

BOARDWALK ANNOUNCES FOURTH QUARTER 2014 RESULTS AND QUARTERLY DISTRIBUTION OF \$0.10 PER UNIT

HOUSTON, February 9, 2015 -- Boardwalk Pipeline Partners, LP, (NYSE:BWP) announced today that it has declared a quarterly cash distribution per common unit of \$0.10 (\$0.40 annualized) payable on February 26, 2015, to unitholders of record as of February 19, 2015.

The Partnership also announced its results for the fourth quarter and year ended December 31, 2014, which included the following items:

- Operating revenues of \$304.6 million for the quarter and \$1,233.8 million for the year ended December 31, 2014, a 3% decrease and a 2% increase from \$312.9 million and \$1,205.6 million in the comparable 2013 periods;
- Net income attributable to controlling interests of \$36.8 million for the quarter and \$233.6 million for the year ended December 31, 2014, an 89% increase and an 8% decrease from \$19.5 million and \$253.7 million in the comparable 2013 periods;
- Adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA) of \$158.7 million for the quarter and \$687.6 million for the year ended December 31, 2014, a 22% increase and a slight decrease from \$129.6 million and \$688.7 million in the comparable 2013 periods; and
- Distributable cash flow of \$106.7 million for the quarter and \$449.4 million for the year ended December 31, 2014, a 23% and 20% decrease from \$138.9 million and \$558.6 million in the comparable 2013 periods.

Compared with the fourth quarter of 2013, the Partnership's operating revenues, net of fuel and transportation expenses, were impacted by the effects of continued unfavorable market conditions on its storage and parking and lending revenues. Excluding the effects of asset impairment charges primarily from a goodwill impairment charge recognized in 2013, Adjusted EBITDA was also impacted by higher operating expenses primarily from increased maintenance spending, acquisition costs related to the acquisition of the Evangeline pipeline system as well as employee-related costs.

Operating results for the full year were impacted by the factors discussed above, colder winter weather experienced in the first half of 2014 and a \$10.0 million charge to net income attributable to controlling interests related to the Bluegrass project. The 2013 period was favorably impacted by a gain on the sale of operating assets of \$29.5 million, which generated \$60.7 million of distributable cash flow. Distributable cash flow for 2014 was impacted by higher maintenance capital expenditures as compared with 2013 and the purchase of storage base gas for the Partnership's pipeline systems.

Capital Program

Growth capital expenditures were \$298.3 million and maintenance capital expenditures were \$91.4 million for the year ended December 31, 2014. In 2014, the Partnership purchased \$14.7 million of natural gas to be used as base gas for our pipeline systems.

Conference Call

The Partnership has scheduled a conference call for February 9, 2015, at 9:30 a.m. Eastern time to review the quarterly results, current market conditions and distribution amount. The earnings webcast may be accessed via the Boardwalk website at www.bwpmlp.com. Please access the website at least 10 minutes before the event begins to register and download and install any necessary audio software. Those interested in participating in the question and answer session of the conference call should dial (877) 299-4454 for callers in the U.S. or (617) 597-5447 for callers outside the U.S. The PIN number to access the call is 53827864.

Replay

An online replay will be available on the Boardwalk website immediately following the call.

Non-GAAP Financial Measures - Adjusted EBITDA and Distributable Cash Flow

The Partnership uses non-GAAP measures to evaluate its business and performance, including adjusted EBITDA and distributable cash flow. Adjusted EBITDA is used as a supplemental financial measure by management and by external users of the Partnership's financial statements, such as investors, commercial banks, research analysts and rating agencies, to assess the Partnership's operating and financial performance, ability to generate cash and return on invested capital as compared to those of other companies in the midstream portion of the natural gas and natural gas liquids industry. Distributable cash flow is used as a supplemental financial measure by management and by external users of the Partnership's financial statements to assess the Partnership's ability to make cash distributions to its unitholders and general partner.

Adjusted EBITDA and distributable cash flow should not be considered alternatives to net income, operating income, cash flow from operating activities or any other measure of financial performance or liquidity presented in accordance with generally accepted accounting principles (GAAP). Adjusted EBITDA and distributable cash flow are not necessarily comparable to similarly titled measures of another company.

About Boardwalk

Boardwalk Pipeline Partners, LP (NYSE: BWP) is a midstream master limited partnership that provides transportation, storage, gathering and processing of natural gas and liquids for its customers. Boardwalk and its subsidiaries own and operate approximately 14,625 miles of natural gas and liquids pipelines and underground storage caverns with an aggregate working gas capacity of approximately 208 billion cubic feet and liquids capacity of approximately 18 million barrels. Boardwalk is a subsidiary of Loews Corporation (NYSE: L), which holds 53% of Boardwalk's equity, excluding incentive distribution rights. Additional information about the Partnership can be found on its website at www.bwpmlp.com.



