

Exhibit CSF-11  
Proposed Revised Tariff Pages  
Legislative Version

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ISSUED: December 3, 2013 December 29, 2025

EFFECTIVE: For service rendered on and after November 23, 2013 January 28, 2026

Rachelle Whitacre ~~Roberta W. Sims~~ – Senior Vice President, Regulatory Affairs & Gas Supply

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fifteenth ~~Fourteenth~~ Revised Page No. 3

Superseding Fourteenth ~~Thirteenth~~ Revised Page No. 3

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Residential Sales Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the Maryland portion of the Company's service area for firm gas service to any customer classified residential as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

System Charge

All billing months	\$11.85	<del>15.43</del> per customer
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Distribution Charge

All gas used during the billing month

	Heating and/or Cooling	Non-heating and Non-cooling
All Usage First 45 therms	46.21	55.07¢ per therm
Next 135 therms	46.21¢ per therm	41.80¢ per therm
Over 180 therms	46.21¢ per therm	41.80¢ per therm

Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: ~~May 18, 2023~~ December 29, 2025

EFFECTIVE: For service rendered on and after ~~May 1, 2024~~ January 28, 2026

Rachelle Whitacre ~~Jim~~ Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourteenth Fifteenth Revised Page No. 8

Superseding Fifteenth Fourteenth Revised Page No. 8

Firm Residential Delivery Service – Rate Schedule No. 1A (Continued)

RATE FOR MONTHLY DELIVERIES

System Charge

<u>All billing months</u>	<u>\$11.85</u> <u>15.43</u> per customer
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Distribution Charge

All therms delivered during the billing month:

	Heating and/or Cooling	Non-heating and Non-cooling
<u>All Usage</u> <u>First 45 therms</u>	<u>46.21</u> <u>55.07</u> ¢ per therm	<u>41.80</u> <u>52.66</u> ¢ per therm
<u>Next 135 therms</u>	<u>46.21</u> ¢ per therm	<u>41.80</u> ¢ per therm
<u>Over 180 therms</u>	<u>46.21</u> ¢ per therm	<u>41.80</u> ¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

ISSUED: May 18, 2023December 29, 2025

EFFECTIVE: For service rendered on and after May 1, 2024January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourteenth Thirteenth Revised Page No. 12

Superseding Thirteenth Twelfth Revised Page No. 12

WASHINGTON GAS LIGHT COMPANY  
MARYLAND

Firm Commercial and Industrial Sales Service  
Rate Schedule No. 2

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Commercial and Industrial as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months

(a) Normal Weather Annual Usage less than 3,000 Therms	\$21.50	28.00 per customer
(b) Normal Weather Annual Usage 3,000 Therms or more	\$43.00	94.43 per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms	48.82	54.19¢ per therm
Next 6,700 Over 300 therms	28.83	36.13¢ per therm
Over 7,000 therms	20.36¢	per therm

Heating and/or Cooling – 3,000 therms or more

First 300 7,000 therms	51.18	38.95¢ per therm
Next 6,700 therms	30.44¢	per therm
Over 7,000 therms	21.67	31.16¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months \$15.75 40.69 per customer |

Distribution Charge

All gas used during the billing month:

First 300 7,000 therms	32.98	29.41¢ per therm
Next 6,700 therms	22.56¢	per therm
Over 7,000 therms	16.52	22.05¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

ISSUED: May 18, 2023 December 29, 2025

EFFECTIVE: For service rendered on and after May 1, 2024 January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fifteenth Fourteenth Revised Page No. 16

Superseding Fourteenth Thirteenth Revised Page No. 16

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months

(a) Normal Weather Annual Usage

less than 3,000 Therms

\$21.50~~28.00~~ per customer

(b) Normal Weather Annual Usage

3,000 Therms or more

\$43.00~~94.43~~ per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms

48.82~~54.19~~¢ per therm

Next 6,700 Over 300 therms

28.83~~36.13~~¢ per therm

Over 7,000 therms

20.36¢ per therm

Heating and/or Cooling – 3,000 therms or more

First 300 7,000 therms

51.18~~38.95~~¢ per therm

Next 6,700 therms

30.44¢ per therm

Over 7,000 therms

21.67~~31.16~~¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months

\$15.75~~40.69~~ per customer

Distribution Charge

All gas used during the billing month:

First 300 7,000 therms

32.98~~29.41~~¢ per therm

Next 6,700 therms

22.56¢ per therm

Over 7,000 therms

16.52~~22.05~~¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: May 18, 2023 December 29, 2025

EFFECTIVE: For service rendered on and after May 1, 2024 January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No.

