

Washington Gas Light Company

Quarterly Financial Report

For the Quarter Ended March 31, 2026

Washington Gas Light Company

For the Quarter Ended March 31, 2026

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SAFE HARBOR FOR FORWARD-LOOKING STATEMENTS

Washington Gas Light Company (Washington Gas) is an indirect, wholly owned subsidiary of, among other entities, AltaGas Ltd. (AltaGas) and WGL Holdings, Inc (WGL). WGL is an indirect wholly owned subsidiary of AltaGas. Except where the content clearly indicates otherwise, any reference in this report to “Washington Gas”, “we,” “us”, “our” or “the Company” refers to Washington Gas Light Company. References to “WGL” refer to WGL Holdings, Inc. and all of its subsidiaries.

Certain matters discussed in this report, excluding historical information, include forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 with respect to the outlook for earnings, revenues and other future financial business performance, strategies, financing plans and other expectations. Forward-looking statements are typically identified by words such as, but not limited to, “estimates,” “expects,” “anticipates,” “intends,” “believes,” “plans” and similar expressions, or future or conditional terms such as “will,” “should,” “would” and “could.” Forward-looking statements speak only as of the posting date of this report, and the Company assumes no duty to update them. For a more detailed discussion, please refer to the Safe Harbor for Forward-Looking Statements in the Washington Gas Annual Report for the year ended December 31, 2025 (Annual Report) available at www.washingtongas.com/about/corporate-governance#financial-reports and the Forward-Looking Information and Statements and Risk Factors sections of AltaGas' 2025 Annual Information Form and AltaGas' Management's Discussion and Analysis for the period ended March 31, 2026 for a more detailed discussion, which is available on SEDAR+ at www.sedarplus.ca.

Readers are urged to use care and consider the risks, uncertainties and other factors that could affect the Company’s business as described in this Quarterly Financial Report.

GLOSSARY OF KEY TERMS AND DEFINITIONS

Accelerated Pipe Replacement Programs (APRPs): Programs focused on replacement activities, targeting specific piping materials, installation years and/or locations which are undertaken on an expedited basis in an effort to improve safety, system reliability and to reduce potential greenhouse gas (GHG) emissions. See below for APRPs relating to various jurisdictions (PROJECTpipes and District SAFE for the District of Columbia, SAVE for Virginia, and STRIDE for Maryland).

Accounting Standards Codification (ASC): The source of authoritative generally accepted accounting principles (GAAP).

Accounting Standards Update (ASU): An update issued to communicate changes to an ASC.

Active Customer Meters: Natural gas meters that are physically connected to a building structure within the Washington Gas distribution system that are receiving natural gas distribution service.

AltaGas Ltd. (AltaGas): A Canadian corporation and parent company of WGL Holdings, Inc.

AltaGas Services (U.S.) Inc. (ASUS): A wholly owned subsidiary of AltaGas. It is the parent company of certain of AltaGas' U.S. subsidiaries, including Washington Gas and WGL.

Asset Optimization Program: A program to optimize the value of Washington Gas' long-term natural gas transportation and storage capacity resources during periods when these resources are not being used to physically serve customers.

Bundled Service: Service in which customers purchase both the natural gas commodity and the distribution or delivery of the commodity from the local regulated utility. When customers purchase bundled service from Washington Gas, no mark-up is applied to the cost of the natural gas commodity that is passed through to customers.

CARE Ratemaking Adjustment (CRA): A billing mechanism in the state of Virginia that is designed to minimize the effect of factors such as conservation on utility net revenues.

Competitive Service Provider (CSP): Unregulated companies that sell natural gas and electricity directly to retail customers. WGL Energy Services is a CSP, also referred to as **Third-party Marketer**.

District Strategic Accelerated Facility Enhancement (District SAFE): An APRP that provides a recovery mechanism for costs of eligible infrastructure replacements in the District of Columbia.

Federal Energy Regulatory Commission (FERC): An independent agency of the federal government that regulates the interstate transmission of electricity, natural gas, and oil. The FERC also reviews proposals to build liquefied natural gas terminals and interstate natural gas pipelines.

Firm Customers: Customers whose natural gas supply will not be disrupted by the regulated utility to meet the needs of other customers. Typically, this class of customer comprises residential customers and most commercial customers.

Generally Accepted Accounting Principles (GAAP): A standard framework of accounting rules used to prepare, present and report financial statements in the United States of America.

Hampshire: Hampshire Gas Company is a subsidiary of WGL that provides regulated interstate natural gas storage services to Washington Gas under a FERC approved interstate storage service tariff.

Heating Degree Day (HDD): A measure of the variation in weather based on the extent to which the daily average temperature falls below 65 degrees Fahrenheit.

Interruptible Customers: Large commercial and industrial customers whose service can be temporarily interrupted in order for the regulated utility to meet the needs of firm customers. These customers pay a lower delivery rate than firm customers and they must be able to readily substitute an alternate fuel for natural gas.

Mark-to-Market: The process of adjusting the carrying value of an asset or liability to reflect its current fair value.

MD OPC: Maryland Office of People's Counsel represents the interests of Maryland residential utility consumers of electricity, natural gas, telecommunications and private water services in state and federal regulatory and legislative proceedings.

Medium-term notes (MTNs): Unsecured notes issued under Washington Gas' previous shelf-registrations.

New Customer Meters Added: Natural gas meters that are newly connected to a building structure within the Washington Gas distribution system. Service may or may not have been activated.

Normal Weather: A forecast of expected HDDs based on historical HDD data.

PROJECTpipes: An APRP that provides a recovery mechanism for costs of eligible infrastructure replacements in the District of Columbia. Effective July 1, 2026, this recovery mechanism will be replaced by District SAFE.

PSC of DC: The Public Service Commission of the District of Columbia is a three-member board that regulates Washington Gas' distribution operations in the District of Columbia.

PSC of MD: The Maryland Public Service Commission is a five-member board that regulates Washington Gas' distribution operations in Maryland.

Purchase of Receivables (POR) Program: A program in Maryland and the District of Columbia, whereby Washington Gas purchases receivables from participating CSPs at approved discount rates.

Revenue Normalization Adjustment (RNA): A regulatory billing mechanism in the state of Maryland designed to stabilize the level of Washington Gas' net revenues collected from customers by eliminating the effect of deviations in customer usage caused by variations in weather from normal levels, and other factors such as conservation.

SCC of VA: The Commonwealth of Virginia State Corporation Commission is a three-member board that regulates Washington Gas' distribution operations in Virginia.

SEMCO Energy, Inc., (SEMCO): An indirect, wholly owned subsidiary of AltaGas.

Service Territory: The region in which Washington Gas operates. The service territory includes the District of Columbia, and the surrounding metropolitan areas in Maryland and Virginia.

Steps to Advance Virginia's Energy Plan (SAVE Plan): An APRP that provides a recovery mechanism for costs of eligible infrastructure replacements in the state of Virginia.

Strategic Infrastructure Development and Enhancement Plan (STRIDE Plan): An APRP that provides a recovery mechanism for reasonable and prudent costs associated with infrastructure replacements in the state of Maryland.

Tariffs: Documents approved by the regulatory commission in each jurisdiction that set the prices Washington Gas may charge and the practices it must follow when providing utility service to its customers.

Therm: A natural gas unit of measurement that includes a standard measure for heating value. We report our natural gas sales and deliveries in therms. A therm of gas contains 100,000 British thermal units (BTUs) of heat, or the energy equivalent of burning approximately 100 cubic feet of natural gas under normal conditions. Ten million therms equal approximately one billion cubic feet of natural gas. A dekatherm is 10 therms and is abbreviated as Dth.

Third-party Marketer: See definition under *Competitive Service Provider (CSP)*.

Utility Net Revenues: A non-GAAP measure calculated as operating revenues less the associated cost of gas and applicable revenue taxes. The cost of gas associated with sales to customers and revenue taxes are generally pass through amounts.

Washington Gas Light Company (Washington Gas): An indirect, wholly owned subsidiary of, among other entities, WGL, that sells and delivers natural gas primarily to retail customers in accordance with tariffs approved by the PSC of DC, the PSC of MD and the SCC of VA.

Weather Normalization Adjustment (WNA): A billing adjustment mechanism in Virginia that is designed to minimize the effect of variations from normal weather on Washington Gas' net revenues.

WGL Holdings, Inc. (WGL): A holding company that is the parent company of Wrangler SPE LLC, Washington Gas Light Company and other subsidiaries. It is an indirect wholly owned subsidiary of AltaGas.

WGL Energy Services, Inc. (WGL Energy Services): A subsidiary of WGL that sells natural gas and electricity to retail customers on an unregulated basis in the District of Columbia, Maryland, Virginia, Pennsylvania, Delaware, Ohio and New Jersey.

Wrangler SPE LLC (Wrangler): A bankruptcy remote special purpose entity which owns all the shares of the common stock of Washington Gas. It was established as a wholly owned subsidiary of WGL following the merger at the direction of Washington Gas' regulators.