${\bf BOARDWALK\ PIPELINE\ PARTNERS,\ LP}$

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Millions, except per unit amounts) (Unaudited)

	For the Three Months Ended December 31,					For the Year Ended December 31,			
	2014			2013		2014		2013	
Operating Revenues:									
Transportation	\$	276.2	\$	268.1	\$	1,065.1	\$	1,028.0	
Parking and lending		1.9		4.0		23.3		23.9	
Storage		19.4		28.0		89.5		110.9	
Other		7.1		12.8		55.9		42.8	
Total operating revenues		304.6		312.9		1,233.8		1,205.6	
Operating Costs and Expenses:				į					
Fuel and transportation		25.9		24.8		120.7		93.4	
Operation and maintenance		61.9		55.5		198.8		186.5	
Administrative and general		35.9		28.0		125.0		117.4	
Depreciation and amortization		77.7		68.8		288.7		271.6	
Asset impairment		1.5		2.9		10.1		4.1	
Goodwill impairment		_		51.5		_		51.5	
Net gain on sale of operating assets		_		(0.3)		(1.1)		(29.5)	
Taxes other than income taxes		21.2		23.2		93.5		96.1	
Total operating costs and expenses		224.1		254.4		835.7		791.1	
Operating income		80.5		58.5		398.1		414.5	
Other Deductions (Income):									
Interest expense		44.4		41.2		165.5		163.4	
Interest income		(0.2)		(0.1)		(0.6)		(0.5)	
Equity (earnings) losses in unconsolidated affiliates		(0.4)		0.6		86.5		1.2	
Miscellaneous other income, net		(0.2)		(0.1)		(0.5)		(0.3)	
Total other deductions		43.6	_	41.6	_	250.9	_	163.8	
Income before income taxes		36.9	_	16.9	_	147.2	_	250.7	
Income taxes		_		0.2		0.4		0.5	
Net income		36.9	_	16.7	_	146.8	_	250.2	
Net earnings (loss) attributable to noncontrolling interests		0.1		(2.8)		(86.8)		(3.5)	
Net income attributable to controlling interests	\$	36.8	\$	19.5	\$	233.6	\$	253.7	
Net Income per Unit:			_		÷		÷		
Basic net income per unit:									
Common units	\$	0.15	\$	0.08	\$	0.94	\$	1.00	
Class B units	\$		\$	(0.02)	\$		\$	0.05	
Weighted-average number of units outstanding - basic:									
Common units		243.3		241.2		243.3		220.5	
Class B units Diluted net income per unit:		_		2.0		_		17.6	
Common units	\$	0.15	\$	0.08	\$	0.94	\$	0.96	
Class B units	\$		\$		\$		\$	0.48	
Weighted-average number of units outstanding - diluted:									
Common units		243.3		243.2		243.3		226.8	
Class B units	•	_	•		_	-	•	11.3	
Cash distribution declared and paid to common units Cash distribution declared and paid to class B units	<u>\$</u>	0.10	\$	0.5325	<u>\$</u>	0.40	<u>\$</u> \$	2.13 0.90	
Cash distribution deciared and paid to class b dilits	Ψ		Ψ		Ψ		Ψ	0.50	

The following table presents a reconciliation of the Partnership's adjusted EBITDA and distributable cash flow to its net income, the most directly comparable GAAP financial measure, for each of the periods presented (in millions):

	For the Three Months Ended December 31,						the Ended ber 31,	
	2014		2	2013	2014			2013
Net income attributable to controlling interests	\$	36.8	\$	19.5	\$	233.6	\$	253.7
Income taxes		_		0.2		0.4		0.5
Depreciation and amortization		77.7		68.8		288.7		271.6
Interest expense		44.4		41.2		165.5		163.4
Interest income		(0.2)		(0.1)		(0.6)		(0.5)
Adjusted EBITDA		158.7		129.6		687.6		688.7
Less:								
Cash paid for interest, net of capitalized interest		25.4		24.1		153.0		151.0
Maintenance capital expenditures		27.5		32.8		91.4		69.7
Base gas capital expenditures		_		_		14.7		_
Add:								
Proceeds from insurance recoveries and settlements		_		_		6.3		_
Proceeds from sale of operating assets		_		12.1		2.9		60.7
Net gain on sale of operating assets		_		(0.3)		(1.1)		(29.5)
Asset impairment		1.5		2.9		3.0		4.1
Goodwill impairment		_		51.5		_		51.5
Bluegrass/Moss Lake project impairment, net of noncontrolling interest		_		_		10.0		_
Other ⁽¹⁾	_	(0.6)				(0.2)		3.8
Distributable Cash Flow	\$	106.7	\$	138.9	\$	449.4	\$	558.6

⁽¹⁾ Includes other non-cash items, such as the equity component of allowance for funds used during construction and equity in earnings, net of noncontrolling interests.