Twelfth ~~Eleventh~~-Revised Page No. 20

Superseding ~~Eleventh~~ ~~Tenth~~-Revised Page No. 20

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Group Metered Apartment as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months	\$55.85	90.21	per bill
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Distribution Charge

All gas used during the billing month:

First 300 ~~7,000~~ therms

41.89

~~38.78¢~~ per therm

Next 6,700 therms

29.01¢ per therm

Over 7,000 therms

21.53

~~31.03¢~~ per therm

Non-Heating and Non-Cooling

System Charge

All billing months	\$19.80	25.78	per bill
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Distribution Charge

All gas used during the billing month:

First 300 therms

34.15

~~35.85¢~~ per therm

Next 6,700 therms

23.51¢ per therm

Over 7,000 therms

17.50

~~29.88¢~~ per therm

Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill for sales service shall be the System Charge.

ISSUED: ~~May 18, 2023~~ December 29, 2025

EFFECTIVE: For service rendered on and after ~~May 1, 2024~~ January 28, 2026

Rachelle Whitacre ~~Jim~~ Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourteenth Thirteenth-Revised Page No. 24

Superseding Thirteenth Twelfth-Revised Page No. 24

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (Continued)

- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months	\$55.85	90.21	per bill
--------------------	---------	-------	----------

Distribution Charge

All gas used during the billing month:

First 300	7,000	therms	41.89	38.78¢	per therm
Next 6,700	therms		29.01¢	per therm	
Over 7,000	therms		21.53	31.03¢	per therm

Non-Heating and Non-Cooling

System Charge

All billing months	\$19.80	25.78	per bill
--------------------	---------	-------	----------

Distribution Charge

All gas used during the billing month:

First 300	therms	34.15	35.85¢	per therm	
Next 6,700	therms	23.51¢	per therm		
Over 7,000	300	therms	17.50	29.88¢	per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the system charge.

ISSUED: May 18, 2023 December 29, 2025

EFFECTIVE: For services rendered on and after May 1, 2024 January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY – MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fifteenth Fourteenth Revised Page No. 28

Superseding Fourteenth Thirteenth Revised Page No. 28

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

be delivered to the Company during the subsequent calendar month. In addition, electronically, by 3 p.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's, Designated Agent's, and/or Supplier's, responsibility to determine the confirmation of their nomination via the pipeline bulletin board.

- G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the Customer.
- H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new Customer under this rate schedule or any Customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The Customer shall provide uninterrupted electrical requirements for the Company's facilities and maintain a dedicated phone line as specified by Washington Gas to be used to provide the Company with on-going communication with the meter installation.
- I. The provisions of the Company's General Service Provision No. 24, CURTAILMENT PRIORITIES, shall apply to this service in all respects.

RATE FOR MONTHLY USAGE

System Charge

(All billing months)	\$136.50 <u>218.98</u> per Customer
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Distribution Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms	<u>14.46</u> <u>17.47</u> ¢
Over 75,000 therms	<u>8.40</u> <u>13.44</u> ¢

An Interruptible Rate Adjustment (IRA) factor shall be calculated and applied on an annual basis to the above Distribution Charges to recover amounts less than \$14,729,419 41,590,345 or refund amounts greater than \$16,203,981 +2,750,655 as specified in the methodology approved in Case No. 8990.

ISSUED: May 18, 2023 December 29, 2025

EFFECTIVE: For services rendered on and after May 1, 2024 January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

~~Third~~ Second Revised Page No. 53

Superseding Second ~~First~~ Page No. 53

GENERAL SERVICE PROVISIONS (Continued)

1A. CLASSES OF SERVICE (Continued)

Categorically, commercial and industrial service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements, including other commercial and/or industrial uses. Also includes gas used to supply the principal space heating and/or cooling requirements of a multiple-dwelling building comprised of four or more dwelling units when the non-heating and non-cooling requirements of all dwelling units are individually metered and billed under Rate Schedule No. 1 and 1A.