Washington Gas Light Company
Condensed Balance Sheets (Unaudited)
Financial Statements

<i>(In thousands)</i>	March 31, 2026	December 31, 2025
ASSETS		
Property, Plant and Equipment		
At original cost	\$ 8,636,912	\$ 8,558,922
Accumulated depreciation and amortization	(2,211,115)	(2,177,944)
Net property, plant and equipment	6,425,797	6,380,978
Current Assets		
Cash and cash equivalents	66,452	18,759
Receivables (net of allowance of \$25,119 and \$19,548, respectively)	416,696	477,730
Gas costs and other regulatory assets	12,298	42,247
Inventory	53,369	116,016
Prepaid taxes	11,203	9,472
Other prepayments	26,306	32,117
Receivables from associated companies	6,041	29,646
Derivatives	3,687	5,566
Other	259	252
Total current assets	596,311	731,805
Deferred Charges and Other Assets		
Regulatory assets		
Gas costs	29,617	60,014
Pension and other post-retirement benefits	646	647
Excess deferred taxes and other	99,285	114,565
Prepaid pension and other post-retirement benefits	587,240	582,084
Operating lease right of use asset	30,881	31,582
Derivatives	48,379	42,106
Other	23,392	24,390
Total deferred charges and other assets	819,440	855,388
Total Assets	\$ 7,841,548	\$ 7,968,171
CAPITALIZATION AND LIABILITIES		
Capitalization		
Common shareholder's equity	\$ 2,843,119	\$ 2,671,477
Long-term debt	2,111,274	2,141,869
Total capitalization	4,954,393	4,813,346
Current Liabilities		
Current maturities of long-term debt	87,640	57,241
Notes payable	—	158,687
Accounts payable and other accrued liabilities	282,672	395,661
Customer deposits and advance payments	43,904	55,069
Gas costs and other regulatory liabilities	82,872	112,990
Accrued taxes	63,803	28,821
Payables to associated companies	29,200	20,812
Operating lease liability	6,391	6,385
Derivatives	17,076	17,376
Other	6,703	23,904
Total current liabilities	620,261	876,946
Deferred Credits		
Deferred income taxes	1,272,580	1,234,771
Accrued pensions and benefits	15,643	16,161
Asset retirement obligations	239,757	237,102
Regulatory liabilities		
Accrued asset removal costs	193,015	194,907
Pension and other post-retirement benefits	142,318	172,874
Excess deferred taxes and other	315,469	315,437
Operating lease liability	38,659	39,680
Derivatives	19,977	27,300
Other	29,476	39,647
Total deferred credits	2,266,894	2,277,879
Commitments and Contingencies (Note 10)		
Total Capitalization and Liabilities	\$ 7,841,548	\$ 7,968,171

The accompanying notes are an integral part of these statements.

Washington Gas Light Company
Condensed Statements of Operations (Unaudited)
Financial Statements (continued)

<i>(In thousands)</i>	Three Months Ended March 31,	
	2026	2025
OPERATING REVENUES	\$ 756,286	\$ 752,343
OPERATING EXPENSES		
Utility cost of gas	241,280	302,080
Operation and maintenance	120,262	110,704
Depreciation and amortization	48,380	45,186
General taxes and other assessments	70,560	68,060
Total Operating Expenses	480,482	526,030
OPERATING INCOME	275,804	226,313
Other income — net	34,495	9,657
Interest expense	26,468	25,501
INCOME BEFORE INCOME TAXES	283,831	210,469
INCOME TAX EXPENSE	74,334	48,534
NET INCOME	\$ 209,497	\$ 161,935

The accompanying notes are an integral part of these statements.

Washington Gas Light Company
Condensed Statements of Comprehensive Income (Unaudited)
Financial Statements (continued)

<i>(In thousands)</i>	Three Months Ended March 31,	
	2026	2025
NET INCOME	\$ 209,497	\$ 161,935
OTHER COMPREHENSIVE LOSS, BEFORE INCOME TAXES		
Pension and other post-retirement benefit plans		
Change in prior service credit	(73)	(73)
Change in actuarial gains and losses	(25)	(6)
Settlement	(385)	—
Total pension and other post-retirement benefit plans	\$ (483)	\$ (79)
INCOME TAX BENEFIT RELATED TO OTHER COMPREHENSIVE LOSS	(128)	(21)
OTHER COMPREHENSIVE LOSS	\$ (355)	\$ (58)
COMPREHENSIVE INCOME	\$ 209,142	\$ 161,877

The accompanying notes are an integral part of these statements.

Washington Gas Light Company
Condensed Statements of Cash Flows (Unaudited)
Financial Statements (continued)

<i>(In thousands)</i>	Three Months Ended March 31,	
	2026	2025
OPERATING ACTIVITIES		
Net income	209,497	\$ 161,935
ADJUSTMENTS TO RECONCILE NET INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Depreciation and amortization	48,380	45,186
Amortization of:		
Other regulatory assets and liabilities — net	3,128	2,122
Debt related costs	209	226
Deferred income taxes — net	35,982	10,611
Accrued/deferred pension and other post-retirement benefits	(35,803)	(10,780)
Compensation expense related to stock-based awards	3,967	5,046
Provision for credit losses	8,849	7,697
Unrealized (gain) loss on derivative contracts	(5,574)	4,524
Net loss from sale of assets	—	(1,400)
Other non-cash charges — net	156	262
Changes in operating assets and liabilities (Note 15)	104,557	100,909
Net Cash Provided by Operating Activities	373,348	326,338
FINANCING ACTIVITIES		
Repayment of long-term debt and finance lease	(875)	(1,157)
Debt issuance costs	—	(615)
Notes payable repaid — net	(158,687)	(106,886)
Dividends on common stock	(37,500)	(31,250)
Net Cash Used in Financing Activities	(197,062)	(139,908)
INVESTING ACTIVITIES		
Capital expenditures	(128,584)	(99,528)
Net Cash Used in Investing Activities	(128,584)	(99,528)
INCREASE IN CASH, CASH EQUIVALENTS AND RESTRICTED CASH		
Cash, Cash Equivalents, and Restricted Cash at Beginning of the Period	20,904	18,244
Cash, Cash equivalents and Restricted Cash at End of the Period	\$ 68,606	\$ 105,146
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION (Note 15)		

The accompanying notes are an integral part of these statements.

NOTE 1. ACCOUNTING POLICIES

Basis of Presentation

Washington Gas is an indirect, wholly owned subsidiary of, among other entities, AltaGas and WGL. WGL established a wholly owned subsidiary, Wrangler, a bankruptcy remote, special purpose entity for the purpose of owning all of the shares of the common stock of Washington Gas.

The condensed financial statements have been prepared in conformity with GAAP. Certain financial information and note disclosures that accompany annual financial statements are omitted in this interim report. The condensed financial statements and accompanying notes should be read in conjunction with the Annual Report. Due to the seasonal nature of our business, the results of operations for the periods presented in this report are not necessarily indicative of full year results.

The accompanying condensed financial statements for Washington Gas reflect all normal recurring adjustments that are necessary, in our opinion, to present fairly the results of operations in accordance with GAAP.

For a complete description of our significant accounting policies, refer to Note 1 – *Accounting Policies* of the Notes to Financial Statements of the Annual Report. We include herein certain updates to those policies.

Accounting Standards Adopted in the Calendar Year and Other Newly Issued Accounting Standards

The following table represent accounting standards adopted by Washington Gas during the three months ended March 31, 2026, and other newly issued accounting standards that will be adopted by Washington Gas in the future.

ACCOUNTING STANDARDS ADOPTED IN 2026

Standard	Description	Date of adoption	Effect on the financial statements or other significant matters
<i>ASU 2025-05, Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses for Accounts Receivable and Contract Assets</i>	This ASU introduces two provisions related to estimating expected credit losses for current accounts receivable and contract assets arising from revenue transactions under Topic 606: a practical expedient available to all entities, and an accounting policy election available only to entities that are not public business entities. The practical expedient allows entities to assume that current conditions as of the balance sheet date do not change for the remaining life of the asset when developing forecasts as part of estimating expected credit losses.	January 1, 2026	The adoption of this ASU did not have a material impact on Washington Gas' financial statements.

Washington Gas Light Company
Financial Statements (continued)
Notes to Condensed Financial Statements (Unaudited)

OTHER NEWLY ISSUED ACCOUNTING STANDARDS

Standard	Description	Required date of adoption	Effect on the financial statements or other significant matters
<i>ASU 2023-06, Disclosure Improvements</i>	The amendments in this ASU modify the disclosure or presentation requirements of a variety of topics in the codification as a result of the Financial Accounting Standards Board's decision to incorporate disclosures referred to in SEC Release No. 33-10532, which sought to simplify SEC disclosure requirements. The amendments in this ASU allow users to more easily compare entities subject to the SEC's existing disclosures with those entities that were not previously subject to the SEC's requirements.	This update is only effective upon the removal of the related disclosure from SEC regulations with an expiration of June 30, 2027.	The adoption of this ASU is not expected to have a material impact to our financial statements at this time but may have an impact in future periods as Washington Gas is subject to the scope of this ASU.
<i>ASU 2024-03, Income Statement – Reporting Comprehensive Income – Expense Disaggregation Disclosures (Subtopic 220-40)</i>	This ASU requires all public business entities to disclose additional information about specific expense categories on an annual and interim basis in the notes to financial statements that is not currently required. The amendments do not change or remove existing expense disclosure requirements and do not change requirements for presentation of expenses on the face of the income statement. However, they do affect where this information appears in the notes to financial statements because entities will be required to include certain existing disclosures in the same tabular format disclosure as the other disaggregation requirements in the amendments.	January 1, 2027	Upon adoption of this standard, we will update our notes to the financial statements accordingly.
<i>ASU 2025-06, Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Targeted Improvements to the Accounting for Internal-Use Software</i>	This ASU modernizes the recognition guidance for internal-use software costs to reflect current development practices and introduces the concept of “significant development uncertainty”, which precludes capitalization until resolved. Additionally, the ASU aligns website development cost treatment with the internal-use software guidance.	January 1, 2028	The adoption of this ASU is not expected to have a material impact on Washington Gas' financial statements.