BOARDWALK PIPELINE PARTNERS, LP

NET INCOME PER UNIT RECONCILIATION

(Unaudited)

For the 2013 calculation, basic net income per unit is calculated based on the weighted average number of units outstanding for the period. Diluted net income per unit is calculated assuming that the class B units converted on the date that they became convertible, or July 1, 2013. Unless otherwise noted, basic and diluted net income per unit are the same.

The following table provides a reconciliation of net income and the assumed allocation of net income to the common units for purposes of computing net income per unit for the three months ended December 31, 2014, (in millions, except per unit data):

		Γotal	 ommon Units	General Partner and IDRs	
Net income	\$	36.9			
Less: Net income attributable to noncontrolling interests		0.1			
Net income attributable to controlling interests		36.8			
Declared distribution		24.7	\$ 24.2	\$	0.5
Assumed allocation of undistributed net income		12.1	 11.8		0.3
Assumed allocation of net income attributable to limited partner unitholders and general partner	\$	36.8	\$ 36.0	\$	0.8
Weighted-average units outstanding			243.3		
Net income per unit			\$ 0.15		

The following table provides a reconciliation of net income and the assumed allocation of net income to the common and class B units for purposes of computing basic and diluted net income per unit for the three months ended December 31, 2013, (in millions, except per unit data):

Total		Common Units		Class B Units		F	eneral Partner nd IDRs
\$	16.7						
	(2.8)						
	19.5						
	24.8	\$	24.3	\$	_	\$	0.5
	(5.3)		(5.1)		(0.1)		(0.1)
	19.5		19.2		(0.1)		0.4
	_		(0.1)		0.1		_
\$	19.5	\$	19.1	\$	_	\$	0.4
			241.2		2.0		
			243.3		_		
		\$	0.08	\$	(0.02)		
		\$	0.08	\$	_		
		\$ 16.7 (2.8) 19.5 24.8 (5.3)	Total \$ 16.7 (2.8) 19.5 24.8 (5.3) 19.5 \$ 19.5 \$	Total Units \$ 16.7	Total Units \$ 16.7 (2.8) 19.5 24.8 (5.3) (5.1) 19.5 19.2 (0.1) \$ 19.5 \$ 19.1 241.2 243.3 \$ 0.08 \$	Total Units Units \$ 16.7 (2.8) 19.5 24.8 \$ 24.3 \$ — (5.3) (5.1) (0.1) 19.5 19.2 (0.1) — (0.1) 0.1 \$ 19.5 \$ 19.1 \$ — 241.2 2.0 243.3 — \$ 0.08 \$ (0.02)	Total Common Units Class B Units Far \$ 16.7 (2.8) \$ 19.5 \$ 24.3 \$ - \$ \$ (5.3) (5.1) (0.1) \$ (0.1) \$ 19.5 19.2 (0.1) 0.1 \$ 19.5 19.1 \$ - \$ \$ 241.2 2.0 \$ 243.3 - \$ 0.08 \$ (0.02)

The following table provides a reconciliation of net income and the assumed allocation of net income to the common units for purposes of computing net income per unit for the year ended December 31, 2014, (in millions, except per unit data):

	-	Total	 ommon Units	Pa	eneral ertner d IDRs
Net income	\$	146.8			
Less: Net loss attributable to noncontrolling interests		(86.8)			
Net income attributable to controlling interests		233.6			
Declared distribution		99.2	\$ 97.2	\$	2.0
Assumed allocation of undistributed net income		134.4	 131.7		2.7
Assumed allocation of net income attributable to limited partner unitholders and general partner	\$	233.6	\$ 228.9	\$	4.7
Weighted-average units outstanding			243.3		
Net income per unit			\$ 0.94		

The following table provides a reconciliation of net income and the assumed allocation of net income to the common and class B units for purposes of computing basic and diluted net income per unit for the year ended December 31, 2013, (in millions, except per unit data):

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		Total	Common Units		Class B Units		Pa	eneral artner d IDRs
Net income	\$	250.2						
Less: Net loss attributable to noncontrolling interests		(3.5)						
Net income attributable to controlling interests		253.7						
Declared distribution		430.5	\$	381.8	\$	13.7	\$	35.0
Assumed allocation of undistributed net loss — basic		(176.8)		(160.5)		(12.8)		(3.5)
Assumed allocation of net income attributable to limited partner unitholders and general partner — basic		253.7		221.3		0.9		31.5
Allocation for diluted earnings per unit		_		(4.6)		4.6		_
Assumed allocation of net income attributable to limited partner unitholders and general partner — diluted	\$	253.7	\$	216.7	\$	5.5	\$	31.5
Weighted-average units outstanding — basic				220.5		17.6		
Weighted-average units outstanding — diluted				226.8		11.3		
Net income per unit — basic			\$	1.00	\$	0.05		
Net income per unit — diluted			\$	0.96	\$	0.48		

SOURCE: Boardwalk Pipeline Partners, LP

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