The appropriate System Charge (a) or (b) to be billed for each heating and/or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. The System Charge (a) shall apply if such past actual or estimated annual usage is less than 3,000 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows:

The product of 3,000 therms times the ratio of the actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,6253,588 Normal Weather Degree Day Deficiencies, e.g.,

$$\text{Adjusted Annual Usage} = 3,000 \text{ Therms} \times \frac{\text{Actual DDD}}{\text{3,588} \text{ or } \text{3,625 DDD}}$$

System Charge (b) shall apply if past actual or estimated annual usage is equal to or greater than the above adjusted annual usage.

ISSUED: May 18, 2023-December 29, 2025

EFFECTIVE: For services rendered meter readings on and after December 14, 2023 January 28, 2026  
Rachelle Whitacre Jim Steffes – Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourth ~~Third~~ Revised Page No. 59

Superseding ~~Third~~ ~~Second~~ Revised Page No. 59

GENERAL SERVICE PROVISIONS (Continued)

5. METERING

- a. The Customer shall provide a suitable location satisfactory to the Company for its metering equipment. This location shall be convenient and accessible at all reasonable times to the Company's meter readers, other employees and agents. This location shall conform with all Local, State and Federal requirements and with the rules of the National Fire Protection Association.
- b. The representatives of the Company shall be given access to the premises of the Customer at all reasonable hours for obtaining meter readings service rendered, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, protecting, or preventing or terminating any illegal use of the property of the Company installed on the premises. Access shall be granted at all times for emergency purposes.
- c. The Company may shut off service to the meter if the customer refuses reasonable access to the meter or other equipment after the Company has sent at least three notices requesting access, and alerts the customer that service may be shut off. If the service is shut off, the Company reserves the right to charge a service restoration charge equal to the restoration charge in Appendix A that applies for discontinuance of service.
- d. The Customer shall be liable to the Company for damage to or loss of meters, connections, or other Company property on the premises served due to negligence or want of care on the part of the Customer, members of his household, his agents, his employees, his tenants, or occupants of the premises.
- e. In accordance with Section 15, RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES, the costs associated with moving an existing meter either requested or necessitated by any action of the customer, or owner of the property if the customer is a lessee, shall be borne by the customer. In the event the customer requests an estimate for the cost of relocating an existing meter, the Company shall provide an estimated range of such costs based on actual data for a previous twelve-month period, and also the option for a customer-specific estimate at a cost of \$72.00~~165.00~~ which shall be due and payable along with the customer's bill for gas usage. This fee shall be credited to the customer's account upon completion of the meter relocation by the Company.
- f. See Section 1, b.(7), for Measurement Base.

6. SUBMETERING

- a. Gas service may not be remetered or submetered by the customer for the purpose of selling or charging for gas service to another or others, but may be submetered as provided in (b) and (c) below:
- b. The customer shall comply with all applicable regulations of the Company and the standards for submetering as set forth by the Public Service Commission of Maryland in COMAR 20.25.

ISSUED: ~~November 22, 2011~~ December 29, 2025

EFFECTIVE: For service rendered on and after ~~November 14, 2011~~ January 28, 2026

Rachelle Whitacre Roberta W. Sims – Senior Vice President, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Twelfth ~~Eleventh~~ Revised Page No. 72

Superseding ~~Eleventh~~ ~~Tenth~~ Revised Page No. 72

GENERAL SERVICE PROVISIONS (Continued)