Washington Gas Light Company
 Financial Statements (continued)
Notes to Condensed Financial Statements (Unaudited)

<p><i>ASU 2025-07, Derivatives and Hedging (Topic 815) and Revenue from Contracts with Customers (Topic 606): Derivatives Scope Refinement and Scope Clarification for Share-Based Noncash Consideration from a Customer in a Revenue Contract</i></p>	<p>This ASU expands the scope exception in Topic 815 to exclude certain non-exchange-traded contracts with underlyings based on operations or activities specific to one of the parties to the contract. Additionally, it clarifies that Topic 606 governs the accounting for share-based non-cash consideration from a customer until the entity's right to receive or retain the consideration becomes unconditional.</p>	<p>January 1, 2027</p>	<p>The adoption of this ASU is not expected to have a material impact on Washington Gas' financial statements.</p>
<p><i>ASU 2025-09, Derivatives and Hedging (Topic 815): Hedge Accounting Improvements</i></p>	<p>The amendments in this ASU address five key areas: (1) expands the types of hedged risks that can be aggregated in a group of individual forecasted transactions for cash flow hedges, (2) provides an operable model to facilitate cash flow hedge accounting for forecasted interest payments on variable-rate debt instruments that allow borrowers to change the interest rate index and tenor ("choose-your-rate" debt instruments), (3) expands hedge accounting for forecasted purchases and sales of nonfinancial assets, (4) eliminates the requirement to apply the net written option test to a compound derivative comprising a swap and a written option designated as the hedging instrument in a cash flow hedge or a fair value hedge of interest rate risk, and (5) eliminates the recognition and presentation mismatch associated with a dual hedge strategy where a foreign-currency-denominated debt instrument is designated as both a hedging instrument in a net investment hedge and a hedged item in a fair value hedge of interest rate risk.</p>	<p>January 1, 2027</p>	<p>Washington Gas is currently evaluating the impact of this ASU on its financial statements.</p>

Washington Gas Light Company
 Financial Statements (continued)
Notes to Condensed Financial Statements (Unaudited)

<p><i>ASU 2025-10, Government Grants (Topic 832): Accounting for Government Grants Received by Business Entities</i></p>	<p>The amendments in this ASU apply to transfers of monetary or tangible non-monetary assets from governments to business entities (excluding not-for-profit entities and employee benefit plans) and excludes income taxes, below-market interest rate loans, or government guarantees. A grant related to an asset may be recognized using either the deferred income approach (presented as deferred income and recognized in earnings over the periods in which related costs are incurred) or the cost accumulation approach (reflected as an adjustment to the asset's carrying amount). A grant related to income should be recognized in earnings on a systematic and rational basis over the periods in which the related costs are recognized and may be presented as other income or as a reduction from related expenses. The amendments require disclosure of the grant's nature and terms, accounting policies, and the fair value of any tangible non-monetary asset received.</p>	<p>January 1, 2029</p>	<p>The adoption of this ASU is not expected to have a material impact on Washington Gas' financial statements.</p>
<p><i>ASU 2025-11, Interim Reporting (Topic 270): Narrow-Scope Improvements</i></p>	<p>This ASU provides a comprehensive list of interim disclosures in ASC 270 that are required in interim financial statements and the accompanying notes under US GAAP. The amendments also incorporate principle requiring entities to disclose events and changes that occur after the end of the most recent annual reporting period that have a material impact on the entity in the interim period.</p>	<p>January 1, 2028</p>	<p>The adoption of this ASU is not expected to have a material impact on Washington Gas' financial statements.</p>

NOTE 2. REVENUE FROM CONTRACTS WITH CUSTOMERS

The Company recognizes revenue from contracts with customers as goods or services are transferred to customers, in accordance with ASC Topic 606, Revenue from Contracts with Customers (ASC Topic 606), at an amount it expects to be entitled to in exchange for those goods or services. Washington Gas sells natural gas and distribution services to residential, commercial, industrial and other customers through regulated tariff rates approved by regulatory commissions in the jurisdictions where we operate. Customers are billed monthly based on regular meter readings. Revenue from contracts with customers includes the following distribution charges: (i) a fixed system service charge and (ii) a variable fee for service based on the delivery of natural gas. The rates charged to customers vary based on the class of customer. For customers who choose to receive Bundled Service from Washington Gas, the bill will also include a usage-based charge for the cost of the natural gas commodity delivered. In addition, customer bills include other riders, surcharges, or fees, as applicable by jurisdiction. Revenue is recognized over time as natural gas is delivered or as service is performed. Because meter readings are performed on a cycle basis, Washington Gas recognizes unbilled revenue for any services rendered to its customers but not billed at month-end. The tariff sales are generally considered daily or “at-will” contracts as customers may cancel their service at any time (subject to notification requirements in the tariff), and revenue generally represents the amount Washington Gas has the right to invoice. There are certain contracts that have terms of one year or longer. For these contracts, revenue is recognized based on the amount Washington Gas has the right to invoice the customer.

For customers that do not receive Bundled Service, Washington Gas charges the CSPs balancing fees to manage the natural gas transportation imbalances. Where regulations require, Washington Gas issues customers a consolidated bill to include the cost of natural gas commodity supplied by the CSPs and Washington Gas’ distribution charges. Washington Gas recognizes revenue only for distribution services that it has provided to the customer, and the balancing fees for the services provided to the CSP.

The following table disaggregates revenue by type of service for the periods.

Disaggregated Revenue by Type of Service		Three Months Ended March 31,	
<i>(In millions)</i>		2026	2025
Revenue from contracts with customers			
Gas and transportation sales			
Gas sold and delivered	\$	630.5	\$ 597.5
Gas delivered for others		128.4	128.0
Other ^(a)		(12.1)	4.4
Other revenues		0.8	0.9
Total revenue from contracts with customers	\$	747.6	\$ 730.8
Other sources of revenue			
Revenue from alternative revenue programs ^(b)	\$	3.7	\$ 16.8
Leasing revenue		0.5	0.3
Other		4.5	4.4
Total revenue from other sources	\$	8.7	\$ 21.5
Total Operating Revenue	\$	756.3	\$ 752.3

^(a) During the three months ended March 31, 2026, Washington Gas credited \$16.8 million to customers and competitive service providers for a rate refund from an interstate pipeline.

^(b) Washington Gas has determined that its RNA, WNA, and CRA billing adjustment mechanisms and APRPs are alternative revenue programs and accounted for under ASC Topic 980, Regulated Operations.

Washington Gas accrues unbilled revenues for gas delivered, but not yet billed at the end of each accounting period due to our customer billing cycles. Unbilled revenues represent performance obligations that have been satisfied and to which Washington Gas has an unconditional right to payment. Unbilled revenues of \$104.0 million and \$154.5 million are included within "Receivables" on Washington Gas' balance sheets at March 31, 2026, and December 31, 2025, respectively.

Washington Gas Light Company
Financial Statements (continued)
Notes to Condensed Financial Statements (Unaudited)

The Company applies the practical expedient available under ASC Topic 606 and does not disclose information about the remaining performance obligations for (i) contracts with an original expected length of one year or less, (ii) contracts for which revenue is recognized at the amount to which the Company has the right to invoice for performance completed, and (iii) contracts with variable consideration that are allocated entirely to a wholly unsatisfied performance obligation or to a wholly unsatisfied promise to transfer a distinct good or service that forms part of a single performance obligation.

NOTE 3. CREDIT LOSSES

Customer Receivables. Washington Gas is exposed to customer credit risk resulting from the non-payment of utility bills. To manage this customer credit risk, Washington Gas customers are offered budget billing options, payment plans, or higher risk customers may be required to provide a cash deposit until the requirement for deposit refunds are met. Low-income customers may also participate in governmental programs or programs administered by Washington Gas that provide assistance for payment of utility bills. Base rates include a provision for recovery of uncollectible accounts based on historical levels of charge offs of accounts receivable. Washington Gas also has a provision in its Gas Administrative Charge mechanism that includes an allowance for commodity amounts included in uncollectible accounts. For accounts receivable and unbilled revenue generated by the utility business, an allowance for credit losses is recognized using a loss-rate based on historical payment and collection experience. This rate may be adjusted based on management’s expectations of macroeconomic conditions and other factors. Washington Gas regularly evaluates the reasonableness of the allowance based on a combination of factors, such as the length of time receivables are past due, historical payment and collection experience, financial condition of customers, and other circumstances that could impact customers’ ability or desire to make payments.

