

# STINGER

## DESCRIPTION

The Tieback Seal Assembly is designed for applications where it is necessary to extend an intermediate string to surface. It is typically deployed when running tieback casing to surface or when installing a frac string to protect the host casing during high-pressure stimulation operations.

The assembly features a precision-engineered stinger equipped with multiple seal stacks, which can be configured and spaced according to customer requirements. A wide selection of seal materials and profiles is available to ensure compatibility with specific wellbore pressures, temperatures, and fluid conditions.

The Tieback Seal Assembly provides a reliable, pressure-tight connection between the liner and the upper casing, ensuring long-term integrity during production, stimulation, or well workover operations.

## FEATURES

- Customizable number of seal stacks for tailored performance
- Wide variety of sealing materials for various well conditions
- High-pressure rated design for critical applications
- No internal threads at top connection, simplifying installation
- Variable stinger lengths available, from 3 ft to 20 ft

Casing size in - [mm]	Tubing size in - [mm]	Sealbore diameter STINGER in - [mm]	STINGER ID in - [mm]
4.5 - [114.3]	2.875 - [73]	3.25 - [82.6]	2.5 - [63.5]
5 - [127]	3.5 - [88.9]	3.5 - [88.9]	2.875 - [73]
5.5 - [139.7]	4 - [101.6]	4 - [101.6]	3.35 - [85.1]
5.75 - [146.1]	4 - [101.6]	4.125 - [104.8]	3.45 - [87.6]
6.625 - [168.3]	4.5 - [114.3]	4.875 - [123.8]	4 - [101.6]
7 - [177.8]	5 - [127]	5.25 - [133.4]	4.25 - [108]
7.625 - [193.7]	5.5 - [139.7]	5.75 - [146.1]	4.625 - [117.5]
9.625 - [244.5]	7 - [177.8]	7.5 - [190.5]	6.25 - [158.8]
13.375 - [339.7]	9.625 - [244.5]	10.5 - [266.7]	8.625 - [219.1]