16. PURCHASED GAS CHARGE (Continued)

II. COMPUTATION (Continued)

- B. The estimated quantities of all other types of gas or hydrocarbons purchased as specified in I.B.2, I.B.3. and I.B.4 above, for firm sales rate schedules during the billing quarter will be priced at the respective prices at which such quantities were charged to expense accounts on the Company's books.
- C. The demand amounts determined in II.A. above, and applicable billing adjustments shall be divided by Maryland projected firm therm sales for the billing year to determine the annualized demand cost per therm.
- D. The sum of commodity amounts determined in II.A. and II.B. above, and applicable billing adjustments, as allocated to Maryland sales as provided in I.C. above, shall be divided by Maryland projected firm therm sales for the billing quarter, excluding any, spot or emergency sales and volumes of customer-owned gas delivered under the Firm Delivery Service or the Interruptible Delivery Service Rate Schedule to determine the quarterly commodity cost per therm.
- E. The PGC shall be credited for Balancing Charges assessed firm delivery service customers for estimated volumes to be delivered during the billing quarter. Such amount shall be divided by Maryland projected firm therm sales for the billing quarter to establish a rate per therm credit.
- F. The sum of the amounts determined in II.C., II.D. and II.E. above will be the current cost per therm of gas purchased for sales under the applicable rate schedules ("Current Cost").
- G. The PGC shall be adjusted to include carrying costs on prepaid gas based on the determination period average balance times a stipulated overall rate of 7.048.069% plus an allowance for income taxes.
- H. The PGC shall be credited subject to the Capacity Allocation Credit, per Commission Order No. 82434 in Case No.8509(cc). The credit will be in effect for a 24-month period from May 2009 through April 2011. Each computed credit shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the credit by the complement of the tax rate on such revenues.
- I. Each computed PGC shall be adjusted to provide for the recovery of uncollectible accounts expense through a Gas Administrative Charge (GAC) at the rate of 1.10101.234% of PGC revenues consisting of the amounts calculated in II.F, G, and H. above, any GSRA amounts from GSP No. 26, and sales service-related amounts approved for transfer from the cost of service.
- J. The PGC shall be credited for the monthly estimate of net Maryland allocated asset optimization margins. Pursuant to IV.A.4 below, the net Maryland allocated asset optimization margins will be reconciled in the actual cost adjustment each year.

ISSUED ~~May 18, 2023~~ December 29, 2025

EFFECTIVE: For services rendered on and after ~~May 1, 2024~~ January 28, 2026

Rachelle Whitacre Jim Steffes - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY – MARYLAND  
P.S.C. Md. No. 6 – Cancels and Replaces P.S.C. Md. No. 5

APPENDIX A

Washington Gas Light Company  
Maryland

Summary of Tariff Charges

<u>Line No.</u>	<u>GSP No.</u>	<u>Description</u>	<u>Rate</u>	<u>Line No.</u>
1	5	<u>Metering</u>		1
2		Meter Relocation Estimate Charge	<u>\$165.00</u> <del>72.00</del>	2
3	11	<u>Discontinuance of Service</u>		3
4		Reconnect Charge – Single Unit		4
5		Weekday and Saturday		5
6		7a.m. – 5p.m.	\$78.00	6
7		After 5p.m.	\$133.00	7
8		Sundays and Holidays	\$133.00	8
9		Reconnect Charge – Multi-Unit a/		9
10		Weekday and Saturday		10
11		7a.m. – 5p.m.	\$19.50	11
12		After 5p.m.	\$33.25	12
13		Sundays and Holidays	\$33.25	13
14		Field Collection Charge	<u>\$38.00</u> <del>24.00</del>	14
15	18	<u>Dishonored Payments</u>		15
16		Dishonored Payment Charge	\$20.00	16
17	23	<u>Service Initiation Charge</u>		17
18		Gas Flowing	<u>\$28.00</u> <del>25.00</del>	18
19		Gas Not Flowing	\$68.00	19
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Description</u>	<u>Rate</u>	<u>Line No.</u>
20	4	Interruptible Delivery Service		20
21		Interruptible Non-Compliance Meter Read Charge	\$100.00	21

a/ Charge per unit for four or more multiple dwelling units.

ISSUED: December 2, 2015 December 29, 2025

EFFECTIVE: For meter readings on and after November 19, 2015 January 28, 2026

Rachelle Whitacre Roberta W. Sims - Sr. Vice President, Rates and Regulatory Affairs

Exhibit CSF-11  
Proposed Revised Tariff Pages  
Clean Version

WASHINGTON GAS LIGHT COMPANY - MARYLAND  
P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5  
Fourth Revised Page No. 1  
Superseding Third Revised Page No. 1

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ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026  
Rachelle Whitacre – Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND  
P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5  
Fifteenth Revised Page No. 3  
Superseding Fourteenth Revised Page No. 3

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Residential Sales Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the Maryland portion of the Company's service area for firm gas service to any customer classified residential as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

System Charge

All billing months	\$15.43 per customer
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Distribution Charge

