

Exhibit MS-1  
Proposed Tariff Changes  
Legislative Version

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

First Revised Original Page No. 50

Superseding Original Page No. 50

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Contract Generation Service

Rate Schedule No. 9

AVAILABILITY

This Rate Schedule is available in the Maryland portion of the Company's service area for new infrastructure to any Customer using natural gas to power electric generation with a Maximum Daily Volume requirement in the range between 8,400 Therms per day and 168,000 Therms per day for the transportation and delivery of natural gas through the Company's facilities and who enters into a negotiated Service Agreement with the Company. Such Service Agreement shall include, but not be limited to, provisions to transport and deliver such quantities, subject to the terms and conditions set forth in such agreement. These conditions will include, but not be limited to, the following:

- a) The Company shall not be required to deliver more than a volume of gas to be mutually agreed upon by the Company and the Customer;
- b) Delivered volumes will not be rendered or used for re-sale nor shall they be used off the Customer's premise;
- c) The term of the Service Agreement (for a minimum term sufficient to recover all incremental infrastructure costs); and
- d) Whether the Contract Generation Service to be provided is firm or interruptible.

In addition, providing supply sales will be determined solely at the discretion of the Company. Customers who must or elect to purchase gas directly from a Supplier and have such gas transported to the Company under this rate schedule are subject to the negotiated Service Agreement, including but not limited to, the following:

- A. The Customer executes a contract or consent form, or the supplier receives Customer agreement through a recorded telephone call initiated by the Customer for gas supply.
- B. The Customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Service Agreement with the Company, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements by which such volumes of natural gas can be delivered, either directly or by displacement, into the Company's distribution system at the Customer's expense. The Customer's supplier has good and legal title to all gas supplied to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- C. The Customer's supplier of gas shall enter into a Delivery Service Gas Supplier service agreement with the Company.
- D. The Customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of Customer-owned gas have been secured from all regulatory bodies having jurisdiction. The Customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the Customer's source to the Company's interconnection with the delivering pipeline supplier. The Customer provides the Company the authorization to provide their supplier billing data during the term of the contract.

ISSUED: April 27, 1998-December 29, 2025

EFFECTIVE: For meter readings on and after June 1, 1998 January 28, 2026

Rachelle Whitacre Adrian P. Chapman – Senior Vice President, Regulatory Affairs & Energy Acquisition

Rate Schedule No. 9

E. The capacity of the Company's facilities and other conditions, as determined by the Company, are sufficient to deliver the quantities requested by the Customer.

The Rate(s) for service under this Rate Schedule shall be established by the Company and Customer and set forth in the Service Agreement with such Customer. At a minimum, the rate(s) for such service shall be designed such that the revenue from service to the Customer will be greater than the incremental cost to serve such Customer, ensuring a positive contribution to fixed cost recovery.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

In addition to the charges set forth in the Service Agreement, Customer will be subject to the STRIDE Rider as described in General Service Provision No. 33. The customer will be responsible for paying any taxes or fees associated with service under this rate schedule.

REVIEW

All Schedule 9 Service Agreements entered into hereunder shall be submitted to the Maryland Public Service Commission for informational purposes. Not less than 10 days before submitting a Service Agreement to the Commission, the Company will provide a copy of the Service Agreement to Commission Staff for review. In addition to the Service Agreement, at a minimum, the Company will provide Staff documentation that shows that revenues from service to Customer under such Service Agreement will be greater than the incremental cost to serve such Customer, ensuring a positive contribution to fixed cost recovery. The Company will also seek to provide financial risk protection to the general body of customers through the use of items such as minimum billing, exit fees, guaranty or collateral requirements and/or penalties or reimbursement for Customer cancellations.

All submissions to Staff and Commission of such contracts and supporting documentation under this rate shall be made under confidential seal.

ISSUED: December 29, 2025

EFFECTIVE: For meter readings on and after January 28, 2026

Rachelle Whitacre – Senior Vice President, Regulatory Affairs

Exhibit MS-1  
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Clean Version

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