Asset Optimization Program. Washington Gas is exposed to wholesale counterparty credit risk through its asset optimization program. Washington Gas operates under a wholesale counterparty credit policy that is designed to mitigate credit risk. Credit limits are established for each counterparty and credit enhancements, such as letters of credit, parent guarantees, and cash collateral may be required. The creditworthiness of all counterparties is continuously monitored. Refer to Note 11 — *Derivatives* for a further discussion of our asset optimization program. At March 31, 2026, and December 31, 2025, the allowance for credit losses associated with outstanding receivables under the asset optimization program was not significant.

Allowance for Credit Losses. As of March 31, 2026, we have evaluated the adequacy of our allowance. Our evaluation included an analysis of customer payment trends, economic conditions, receivables aging, considerations of past economic downturns, the actions the Company is taking to assist customers with past due balances and customer account write-offs. Based on these evaluations, we have concluded that the allowance as of March 31, 2026, adequately reflected the collection risk and net realizable value for our receivables. We will continue to monitor changing circumstances and will adjust our allowance as additional information becomes available.

The following table presents the activity of allowance for credit losses.

<i>(In millions)</i>	Three Months Ended March 31,	
	2026	2025
Balance, beginning of period	\$ 19.5	\$ 17.9
Provision	8.8	7.7
Write offs	(4.0)	(4.1)
Recoveries	0.8	0.9
Balance, end of period	\$ 25.1	\$ 22.4

Washington Gas Light Company
Financial Statements (continued)
Notes to Condensed Financial Statements (Unaudited)

NOTE 4. INVENTORY

The table below provides details for the amounts included in “Inventory” on the balance sheets.

<i>(In millions)</i>	March 31, 2026	December 31, 2025
Materials and supplies	\$ 16.9	\$ 20.9
Storage gas	36.5	95.1
Total	\$ 53.4	\$ 116.0

NOTE 5. ACCOUNTS PAYABLE AND OTHER ACCRUED LIABILITIES

The table below provides details for the amounts included in “Accounts payable and other accrued liabilities” on the balance sheets.

<i>(In millions)</i>	March 31, 2026	December 31, 2025
Accounts payable—trade	\$ 181.4	\$ 284.2
Employee related accruals	40.5	59.2
Accrued interest	19.0	23.3
Other accrued liabilities	41.8	29.0
Total	\$ 282.7	\$ 395.7

NOTE 6. SHORT-TERM DEBT

Due to the seasonal nature of our operations, short-term financing requirements can vary significantly during the year. Revolving credit agreements are maintained to support outstanding commercial paper and to permit short-term borrowing flexibility. The policy of Washington Gas is to maintain a bank credit facility in amounts equal to or greater than the expected maximum short-term financing requirements.

Credit Facility

The following is a summary of committed credit available at March 31, 2026 and December 31, 2025.

Committed Credit Available

<i>(In millions)</i>	March 31, 2026	December 31, 2025
Committed credit agreements		
Unsecured revolving credit facility, expires June 27, 2030 ^(a)	\$ 450.0	\$ 450.0
Less: Commercial Paper outstanding ^(b)	—	(158.7)
Net committed credit available	\$ 450.0	\$ 291.3
Weighted average interest rate^(c)	— %	3.93 %

^(a)Washington Gas has the right to request two one-year extensions with the bank group's approval. Washington Gas' revolving credit facility permits it to borrow an additional \$150.0 million, with the bank group's approval, for a total potential maximum borrowing of \$600.0 million.

^(b)The amount represents the carrying amount of commercial paper.

^(c)Weighted average interest rate on outstanding commercial paper.

At March 31, 2026 and December 31, 2025, there were no outstanding bank loans from Washington Gas' revolving credit facility.

Commercial Paper

At December 31, 2025, \$158.7 million of commercial paper was classified as "Notes payable" on Washington Gas' balance sheets. There was no commercial paper balance at March 31, 2026.

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NOTE 7. LONG-TERM DEBT

Washington Gas has unsecured long-term debt in the form of MTNs and private placement notes with individual terms regarding interest rates, maturities and call or put options.

The following table shows the long-term debt outstanding at March 31, 2026 and December 31, 2025.

Long Term Debt Outstanding

<i>(In millions)</i>	March 31, 2026	December 31, 2025
Washington Gas Unsecured Notes ^(a)	\$ 2,185.5	\$ 2,185.5
Unamortized premium (discount) - net	10.2	10.3
Unamortized debt expense	(12.8)	(12.9)
Non-current finance lease liabilities	11.4	12.0
Less-current maturities	83.0	53.0
Total Carrying Amount of Long-Term Debt	\$ 2,111.3	\$ 2,141.9
Weighted average interest rate ^(b)	4.58 %	4.58 %

^(a) Includes MTNs and private placement notes. The amount represents the face value of unsecured notes including current maturities.

^(b) Weighted average interest rate is for unsecured notes including current maturities.

There were no issuances or retirements for the three months ended March 31, 2026, or 2025.

NOTE 8. COMPONENTS OF TOTAL EQUITY

<i>(In thousands)</i>	Common Stock ^(a)	Paid-In Capital	Retained Earnings	Accumulated Other Comprehensive Income, Net of Taxes	Total
Three Months Ended March 31, 2026					
Balance at December 31, 2025	\$ 46,479	\$ 1,555,773	\$ 1,068,204	\$ 1,021	\$ 2,671,477
Net income	—	—	209,497	—	209,497
Other comprehensive loss	—	—	—	(355)	(355)
Common stock dividends declared	—	—	(37,500)	—	(37,500)
Balance at March 31, 2026	\$ 46,479	\$ 1,555,773	\$ 1,240,201	\$ 666	\$ 2,843,119
Three Months Ended March 31, 2025					
Balance at December 31, 2024	\$ 46,479	\$ 1,555,773	\$ 947,062	\$ 1,943	\$ 2,551,257
Net income	—	—	161,935	—	161,935
Other comprehensive loss	—	—	—	(58)	(58)
Common stock dividends declared	—	—	(31,250)	—	(31,250)
Balance at March 31, 2025	\$ 46,479	\$ 1,555,773	\$ 1,077,747	\$ 1,885	\$ 2,681,884

^(a) Includes 46,479,536 shares of common stock.

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NOTE 9. PENSION AND OTHER POST-RETIREMENT BENEFIT PLANS

The following table shows the components of the net periodic benefit costs (income) recognized in our financial statements.

Components of Net Periodic Benefit Costs (Income)^(a)

Three Months Ended March 31,	2026		2025	
<i>(In millions)</i>	Pension Benefits	Health and Life Benefits	Pension Benefits	Health and Life Benefits
Service cost	\$ 1.4	\$ 0.5	\$ 1.3	\$ 0.5
Interest cost	10.7	1.4	10.6	1.5
Expected return on plan assets	(12.7)	(7.6)	(12.7)	(7.6)
Recognized prior service credit	—	(3.7)	—	(3.7)
Recognized actuarial gain	—	(0.3)	—	(0.4)
Settlement gain ^(b)	—	(25.8)	—	—
Net periodic benefit cost income	(0.6)	(35.5)	(0.8)	(9.7)
Allocation to affiliates	—	0.4	—	0.4
Adjusted net periodic benefit cost income	(0.6)	(35.1)	(0.8)	(9.3)
Service cost capitalized to construction projects	(0.3)	(0.2)	(0.4)	(0.4)
Amount credited to expense	\$ (0.9)	\$ (35.3)	\$ (1.2)	\$ (9.7)

^(a) The components of net benefit costs (income), other than service cost, are recorded in "Other income - net" on the statements of operations.

^(b) During the three months ended March 31, 2026, the Company purchased a guaranteed life insurance funding account from an insurance carrier.

NOTE 10. COMMITMENTS AND CONTINGENCIES

Commitments

Washington Gas has certain natural gas contracts entered into in the normal course of business that require fixed and determinable payments in the future, including unconditional purchase obligations for pipeline capacity, transportation and storage services, as well as natural gas purchase commitments that fluctuate based on market prices. In connection with the Merger in 2018, Washington Gas and AltaGas made commitments related to the terms of the PSC of DC settlement agreement and the conditions of approval from the PSC of MD and the SCC of VA. Refer to Note 14 — *Commitments and Contingencies* of the Notes to Financial Statements of the Annual Report for a further discussion of these commitments. There were no significant changes to contractual obligations that are out of the ordinary course of business during the three months ended March 31, 2026.

Contingencies

We account for contingent liabilities utilizing ASC Topic 450, Contingencies. By their nature, the amount of the contingency and the timing of a contingent event and any resulting accounting recognition are subject to our judgment of such events and our estimates of the amounts. Actual results related to contingencies may be difficult to predict and could differ significantly from the estimates included in reported earnings.

Regulatory Contingencies

Certain legal and administrative proceedings incidental to our business, including regulatory contingencies, involve Washington Gas. At March 31, 2026, we have recorded adequate provisions, as applicable, for probable losses or refunds to customers for regulatory contingencies related to any ongoing proceedings.

Environmental Matters

Washington Gas is subject to federal, state, and local laws and regulations that may require significant expenditures over extended periods to manage and mitigate environmental impacts. Nearly all of the environmental liabilities recorded relate to the remediation of sites where Washington Gas or its predecessor companies formerly operated manufactured gas plants (MGPs) or gas holder sites.