All gas used during the billing month	
---------------------------------------	--

Heating and/or Cooling	Non-heating and Non-cooling
------------------------	-----------------------------

All Usage	55.07¢ per therm	52.66¢ per therm
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Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

Firm Residential Delivery Service – Rate Schedule No. 1A (Continued)

RATE FOR MONTHLY DELIVERIES

System Charge

<u>All billing months</u>	\$15.43 per customer
---------------------------	----------------------

Distribution Charge

All therms delivered during the billing month:

	Heating and/or Cooling	Non-heating and Non-cooling
All Usage	55.07¢ per therm	52.66¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourteenth Revised Page No. 12

Superseding Thirteenth Revised Page No. 12

WASHINGTON GAS LIGHT COMPANY  
MARYLAND

Firm Commercial and Industrial Sales Service  
Rate Schedule No. 2

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Commercial and Industrial as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months

(a) Normal Weather Annual Usage less than 3,000 Therms	\$28.00 per customer
(b) Normal Weather Annual Usage 3,000 Therms or more	\$94.43 per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms	54.19¢ per therm
Over therms	36.13¢ per therm

Heating and/or Cooling – 3,000 therms or more

First 7,000 therms	38.95¢ per therm
Over 7,000 therms	31.16¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months \$40.69 per customer

Distribution Charge

All gas used during the billing month:

First 300 7,000 therms	29.41¢ per therm
Over 7,000 therms	22.05¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND  
P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5  
Fifteenth Revised Page No. 16  
Superseding Fourteenth Revised Page No. 16

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months

(a) Normal Weather Annual Usage less than 3,000 Therms	\$28.00 per customer
(b) Normal Weather Annual Usage 3,000 Therms or more	\$94.43 per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Distribution Charge

All gas used during the billing month:

Heating and/or Cooling – Less than 3,000 therms

First 300 therms	54.19¢ per therm
Over therms	36.13¢ per therm

Heating and/or Cooling – 3,000 therms or more

First 7,000 therms	38.95¢ per therm
Over 7,000 therms	31.16¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months \$40.69 per customer

Distribution Charge

All gas used during the billing month:

First 7,000 therms	29.41¢ per therm
Over 7,000 therms	22.05¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No.

Twelfth Revised Page No. 20

Superseding Eleventh Revised Page No. 20

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

Sales service under this schedule is available in the Maryland portion of the Company's service area for firm gas sales service to any customer classified Group Metered Apartment as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Heating and/or Cooling

System Charge

All billing months	\$90.21 per bill
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Distribution Charge

All gas used during the billing month:

First 7,000 therms

8.78¢ per therm

Over 7,000 therms

31.03¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months	\$25.78 per bill
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Distribution Charge

All gas used during the billing month:

First 300 therms

35.85¢ per therm

Over 300 therms

29.88¢ per therm

Purchased Gas Charge

The Purchased Gas Charge per therm shall be computed in accordance with Section 16 of the General Service Provisions and applies to all gas used during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill for sales service shall be the System Charge.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (Continued)

- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

Heating and/or Cooling

System Charge

All billing months	\$90.21 per bill
--------------------	------------------

Distribution Charge

All gas used during the billing month:

First 7,000 therms	38.78¢ per therm
Over 7,000 therms	31.03¢ per therm

Non-Heating and Non-Cooling

System Charge

All billing months	\$25.78 per bill
--------------------	------------------

Distribution Charge

All gas used during the billing month:

First 300 therms	35.85¢ per therm
Over 300 therms	29.88¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the system charge.

ISSUED: December 29, 2025

EFFECTIVE: For services rendered on and after January 28, 2026  
Rachelle Whitacre - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY – MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fifteenth Revised Page No. 28

Superseding Fourteenth Revised Page No. 28

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

II. DELIVERY SERVICE (Continued)

be delivered to the Company during the subsequent calendar month. In addition, electronically, by 3 p.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's, Designated Agent's, and/or Supplier's, responsibility to determine the confirmation of their nomination via the pipeline bulletin board.

- G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the Customer.
- H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new Customer under this rate schedule or any Customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The Customer shall provide uninterrupted electrical requirements for the Company's facilities and maintain a dedicated phone line as specified by Washington Gas to be used to provide the Company with on-going communication with the meter installation.
- I. The provisions of the Company's General Service Provision No. 24, CURTAILMENT PRIORITIES, shall apply to this service in all respects.

