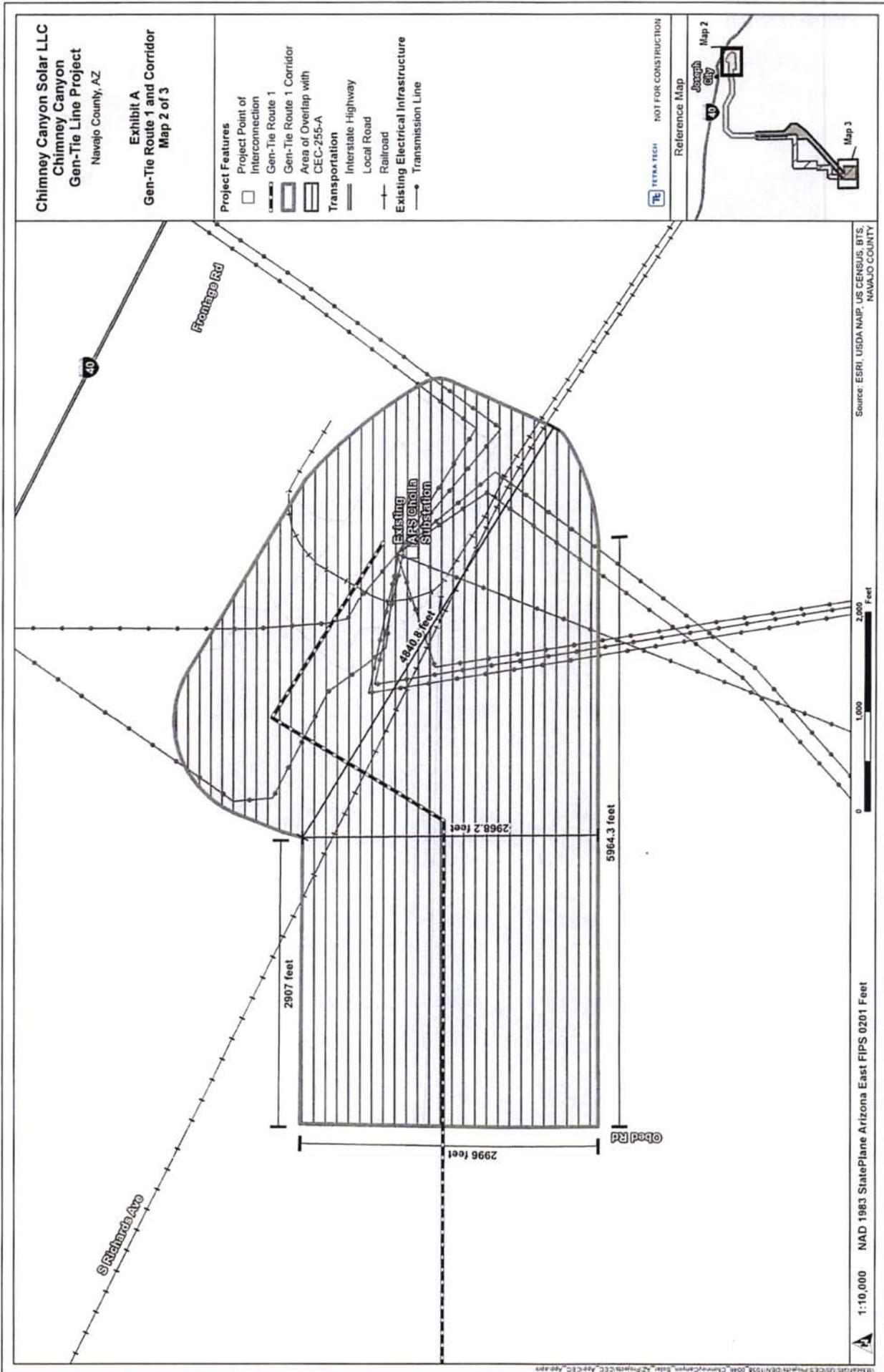
Ranelle Paladino, Co-Director
Briton Baxter, Co-Director
Utilities Division
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007
utildivservicebyemail@azcc.gov

Jeffrey W. Crockett, Esq.
CROCKETT LAW GROUP PLLC
40 N. Center Street, Suite 106
Mesa, Arizona 85201
jeff@jeffcrockettlaw.com
Attorney for Chimney Canyon Solar LLC

Lisa L. Glennie
GLENNIE REPORTING SERVICES, LLC
1555 East Orangewood
Phoenix, Arizona 85020
admin@glennie-reporting.com
Court Reporter