Estimating environmental response costs involves significant uncertainty due to various influencing factors, including:

- The complexity of the site;
- Evolving environmental laws and regulations at the federal, state, and local levels;
- The number of regulatory agencies or other parties involved;
- The emergence of new technologies or ineffectiveness of existing ones;
- The required level of remediation; and
- Differences between estimated and actual durations for site remediation.

Washington Gas has identified up to ten sites where it or its predecessors may have operated MGPs. Washington Gas last used any such plant in 1984. In connection with these operations, we are aware that coal tar and certain other by-products of the gas manufacturing process are present at or near some former sites and may be present at others.

At March 31, 2026 and December 31, 2025, Washington Gas reported environmental liabilities of \$13.2 million and \$15.1 million, respectively, on an undiscounted basis related to future environmental response costs. These estimates reflect the lower end of the range of environmental response costs. At both March 31, 2026 and December 31, 2025, Washington Gas estimated the maximum liability associated with all of its sites to be approximately \$34.6 million. The estimates were determined by environmental experts, with input from legal counsel and environmental consultants. The difference between the recorded and estimated maximum potential liability reflects the variability in the anticipated remediation timelines and the extent of required clean-up.

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Regulatory orders issued by the PSC of MD allow Washington Gas to recover the costs applicable to Maryland over the period ending in 2034. Regulatory orders issued by the PSC of DC allow Washington Gas a five-year recovery of prudently incurred environmental response costs and allow Washington Gas to defer additional costs incurred between rate cases. Regulatory orders from the SCC of VA have generally allowed the recovery of prudent environmental remediation costs to the extent they were included in the underlying financial data supporting an application for rate change. At both March 31, 2026 and December 31, 2025, Washington Gas reported a regulatory asset of \$20.8 million representing anticipated future recoveries of environmental response costs in Maryland and the District of Columbia.

East Station. Washington Gas is actively remediating its East Station property, located along the Anacostia River in Washington D.C. Remediation efforts include groundwater treatment, tar recovery, soil encapsulation, and other treatments. Under a 2012 consent decree with the District of Columbia and the federal government, Washington Gas is also conducting a remedial investigation and feasibility study on an adjacent District-owned property. A draft remedial investigation report was submitted to the National Park Service (NPS) and the Department of Energy and Environment (DOEE) on June 12, 2020. Additional remediation may be necessary. Washington Gas is concurrently exploring real estate development opportunities on portions of the property.

Washington Gas also agreed to investigate an adjoining site east of the District property known as the “Eastern Power Boat Club Property” under DOEE oversight. This property was initially subject to a July 12, 2019, Administrative Order from the DOEE, later replaced by a negotiated Administrative Order on Consent effective March 11, 2020. Under the terms of the Administrative Order on Consent, the Company submitted a remedial investigative report on February 26, 2021.

On March 11, 2021, DOEE issued a separate Administrative Order related to the alleged presence of sheens in the Anacostia River. The Company filed an appeal on March 26, 2021, with the D.C. Office of Administrative Hearings (OAH). On September 22, 2025, the District of Columbia Superior Court lodged a negotiated Consent Decree between DOEE and the Company resolving the allegations related to sheens. Under the Consent Decree, the Company agreed to undertake certain pollution mitigation efforts. On September 23, 2025, the Administrative Order was withdrawn by DOEE. On September 26, 2025, the Company withdrew its pending appeal with OAH.

Anacostia River Sediment Project. Washington Gas may have a liability associated with the Anacostia River Sediment Project (ARSP). In February 2016, Washington Gas received a notice from the DOEE and NPS indicating that the District of Columbia is conducting a remedial investigation and feasibility study of the river, as well as a natural resource damage assessment. DOEE has since issued an Interim Record of Decision (ROD) identifying fifteen cleanup sites related to the Anacostia River, including East Station. However, remediation of East Station is expected to proceed under the existing consent decree rather than the ARSP framework.

On June 14, 2021, DOEE and NPS formally notified Washington Gas that it may be liable for environmental cleanup and related government costs associated with the ARSP. The Company has accrued study-related costs based on a potential range of estimates but is currently unable to determine the total future cost or timing of potential liabilities, as no cost allocation methodology among potentially responsible parties has been established.

Chillum. On May 27, 2021, Washington Gas applied to the Maryland Department of Environment’s Voluntary Cleanup Program (VCP) for a former gas holder site located in Chillum, Maryland. A remedial investigation report was submitted on November 27, 2024. The Company has accrued costs based on the potential remedial options under consideration.

West Station. On September 8, 2023, Washington Gas received a Directive Letter from DOEE regarding the former MGP that was formerly owned by Washington Gas known as the “West Station Gas Works.” The letter requested site-related information and a formal investigation. DOEE approved the Site Investigation Work Plan on April 19, 2024. Washington Gas has accrued estimated costs for implementation of the work plan based on a range of potential expenditures.

Financial Guarantees

At March 31, 2026, there were no guarantees issued on behalf of external parties.

NOTE 11. DERIVATIVES

Washington Gas enters into contracts that qualify as derivative instruments and are accounted for under ASC Topic 815, Derivatives and Hedging (ASC Topic 815). These derivative instruments are recorded at fair value on our balance sheets. Washington Gas does not currently designate any derivatives as hedges under ASC Topic 815. Washington Gas' derivative instruments relate to Washington Gas' asset optimization program and managing price risk associated with the purchase of gas to serve utility customers. In prior periods, we have also entered into derivatives to manage interest rate risk.

Asset Optimization Program. Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources during periods when these resources are not being used to physically serve utility customers. Specifically, Washington Gas utilizes its transportation capacity assets to benefit from favorable natural gas prices between different geographic locations and utilizes its storage capacity assets to benefit from favorable natural gas prices between different time periods. As part of this asset optimization program, Washington Gas enters into physical and financial derivative transactions in the form of forward, futures and option contracts with the primary objective of securing operating margins that Washington Gas will ultimately realize. The derivative transactions entered into under this program are subject to mark-to-market accounting treatment.

Regulatory sharing mechanisms provide for the annual realized profit from these transactions to be shared between Washington Gas and our customers; therefore, changes in fair value are recorded through earnings, or as regulatory assets or liabilities to the extent that it is probable that realized gains and losses associated with these derivative transactions will be included in the rates charged to customers when they are realized. Unrealized gains and losses recorded to earnings may cause significant period-to-period volatility; this volatility does not change the operating margins that Washington Gas expects to ultimately realize from these transactions through the use of its storage and transportation capacity resources.

The following table presents the net margins associated with asset optimization recorded to "Utility cost of gas".

Net Margins for Asset Optimization

<i>(In millions)</i>	Three Months Ended March 31,	
	2026	2025
Realized gain	\$ 25.7	\$ 8.1
Unrealized gain (loss)	5.4	(4.5)
Net margin gain	\$ 31.1	\$ 3.6

Managing Price Risk. To manage price risk associated with acquiring natural gas supply for utility customers, Washington Gas enters into physical and financial derivative transactions in the form of forward, option and other contracts, as authorized by its regulators. Any gains and losses associated with these derivatives are recorded as regulatory liabilities or assets, respectively, to reflect the rate treatment for these economic hedging activities.

Notional Summary

The following table presents notional amounts of our outstanding derivatives at March 31, 2026 and December 31, 2025.

Absolute Notional Amounts of Open Positions on Derivative Instruments

	March 31, 2026	December 31, 2025
Natural Gas (In millions of therms)		
Sales	1,825.8	1,863.5
Purchases	4,064.9	4,368.5
Swaps	174.4	67.1

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Location, Fair Value and Offsetting of Derivative Assets and Liabilities Recognized in the Balance Sheets

The following table presents the balance sheet line items where derivatives are recognized. Washington Gas has elected to offset the fair value of recognized derivative instruments against the right to reclaim or the obligation to return collateral for derivative instruments executed under the same master netting arrangement in accordance with ASC Topic 815. All recognized derivative contracts and associated financial collateral subject to a master netting arrangement that is eligible for offset under ASC Topic 815 have been presented net on the balance sheets.

Balance Sheet Classification of Derivative Instruments				
<i>(In millions)</i>	Gross amounts of recognized assets/(liabilities)	Gross amounts offset in balance sheet	Netting of collateral	Net amounts presented on balance sheet
March 31, 2026				
Derivative assets ^(a)	\$ 107.2	\$ (55.1)	\$ —	\$ 52.1
Derivative liabilities ^(b)	(92.2)	55.1	—	(37.1)
Net derivative assets (liabilities)	\$ 15.0	\$ —	\$ —	\$ 15.0
December 31, 2025				
Derivative assets ^(a)	\$ 94.6	\$ (46.9)	\$ —	\$ 47.7
Derivative liabilities ^(b)	(91.5)	46.9	(0.1)	(44.7)
Net derivative assets (liabilities)	\$ 3.1	\$ —	\$ (0.1)	\$ 3.0

^(a) Derivative assets at March 31, 2026 include \$3.7 million recorded in "Current assets — Derivatives" and \$48.4 million recorded in "Deferred charges and other assets — Derivatives" on Washington Gas' balance sheets; Derivative assets at December 31, 2025 include \$5.6 million recorded in "Current assets — Derivatives" and \$42.1 million recorded in "Deferred charges and other assets — Derivatives" on Washington Gas' balance sheets.