RATE FOR MONTHLY USAGE

System Charge

(All billing months)	\$218.98 per Customer
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Distribution Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms	17.47¢
Over 75,000 therms	13.44¢

An Interruptible Rate Adjustment (IRA) factor shall be calculated and applied on an annual basis to the above Distribution Charges to recover amounts less than \$14,729,419 or refund amounts greater than \$16,203,981 as specified in the methodology approved in Case No. 8990.

ISSUED: December 29, 2025

EFFECTIVE: For services rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

GENERAL SERVICE PROVISIONS (Continued)

1A. CLASSES OF SERVICE (Continued)

Categorically, commercial and industrial service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements, including other commercial and/or industrial uses. Also includes gas used to supply the principal space heating and/or cooling requirements of a multiple-dwelling building comprised of four or more dwelling units when the non-heating and non-cooling requirements of all dwelling units are individually metered and billed under Rate Schedule No. 1 and 1A.

The appropriate System Charge (a) or (b) to be billed for each heating and/or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. The System Charge (a) shall apply if such past actual or estimated annual usage is less than 3,000 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows:

The product of 3,000 therms times the ratio of the actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,588 Normal Weather Degree Day Deficiencies, e.g.,

$$\text{Adjusted Annual Usage} = 3,000 \text{ Therms} \times \frac{\text{Actual DDD}}{3,588 \text{ DDD}}$$

System Charge (b) shall apply if past actual or estimated annual usage is equal to or greater than the above adjusted annual usage.

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Fourth Revised Page No. 59

Superseding Third Revised Page No. 59

GENERAL SERVICE PROVISIONS (Continued)

5. METERING

- a. The Customer shall provide a suitable location satisfactory to the Company for its metering equipment. This location shall be convenient and accessible at all reasonable times to the Company's meter readers, other employees and agents. This location shall conform with all Local, State and Federal requirements and with the rules of the National Fire Protection Association.
- b. The representatives of the Company shall be given access to the premises of the Customer at all reasonable hours for obtaining meter readings service rendered, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, protecting, or preventing or terminating any illegal use of the property of the Company installed on the premises. Access shall be granted at all times for emergency purposes.
- c. The Company may shut off service to the meter if the customer refuses reasonable access to the meter or other equipment after the Company has sent at least three notices requesting access, and alerts the customer that service may be shut off. If the service is shut off, the Company reserves the right to charge a service restoration charge equal to the restoration charge in Appendix A that applies for discontinuance of service.
- d. The Customer shall be liable to the Company for damage to or loss of meters, connections, or other Company property on the premises served due to negligence or want of care on the part of the Customer, members of his household, his agents, his employees, his tenants, or occupants of the premises.
- e. In accordance with Section 15, RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES, the costs associated with moving an existing meter either requested or necessitated by any action of the customer, or owner of the property if the customer is a lessee, shall be borne by the customer. In the event the customer requests an estimate for the cost of relocating an existing meter, the Company shall provide an estimated range of such costs based on actual data for a previous twelve-month period, and also the option for a customer-specific estimate at a cost of \$165.00 which shall be due and payable along with the customer's bill for gas usage. This fee shall be credited to the customer's account upon completion of the meter relocation by the Company.
- f. See Section 1, b.(7), for Measurement Base.

6. SUBMETERING

- a. Gas service may not be remetered or submetered by the customer for the purpose of selling or charging for gas service to another or others, but may be submetered as provided in (b) and (c) below:
- b. The customer shall comply with all applicable regulations of the Company and the standards for submetering as set forth by the Public Service Commission of Maryland in COMAR 20.25.

