Horizon Petroleum Announces Positive Lachowice-7 Pressure Build-Up Results, Closing of $2 Million Promissory Note Financing and Decision to Advance Phase 1 Gas Development in Poland

Calgary, Alberta – November 17, 2026 – Horizon Petroleum Ltd. ("Horizon" or the "Company") (TSX-V: HPL; FRA: HPM; Tradegate: HPM) is pleased to announce positive initial results from the pressure build-up analysis following production testing of the Lachowice-7 ("L7") well in the Bielsko-Biała concession in southern Poland. The analysis, undertaken by an independent reservoir engineering consultancy, indicates no reservoir depletion or identifiable flow boundaries within the area investigated by the well test. Further, the analysis also provides a production forecast confirming the technical support necessary to advance the Company's Phase 1 gas development.

Based on these encouraging results, Horizon, through its wholly owned Polish subsidiary, Energia Karpaty Zachodnie sp. z o.o. ("EKZ"), has made the investment decision to advance the Phase 1 Early Production Development, targeting initial gas production and electricity sales in the third quarter of 2027.

The Company is also pleased to announce, further to its October 22, 2026, press release, the closing of a $2 million promissory note financing. This provides Horizon with funding to advance key development activities, including securing gas-fired electricity generation equipment for the planned 6 MW power facility.

Dr. David Winter, CEO of Horizon Petroleum, commented:

"The analysis of the production test results are a key step forward in establishing the production potential of Lachowice-7 and provide the technical and operating confidence to advance our Phase 1 early development. With the $2 million promissory note financing now closed, we are moving ahead with securing the gas processing and power generation equipment required to commence electricity sales targeting the third quarter of 2027".

"Our initial gas-to-power development is designed to establish production and operating cash flow while providing a platform for the larger-scale development of the Lachowice gas resource. It also allows us to benefit from the high energy pricing environment that currently prevails in Europe which is forecast to continue for the foreseeable future. Current gas and electric prices exceed US$25/MMbtu and US$200/MWh respectively, and the planned Phase 1 production of approximately 1.25MMcf/d has the potential to generate annual revenue exceeding US$10 million at current prices. We continue to advance our longer-term development plans targeting production capacity exceeding 40 MMcf/d generating operating cashflows over US$100 million/yr by 2030."

Operational and Development Highlights

- **Positive pressure build-up results:** Recent analysis conducted by Pressure Diagnostics Ltd., a Calgary based independent, engineering company specializing in well test analysis,

indicates no reservoir depletion during production testing and no identifiable flow boundaries within the well's area of investigation.

- **Production forecast:** Pressure transient analysis supports a forecast initial production plateau of approximately 2 MMcf/d for 2.5 years, followed by gradually declining production. The electric generators require an estimated 1.25MMcf/d to generate 6MW/hr of electricity. There is, therefore, an adequate surplus of gas deliverability to give the Company confidence in proceeding with the full Phase 1 development.
- **Phase 1 investment decision:** Horizon has approved advancing the Early Production Development, targeting initial production and electricity sales in Q3 2027.
- **Financing completed:** Closing of the $2 million promissory note financing enables the Company to progress equipment procurement and other critical development activities.
- **Potential Phase 1 upside:** The production forecast resulting from the recent well test analysis indicates that there will initially be more gas deliverability than is required for the 6MW electrical generation. As a result, the Company is exploring potential compressed natural gas ("CNG") sales as a secondary revenue stream from the L7 well. The Company will update the market further on this potential supplemental revenue stream as the plans develop.
- The test analysis is consistent with the Company's performance expectations of the naturally fractured carbonate reservoir and provides the technical basis for the planned phased development of the Lachowice gas resource. Evaluation of the test data is being finalised and will be incorporated in Horizon's NI 51-101 compliant reserves evaluation.

Phase 1 Early Production Development

Following the successful production flow testing and encouraging pressure build-up analysis, Horizon has made the investment decision to advance Phase 1 of the Lachowice gas development, targeting first production and electricity sales in the third quarter of 2027.