^(b) Derivative liabilities at March 31, 2026 include \$17.1 million recorded in "Current liabilities — Derivatives" and \$20.0 million recorded in "Deferred credits — Derivatives" on Washington Gas' balance sheets; Derivative liabilities at December 31, 2025 include \$17.4 million recorded in "Current liabilities — Derivatives" and \$27.3 million recorded in "Deferred credits — Derivatives" on Washington Gas' balance sheets.

Gains and (Losses) on Derivatives

The following tables present all gains and losses associated with derivative instruments for the three months ended March 31, 2026, and 2025.

<i>(In millions)</i>	Gains and (Losses) on Derivative Instruments	
	Three Months Ended March 31,	
	2026	2025
Recorded to income-Utility cost of gas	\$ 3.4	\$ (5.9)
Recorded to regulatory assets-Gas costs	6.6	(11.1)
Total	\$ 10.0	\$ (17.0)

Collateral

Washington Gas utilizes standardized master netting agreements, which facilitate the netting of cash flows into a single net exposure for a given counterparty. As part of these master netting agreements, cash, letters of credit and parent company guarantees may be required to be posted or obtained from counterparties in order to mitigate credit risk related to both derivatives and non-derivative positions. Under Washington Gas' offsetting policy, collateral balances are offset against the related counterparties' derivative positions to the extent the application would not result in the over-collateralization of those derivative positions on the balance sheets. Any collateral posted that is not offset against derivative assets and liabilities is included in "Other prepayments" on the balance sheets. Collateral received that is not offset against derivative assets and liabilities is included in "Customer deposits and advance payments" on the balance sheets.

At March 31, 2026 and December 31, 2025, Washington Gas had \$1.8 million and \$1.0 million, respectively, in collateral deposits posted with counterparties that are not offset against derivative assets and liabilities. At both March 31, 2026 and December 31, 2025, Washington Gas had \$0.1 million of cash collateral held, representing obligations that are not offset against derivative assets and liabilities.

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Certain derivative instruments of Washington Gas contain contract provisions that require collateral to be posted if the credit rating of Washington Gas falls below certain levels or if counterparty exposure to Washington Gas exceeds a certain level (credit-related contingent features). There was no such collateral posted at March 31, 2026 and December 31, 2025.

The following table shows the aggregate fair value of all derivative instruments with credit-risk-related contingent features that are in a liability position, as well as the maximum amount of collateral that would be required if the most unfavorable credit-risk-related contingent features underlying these agreements were triggered on March 31, 2026 and December 31, 2025, respectively.

**Potential Collateral Requirements for Derivative Liabilities
with Credit-Risk-Contingent Features**

<i>(In millions)</i>	March 31, 2026	December 31, 2025
Derivative liabilities with credit-risk-contingent features	\$ 24.9	\$ 30.7
Maximum potential collateral requirements	\$ 24.9	30.7

We do not enter into derivative contracts for speculative purposes.

Concentration of Credit Risk

We are exposed to credit risk from wholesale derivative counterparties, which is represented by the fair value of derivative instruments, the net receivable/payable outstanding for settled transactions and offsetting collateral posted at the reporting date. We actively monitor and work to minimize counterparty concentration risk through various practices. At March 31, 2026, one counterparty represented over 10% of Washington Gas' credit exposure to wholesale derivative counterparties for a total concentration of credit risk of \$43.0 million.

NOTE 12. FAIR VALUE MEASUREMENTS

We measure the fair value of our financial assets and liabilities using a combination of the income and market approaches in accordance with ASC Topic 820, Fair Value Measurement (ASC Topic 820). These financial assets and liabilities primarily consist of derivatives recorded on our balance sheets under ASC Topic 815 and short-term investments, commercial paper and long-term debt outstanding required to be disclosed at fair value. Under ASC Topic 820, fair value is defined as the exit price, representing the amount that would be received in the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. To value our financial instruments, we use market data or assumptions that market participants would use, including assumptions about credit risk (both our own credit risk and the counterparty's credit risk) and the risks inherent in the inputs to valuation.

We enter into derivative contracts in the futures and over-the-counter wholesale and retail markets. These markets are the principal markets for the respective wholesale and retail contracts. Our relevant market participants are our existing counterparties and others who have participated in energy transactions at our delivery points. These participants have access to the same market data as Washington Gas. Valuations are generally based on pricing service data or indicative broker quotes depending on the market location. We measure the net credit exposure at the counterparty level where the right to set-off exists. The net exposure is determined using the mark-to-market exposure adjusted for collateral, letters of credit and parent guarantees. We use published default rates from Standard & Poor's Ratings Services and Moody's Investors Service as inputs for determining credit adjustments.

ASC Topic 820 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities and the lowest priority to unobservable inputs. The three levels of the fair value hierarchy under ASC Topic 820 are described below:

Level 1. Level 1 of the fair value hierarchy consists of assets or liabilities that are valued using observable inputs based upon unadjusted quoted prices in active markets for identical assets or liabilities at the reporting date. Included in this category are cash equivalents and restricted cash equivalents which are investments in money market funds and recorded on the balance sheets at fair value on a recurring basis.

Level 2. Level 2 of the fair value hierarchy consists of assets or liabilities that are valued using directly or indirectly observable inputs either corroborated with market data or based on exchange traded market data. Level 2 includes fair values based on industry-standard valuation techniques that consider various assumptions: (i) quoted forward prices, including the use of mid-market pricing within a bid/ask spread; (ii) discount rates; (iii) implied volatility and (iv) other economic factors. Substantially all of these assumptions are observable throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the relevant market. Level 2 financial assets and liabilities include energy-related physical and financial derivative transactions such as forward contracts for deliveries at active market locations. Other Level 2 financial instruments include commercial paper and unsecured notes. The carrying cost of our commercial paper approximates fair value. The fair value of Washington Gas' unsecured notes was estimated based on valuation techniques using indirectly observable inputs corroborated with market data.

Level 3. Level 3 of the fair value hierarchy consists of assets or liabilities that are valued using significant unobservable inputs at the reporting date. These unobservable assumptions reflect our assumptions about estimates that market participants would use in pricing the asset or liability, including natural gas basis prices and annualized volatilities of natural gas prices. A significant change to any one of these inputs in isolation could result in a significant upward or downward fluctuation in the fair value measurement. These inputs may be used with industry standard valuation methodologies that result in our best estimate of fair value for the assets or liabilities at the reporting date.

Level 3 derivative assets and liabilities include: (i) physical contracts valued at illiquid market locations with no observable market data; (ii) long-dated positions where observable pricing is not available over the majority of the life of the contract; and (iii) contracts valued using historical spot price volatility assumptions.

Our level 2 and level 3 derivatives are recorded on the balance sheets at fair value on a recurring basis.

Other financial instruments including commercial paper and unsecured notes are recorded on the balance sheets at amortized cost. Due to the short-term nature of these instruments, the carrying value approximates fair value and are classified as Level 2.

The fair value of unsecured notes was estimated based on valuation techniques using indirectly observable inputs corroborated with market data and therefore is classified as Level 2.

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Summary of Carrying Amounts and Fair Value of Financial Instruments

The following table summarizes the carrying amounts and fair value of financial assets and liabilities. A financial instrument's classification within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy.

Fair Value Under the Fair Value Hierarchy

<i>(In millions)</i>	Carrying Amount	Fair Value			
		Level 1	Level 2	Level 3	Total
At March 31, 2026					
Financial assets					
Fair value through net income					
Cash equivalents ^(a)	\$ 42.5	\$ 42.5	\$ —	\$ —	\$ 42.5
Rabbi trust investments - deferred ^(b)	2.2	2.2	—	—	2.2
Derivative assets - current	1.7	—	0.4	1.3	1.7
Derivative assets - deferred	22.3	—	—	22.3	22.3
Fair value through regulatory assets/liabilities					
Derivative assets - current	2.0	—	0.5	1.5	2.0
Derivative assets - deferred	26.1	—	—	26.1	26.1
Total Assets	\$ 96.8	\$ 44.7	\$ 0.9	\$ 51.2	\$ 96.8
Financial Liabilities					
Fair value through net income					
Derivative liabilities - current	\$ (6.1)	\$ —	\$ —	\$ (6.1)	\$ (6.1)
Derivative liabilities - deferred	(7.6)	—	—	(7.6)	(7.6)
Fair value through regulatory assets/liabilities					
Derivative liabilities - current	(11.0)	—	(3.9)	(7.1)	(11.0)
Derivative liabilities - deferred	(12.4)	—	(3.6)	(8.8)	(12.4)
Amortized cost					
Current maturities of long-term debt	(83.0)	—	(83.0)	—	(83.0)
Unsecured notes ^(c)	(2,099.9)	—	(1,821.2)	—	(1,821.2)
Total Liabilities	\$ (2,220.0)	\$ —	\$ (1,911.7)	\$ (29.6)	\$ (1,941.3)

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Fair Value Under the Fair Value Hierarchy