ISSUED: December 29, 2025

EFFECTIVE: For service rendered on and after January 28, 2026

Rachelle Whitacre – Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY - MARYLAND

P.S.C. Md. No. 6 - Cancels and Replaces P.S.C. Md. No. 5

Twelfth Revised Page No. 72

Superseding Eleventh Revised Page No. 72

GENERAL SERVICE PROVISIONS (Continued)

16. PURCHASED GAS CHARGE (Continued)

II. COMPUTATION (Continued)

- B. The estimated quantities of all other types of gas or hydrocarbons purchased as specified in I.B.2, I.B.3. and I.B.4 above, for firm sales rate schedules during the billing quarter will be priced at the respective prices at which such quantities were charged to expense accounts on the Company's books.
- C. The demand amounts determined in II.A. above, and applicable billing adjustments shall be divided by Maryland projected firm therm sales for the billing year to determine the annualized demand cost per therm.
- D. The sum of commodity amounts determined in II.A. and II.B. above, and applicable billing adjustments, as allocated to Maryland sales as provided in I.C. above, shall be divided by Maryland projected firm therm sales for the billing quarter, excluding any, spot or emergency sales and volumes of customer-owned gas delivered under the Firm Delivery Service or the Interruptible Delivery Service Rate Schedule to determine the quarterly commodity cost per therm.
- E. The PGC shall be credited for Balancing Charges assessed firm delivery service customers for estimated volumes to be delivered during the billing quarter. Such amount shall be divided by Maryland projected firm therm sales for the billing quarter to establish a rate per therm credit.
- F. The sum of the amounts determined in II.C., II.D. and II.E. above will be the current cost per therm of gas purchased for sales under the applicable rate schedules ("Current Cost").
- G. The PGC shall be adjusted to include carrying costs on prepaid gas based on the determination period average balance times a stipulated overall rate of return of 8.069% plus an allowance for income taxes.
- K. The PGC shall be credited subject to the Capacity Allocation Credit, per Commission Order No. 82434 in Case No.8509(cc). The credit will be in effect for a 24-month period from May 2009 through April 2011. Each computed credit shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the credit by the complement of the tax rate on such revenues.
- L. Each computed PGC shall be adjusted to provide for the recovery of uncollectible accounts expense through a Gas Administrative Charge (GAC) at the rate of 1.234% of PGC revenues consisting of the amounts calculated in II.F, G, and H. above, any GSRA amounts from GSP No. 26, and sales service-related amounts approved for transfer from the cost of service.
- M. The PGC shall be credited for the monthly estimate of net Maryland allocated asset optimization margins. Pursuant to IV.A.4 below, the net Maryland allocated asset optimization margins will be reconciled in the actual cost adjustment each year.

ISSUED: December 29, 2025

EFFECTIVE: For services rendered on and after January 28, 2026

Rachelle Whitacre - Senior Vice President, Regulatory Affairs

WASHINGTON GAS LIGHT COMPANY – MARYLAND  
P.S.C. Md. No. 6 – Cancels and Replaces P.S.C. Md. No. 5

APPENDIX A

Washington Gas Light Company  
Maryland

Summary of Tariff Charges

<u>Line No.</u>	<u>GSP No.</u>	<u>Description</u>	<u>Rate</u>	<u>Line No.</u>
1	5	<u>Metering</u>		1
2		Meter Relocation Estimate Charge	\$165.00	2
3	11	<u>Discontinuance of Service</u>		3
4		Reconnect Charge – Single Unit		4
5		Weekday and Saturday		5
6		7a.m. – 5p.m.	\$78.00	6
7		After 5p.m.	\$133.00	7
8		Sundays and Holidays	\$133.00	8
9		Reconnect Charge – Multi-Unit a/		9
10		Weekday and Saturday		10
11		7a.m. – 5p.m.	\$19.50	11
12		After 5p.m.	\$33.25	12
13		Sundays and Holidays	\$33.25	13
14		Field Collection Charge	\$38.00	14
15	18	<u>Dishonored Payments</u>		15
16		Dishonored Payment Charge	\$20.00	16
17	23	<u>Service Initiation Charge</u>		17
18		Gas Flowing	\$28.00	18
19		Gas Not Flowing	\$68.00	19
<u>Line No.</u>	<u>Rate Schedule</u>	<u>Description</u>	<u>Rate</u>	<u>Line No.</u>
20	4	Interruptible Delivery Service		20
21		Interruptible Non-Compliance Meter Read Charge	\$100.00	21

a/ Charge per unit for four or more multiple dwelling units.

ISSUED: December 29, 2025

EFFECTIVE: For meter readings on and after January 28, 2026  
Rachelle Whitacre - Sr. Vice President, Regulatory Affairs