The initial development is designed to produce approximately 1.25 MMcf/d of natural gas to fuel gas-fired generators with a planned electrical output of 6 MW.

Engineering and facilities planning for Phase 1 are well advanced. The Company is progressing procurement arrangements for the gas processing and power generation equipment and expect to announce signed purchase contracts this month.

The Phase 1 early development is intended to establish an initial revenue and cash flow stream while providing operating experience and additional reservoir performance data to support the planning and execution of the larger-scale Lachowice field development.

Horizon is also evaluating opportunities to commercialize a portion of its gas production through CNG sales, potentially providing an additional route to market and increased incremental cashflow.

The timing and scope of Phase 1 remain subject to final engineering, equipment delivery, commercial agreements, financing requirements and applicable regulatory approvals.

Longer-Term Development Strategy

The Phase 1 Early Production Development represents the initial stage of Horizon's broader strategy to commercialize the Lachowice natural gas resource which as previously reported potentially contains over 1.2 TCF of gas-in-place. NI 51-101 compliant, prepared by APEX Global Engineering Inc. ("APEX") with an effective date of August 31, 2025 (issue date of February 23, 2026). Apex is an independent qualified reserve evaluator. See the Form 51-101F1 filed on SEDAR+ on March 2, 2026, for the full particulars of the oil and gas disclosure.

The Company's longer-term development objective is to progressively expand production capacity to more than 40 MMcf/d by 2030, subject to further reservoir appraisal, new highly deviated/horizontal well performance, development planning, financing, commercial arrangements and regulatory approvals.

Horizon believes the phased development approach provides an opportunity to establish early production and cash flow while progressively reducing technical and commercial risks associated with full-field development.

ABOUT HORIZON PETROLEUM LTD.

Calgary-based Horizon Petroleum Ltd. is focused on the appraisal and development of natural gas resources and clean energy opportunities in Europe, with the objective of contributing to European energy independence and security. Horizon is advancing the development of its Polish natural gas assets through a technically focused, phased development strategy designed to unlock their commercial potential. Horizon's management team and Board of Directors comprise oil and gas, business and finance professionals with significant international experience.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE Horizon Petroleum Ltd.

For further information please visit our website at www.horizon-petroleum.com or contact :

Dr. David Winter, CEO
+1 403 619-2957
dawinter@horizon-petroleum.com

Ian Habke, CFO and Vice President Finance
+1 (403) 973-2900
ian.habke@horizon-petroleum.com

This press release contains "forward-looking statements" or "forward-looking information" (collectively referred to herein as "forward-looking statements") within the meaning of applicable securities legislation. Such forward-looking statements include, without limitation, forecasts, estimates, expectations and objectives for future operations that are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of Horizon. Forward-looking statements are statements that are not historical facts and are generally, but not always, identified by the words "expects", "plans", "anticipates", "believes", "intends", "estimates", "projects", "potential" and similar expressions, or that events or conditions "will", "would", "may", "could" or "should" occur or be achieved. This press release contains forward-looking statements pertaining to, among other things, the Phase 1 Development Strategy, the production design estimates, revenue estimates and the results of the pressure test.

Forward-looking information is based on current expectations, estimates and projections that involve a number of risks, which could cause actual results to vary and in some instances, to differ materially from those anticipated by Horizon and described in the forward-looking information contained in this press release.

Although Horizon believes that the material factors, expectations and assumptions expressed in such forward-looking statements are reasonable based on information available to it on the date such statements were made, no assurances can be given as to future results, levels of activity and achievements and such statements are not guarantees of future performance.

Annual Revenue is a Non-GAAP measure and is a calculation of the sales value but does not include operating expenses or royalties.

Any references in this press release to production rates, pressure rates or other short-term production rates are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will continue to produce and decline thereafter and are not indicative of the long-term performance or the ultimate recovery of such wells.

ABBREVIATIONS

Mcf	*thousand cubic feet*
Mcf/d	*thousand cubic feet per day*
MMBtu	*million British thermal units*
MMBtu/d	*million British thermal units per day*
MMcf/d	*million cubic feet per day*
MW/h	*mega watt per hour*
TCF	*trillion cubic feet*