By T. Brewer

EXHIBIT A



**Chimney Canyon Solar LLC
Chimney Canyon
Gen-Tie Line Project**
Navajo County, AZ

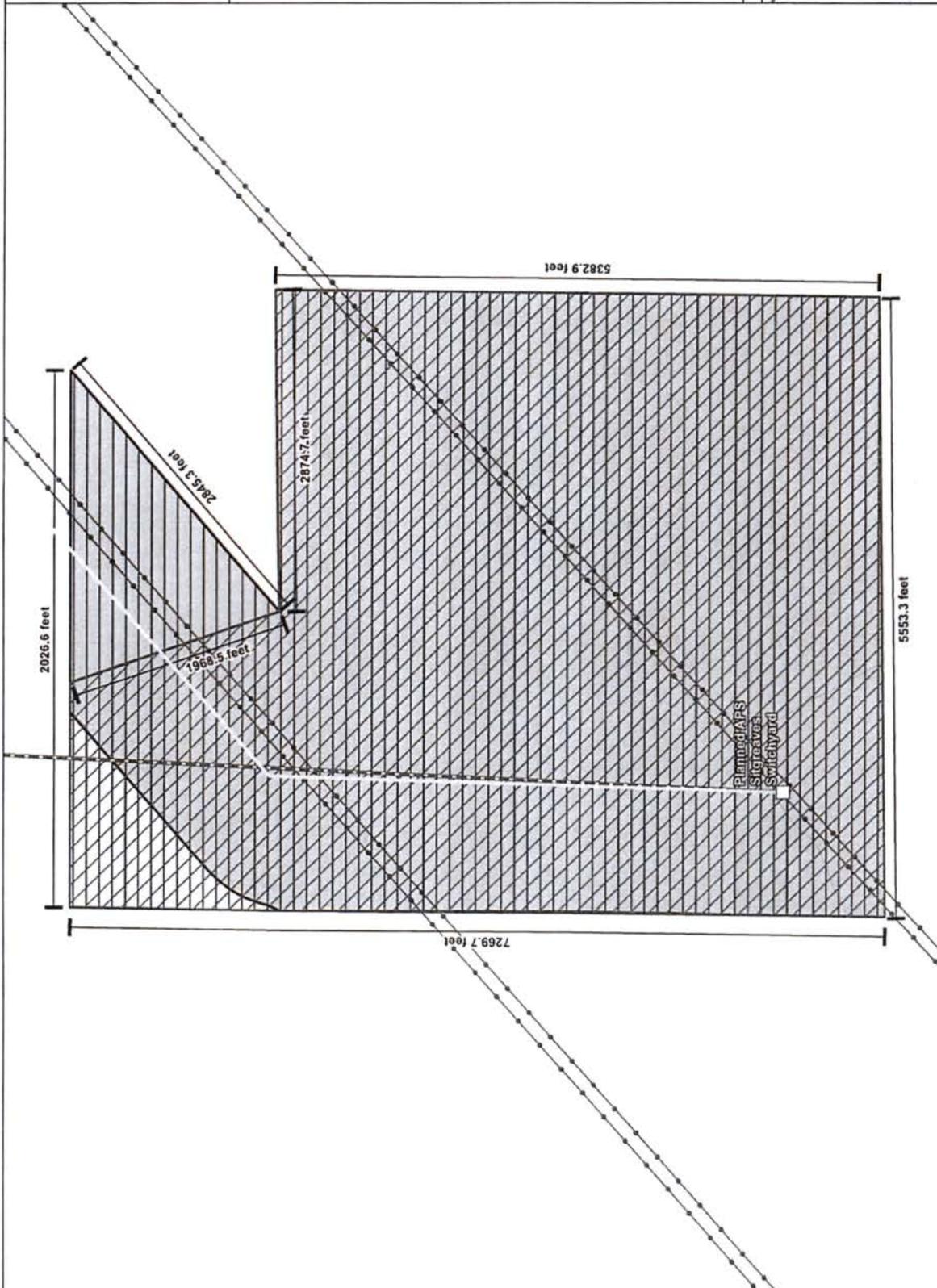
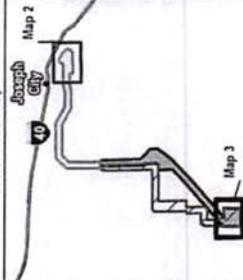
**Exhibit A
Gen-Tie Routes 2A and 2B and
Corridors
Map 3 of 3**

Project Features

- Project Point of Interconnection
- Gen-Tie Route 2A
- Gen-Tie Route 2B
- ▨ Gen-Tie Route 2A Corridor
- ▨ Gen-Tie Route 2B Corridor
- ▨ Area of Overlap with CEC-255-A
- Transportation
- Local Road
- Existing Electrical Infrastructure
- Transmission Line

TETRA TECH NOT FOR CONSTRUCTION

Reference Map



Source: ESRI, USDA NIP, US CENSUS, BTS, NAVAJO COUNTY



1:10,000 NAD 1983 StatePlane Arizona East FIPS 0201 Feet