(In millions)	Carrying Amount	Fair Value			
		Level 1	Level 2	Level 3	Total
At December 31, 2025					
Financial assets					
Fair value through net income					
Cash equivalents ^(a)	\$ 1.0	\$ 1.0	\$ —	\$ —	\$ 1.0
Rabbi trust investments - deferred ^(b)	2.1	2.1	—	—	2.1
Derivative assets - current	1.8	—	1.7	0.1	1.8
Derivative assets - deferred	18.5	—	0.1	18.4	18.5
Fair value through regulatory assets/liabilities					
Derivative assets - current	3.8	—	3.1	0.7	3.8
Derivative assets - deferred	23.6	—	—	23.6	23.6
Total Assets	\$ 50.8	\$ 3.1	\$ 4.9	\$ 42.8	\$ 50.8
Financial Liabilities					
Fair value through net income					
Derivative liabilities - current	\$ (5.5)	\$ —	\$ (0.2)	\$ (5.3)	\$ (5.5)
Derivative liabilities - deferred	(9.8)	—	—	(9.8)	(9.8)
Fair value through regulatory assets/liabilities					
Derivative liabilities - current	(11.9)	—	(4.9)	(7.0)	(11.9)
Derivative liabilities - deferred	(17.5)	—	(4.9)	(12.6)	(17.5)
Amortized cost					
Commercial paper	(158.7)	—	(158.7)	—	(158.7)
Current maturities of long-term debt	(53.0)	—	(53.0)	—	(53.0)
Unsecured notes ^(c)	(2,129.9)	—	(1,836.0)	—	(1,836.0)
Total Liabilities	\$ (2,386.3)	\$ —	\$ (2,057.7)	\$ (34.7)	\$ (2,092.4)

^(a) Cash equivalents represent the amounts invested in money market funds and were included in "Cash and cash equivalents" on the accompanying balance sheets.

^(b) Rabbi trust investments are restricted cash equivalents, which are invested in money market funds. Amounts are included in "Current assets — Other" and "Deferred charges and other assets — Other" of the accompanying balance sheets.

^(c) Includes unamortized discounts/premiums and unamortized debt expense, as applicable. The carrying amount is included in "Long-term debt" on the accompanying balance sheets.

Quantitative Information About Unobservable Inputs

The following table includes quantitative information about the significant unobservable inputs used in the fair value measurement of our Level 3 financial instruments and the respective fair values of the net derivative asset and liability positions.

Quantitative Information about Level 3 Fair Value Measurements

(In millions)	Net Fair Value	Valuation Techniques	Unobservable Inputs	Weighted Average ^(a)	Range
March 31, 2026	\$21.6	Discounted Cash Flow	Natural Gas Basis Price (per dekatherm)	\$(0.01)	\$(1.20)-\$5.80
December 31, 2025	\$8.1	Discounted Cash Flow	Natural Gas Basis Price (per dekatherm)	\$(0.04)	\$(1.38)-\$4.49

^(a) The average level 3 contract price was weighted by transaction volume.

Reconciliation of Level 3 Assets and Liabilities

The following table presents a reconciliation of changes in net fair value of Level 3 derivative instruments measured at fair value on a recurring basis.

<i>(In millions)</i>	Reconciliation of Fair Value Measurements Using Significant Level 3 Inputs	
	Three Months Ended March 31,	
	2026	2025
Balance at beginning of period	\$ 8.1	\$ (23.4)
Realized and unrealized gains (losses)		
Recorded to income—Utility cost of gas	0.5	(6.0)
Recorded to regulatory assets—Gas costs	0.4	(11.2)
Settlements	12.6	(1.3)
Balance at end of period	\$ 21.6	\$ (41.9)

The following table presents the unrealized gains (losses) attributable to Level 3 derivative instruments measured at fair value on a recurring basis.

<i>(In millions)</i>	Unrealized Gains (Losses) Recorded for Level 3 Measurements	
	Three Months Ended March 31,	
	2026	2025
Recorded to income — Utility cost of gas	\$ 5.2	\$ (5.8)
Recorded to regulatory assets — Gas costs	6.2	(10.7)
Total	\$ 11.4	\$ (16.5)

NOTE 13. RELATED PARTY TRANSACTIONS

Financing Agreement with WGL

Washington Gas has an agreement to borrow up to \$200 million on a short-term basis from WGL. The agreement extends through December 31, 2028. The financing agreement is in place for the Company to meet its seasonal borrowing needs and to maintain financial flexibility. Washington Gas had no outstanding balance with WGL as of March 31, 2026 and December 31, 2025.

Corporate Services

As a subsidiary of AltaGas, Washington Gas is allocated a proportionate share of corporate governance and other shared service costs from AltaGas. AltaGas allocates WGL's portion of the total shared service costs at the lower of cost or market to ASUS, and ASUS in turn allocates a portion of the costs to ASUS's subsidiaries including Washington Gas at lower of cost or market. Washington Gas records a payable for the total shared service costs allocated from WGL's other subsidiaries in "Payables to associated companies" and a receivable for the shared service costs allocated to WGL's other subsidiaries in "Receivables from associated companies" on our balance sheets. Additionally, Washington Gas receives certain corporate services from SEMCO that are recorded as a payable in "Payable to associated companies" on our balance sheets. The expenses associated with services provided by AltaGas and SEMCO are recorded to "Operation and maintenance" on Washington Gas' statements of operations.

Expenses of \$10.3 million were included in "Operation and maintenance" on the statements of operations for the three months ended March 31, 2026, and \$9.1 million for the three months ended March 31, 2025, respectively, reflecting the corporate service cost allocated to Washington Gas.

In addition, Washington Gas reimburses AltaGas for certain outside service costs paid on behalf of Washington Gas. To the extent such billings are outstanding and not eliminated, they are reflected in "Payables to associated companies" on Washington Gas' balance sheets.

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Washington Gas also provides administrative and general support to AltaGas and its subsidiaries. Washington Gas bills affiliates to which it provides services in accordance with regulatory requirements for the actual cost of providing these services, which approximates their market value. To the extent such billings are outstanding, they are reflected in “Receivables from associated companies” on Washington Gas’ balance sheets. Washington Gas assigns or allocates these costs directly to its affiliates and, therefore, does not recognize revenues or expenses associated with providing these services. For certain expenses related to common services, Washington Gas allocates costs based on broad measures of business activity. Affiliate entities are allocated a portion of common services based on a formula driven by appropriate indicators of activity, as approved by management.

Related Party Transactions with Hampshire

Hampshire, a wholly owned subsidiary of WGL, owns full and partial interests in underground natural gas storage facilities, including pipeline delivery facilities located in and around Hampshire County, West Virginia, and operates those facilities to serve Washington Gas, which purchases all of the storage services of Hampshire. Washington Gas includes the cost of these services in the bills sent to its customers. Hampshire operates under a “pass-through” cost of service-based tariff approved by the FERC and adjusts its billing rates to Washington Gas on a periodic basis to account for changes in its investment in utility plant and associated expenses. The arrangement between Hampshire and Washington Gas is classified as an operating lease. A right of use asset and lease liability were not recognized upon the adoption of ASC Topic 842, Leases, because all the costs associated with the arrangement are variable. Washington Gas recorded expense of \$2.5 million and \$2.7 million related to the cost of services provided by Hampshire in "Operation and maintenance" on Washington Gas' statements for the three months ended March 31, 2026 and 2025, respectively. These amounts are fully offset in Utility cost of gas. The outstanding balance not cleared between Washington Gas and Hampshire at the end of the reporting period was recorded in "Payable to associated companies" on Washington Gas' balance sheets.

Related Party Income Taxes

Washington Gas, along with other ASUS subsidiaries, is included in the ASUS consolidated income tax returns and the members of the consolidated group have entered into a tax sharing agreement. Tax attributes utilized by the consolidated group have specific tax sharing provisions. For any required consolidated return filing, each individual member of the consolidated group will pay their stand-alone tax liability to ASUS. State income tax returns are filed on a separate company basis or consolidated basis as required.

At March 31, 2026, there were no intercompany balances under the ASUS tax sharing agreement. At December 31, 2025, Washington Gas had a \$22.9 million receivable under the ASUS tax sharing agreement.

Other Related Party Transactions

In connection with billing for unregulated third-party marketers, including WGL Energy Services, and with other miscellaneous billing processes, Washington Gas collects cash on behalf of affiliates and transfers the cash to the affiliates in a reasonable time period. Cash collected by Washington Gas on behalf of its affiliates but not yet transferred is recorded in “Payables to associated companies” on Washington Gas’ balance sheets.

Washington Gas provides gas balancing services related to storage, injections, withdrawals, and deliveries to all third-party marketers participating in the sale of natural gas on an unregulated basis through the customer choice programs that operate in its service territory. Washington Gas records revenues in "Operating revenues" in its statements of operations for these balancing services pursuant to tariffs approved by the appropriate regulatory bodies. Washington Gas charged WGL Energy Services for balancing services of \$9.4 million and \$8.4 million for the three months ended March 31, 2026 and 2025, respectively.

Washington Gas participates in a POR program as approved by the PSC of MD and a separate program approved by the PSC of DC, whereby Washington Gas purchases receivables from participating third-party marketers at approved discount rates. WGL Energy Services is one of the third-party marketers that participates in these POR programs and sells its receivables to various utilities, including Washington Gas, at approved discount rates. The receivables purchased by Washington Gas are included in “Receivables” in the accompanying balance sheets. At March 31, 2026 and December 31, 2025, Washington Gas had balances of \$11.5 million and \$9.5 million, respectively, of purchased receivables from WGL Energy Services.

NOTE 14. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table shows the changes in accumulated other comprehensive income for Washington Gas by component.

Changes in Accumulated Other Comprehensive Income by Component

<i>(In thousands)</i>	Three Months Ended March 31,	
	2026	2025
Beginning Balance	\$ 1,021	\$ 1,943
Amortization of prior service credit ^{(a)(b)}	(73)	(73)
Amortization of actuarial loss ^{(a)(b)}	(4)	(6)
Actuarial gain arising during the period ^(a)	(21)	—
Settlement ^(b)	(385)	—
Current-period other comprehensive loss	(483)	(79)
Income tax benefit related to pension and other post-retirement benefit plans	(128)	(21)
Ending Balance	\$ 666	\$ 1,885

^(a)These accumulated other comprehensive income components are included in the computation of net periodic benefit cost.

^(b)Represent the amounts reclassified out of accumulated other comprehensive income to "Other income - net" in the statements of operations for the reporting periods.

Washington Gas Light Company
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NOTE 15. SUPPLEMENTAL CASH FLOW INFORMATION

The following table details the changes in operating assets and liabilities from operating activities, cash payments that have been included in the determination of earnings, and non-cash investing and financing activities.

<i>(In thousands)</i>	Three Months Ended March 31,	
	2026	2025
CHANGES IN OPERATING ASSETS AND LIABILITIES		
Receivables	\$ 52,185	\$ (37,210)
Receivables from/Payable to associated companies — net	31,993	4,787
Gas costs and other regulatory assets/liabilities — net	(169)	16,722
Inventory	62,647	35,741
Prepaid taxes	(1,731)	(2,304)
Accounts payable and other accrued liabilities	(79,849)	(44,262)
Customer deposits and advance payments	(11,165)	(17,734)
Accrued taxes	34,982	35,762
Other current assets	5,802	6,920
Other current liabilities	(17,199)	9,683
Deferred gas costs — net	23,955	76,154
Deferred assets — other	12,831	5,063
Deferred liabilities — other	(8,816)	12,280
Pension and other post-retirement benefits	(909)	(693)
Changes in operating assets and liabilities	\$ 104,557	\$ 100,909
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION		
Interest paid including interest for finance leases	\$ 30,233	\$ 31,284
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows used for operating leases	\$ 1,608	\$ 1,640
Financing cash flows used for finance leases ^(a)	\$ 1,279	\$ 1,139
SUPPLEMENTAL DISCLOSURES OF NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Right-of-use assets obtained in exchange for new operating lease liabilities	\$ 195	\$ —
Right-of-use assets obtained in exchange for new finance lease liabilities	\$ 333	\$ 431
Capital expenditure accruals included in accounts payable and other accrued liabilities	\$ 57,100	\$ 46,503

^(a) Operating cash flows related to finance leases are insignificant.

The following table provides a reconciliation of cash, cash equivalents, and restricted cash reported within Washington Gas' balance sheets that sums to the total of such amounts shown on the statements of cash flows.

<i>(In thousands)</i>	March 31, 2026	March 31, 2025
Cash and cash equivalents	\$ 66,452	\$ 101,773
Restricted cash included in Current assets — Other	—	884
Restricted cash included in Deferred charges and other assets — Other	2,154	2,489
Total cash, cash equivalents and restricted cash shown in the statements of cash flows	\$ 68,606	\$ 105,146

Restricted cash included in "Current assets — Other" and "Deferred charges and other assets — Other" on the balance sheets represents the amount of investment in rabbi trusts to fund deferred compensation, pension, and other post-retirement benefits for certain management personnel and directors. The rabbi trusts were funded pursuant to the agreement of the merger with AltaGas. The funds in the rabbi trusts can only be used to pay for plan participant benefits and other plan expenses such as investment fees or trustee fees. The funds are invested in money market funds at March 31, 2026 and 2025.

NOTE 16. SUBSEQUENT EVENTS

Subsequent events have been reviewed through April 29, 2026, the date these financial statements were available to be issued.

MANAGEMENT'S DISCUSSION AND ANALYSIS

Introduction

This Management's Discussion and Analysis analyzes the financial condition, results of operations, and cash flows of Washington Gas. It includes management's narrative analysis of results of operations and reasons for material changes. This narrative discusses past financial results and potential factors that may affect future results, potential future risks and approaches that may be used to manage them. Except where the context clearly indicates otherwise, "Washington Gas," "we," "us," "our" or the "Company" refers to Washington Gas Light Company.

Management's Discussion and Analysis is designed to provide an understanding of our operations and financial performance and should be read in conjunction with the company's financial statements and the Notes to Condensed Financial Statements.

Results of Operations

Washington Gas has one operating segment that engages in its core business of delivering and selling natural gas under tariffs approved by regulatory commissions in the District of Columbia, Maryland, and Virginia.

The following table summarizes the Company's financial and statistical data for the three months ended March 31, 2026, and 2025.

Financial and Statistical Data

(\$ in millions)	Three Months Ended March 31,		Increase/ (Decrease)
	2026	2025	
Financial Data			
Operating revenues	\$ 756.3	\$ 752.3	\$ 4.0
Less: Utility cost of gas	241.3	302.1	(60.8)
Less: Revenue taxes	32.7	32.8	(0.1)
Total net revenues	482.3	417.4	64.9
Operation and maintenance	120.3	110.7	9.6
Depreciation and amortization	48.4	45.2	3.2
General taxes and other assessments	37.8	35.3	2.5
Operating income	275.8	226.2	49.6
Other income - net	34.5	9.7	24.8
Interest expense	26.5	25.5	1.0
Income before income taxes	283.8	210.4	73.4
Income tax expense	74.3	48.5	25.8
Net income	\$ 209.5	\$ 161.9	\$ 47.6
Statistical Data			
Sales Volumes (millions of therms) ^(a)			
Firm customers	674.8	677.1	(2.3)
Interruptible customers	75.6	68.7	6.9
Other	92.3	46.8	45.5
Total gas volumes	842.7	792.6	50.1
HDDs-Actual	2,162	1,960	202
Average active customer meters	1,244,110	1,240,173	3,937
Ending active customer meters	1,244,433	1,240,431	4,002
New customer meters added	1,158	1,768	(610)

^(a) Excludes sales volumes related to our asset optimization program.

The \$47.6 million increase in net income for the three months ended March 31, 2026 compared to the prior year period was primarily driven by (i) an increase in asset optimization margins; (ii) impact of rate cases; (iii) settlement gain associated with our retiree health and welfare plan; (iv) higher APRP revenues. Partially offsetting the increase were higher operation and maintenance and depreciation and amortization expense.

Operating Revenues and Utility Cost of Gas

Operating revenues increased by \$4.0 million for the three months ended March 31, 2026, compared to the same prior year period, mainly driven by favorable rate case impacts, partially offset by a decrease in the cost of gas recovered due to lower gas commodity prices.

Cost of gas decreased by \$60.8 million for the three months ended March 31, 2026, compared to the same prior year period was mainly driven by higher realized and unrealized margins associated with asset optimization, lower gas commodity prices, and supplier refunds.

Net Revenues

We utilize the non-GAAP measure of net revenues, calculated as revenues less the associated cost of gas and applicable revenue taxes, to assist in the analysis of profitability. The cost of the natural gas commodity and revenue taxes are included in the rates that Washington Gas charges to customers as reflected in operating revenues. Accordingly, with the exception of net revenues associated with asset optimization, changes in the cost of gas and revenue taxes generally have no direct effect on utility net revenues, operating income, or net income. Net revenues should not be considered an alternative to, or a more meaningful indicator of, our operating performance than operating revenues. Additionally, net revenues may not be comparable to similarly titled measures of other companies.

The table above reconciles net revenues to operating revenues for the reporting periods. Net revenues increased by \$64.9 million during the three months ended March 31, 2026, compared to the prior year period.

The following explains the main drivers for the change in net revenues.

Impact of rate cases

Rate case impacts caused a \$25.0 million increase in net revenues for the three months ended March 31, 2026, compared to the prior year period, primarily due to the implementation of new rates in Virginia, subject to refund, on December 30, 2025, and the District of Columbia, on January 1, 2026. Rate case impacts exclude increases from APRP revenues being transferred into base rates as a result of our recent rate case orders.

APRP revenues

Approved APRPs in all jurisdictions drove a \$4.8 million increase in net revenues for the three months ended March 31, 2026, compared to the prior year period.

Asset optimization

Net revenues from asset optimization increased \$27.5 million for the three months ended March 31, 2026, compared to the prior year period, primarily due to higher realized and unrealized derivative valuations. Refer to Note 11 - *Derivatives* for a discussion of our asset optimization program and the related derivative transactions.

Estimated effects of weather and consumption patterns

Weather, as measured by HDDs, was 10.3% colder for the three months ended March 31, 2026, compared to the prior year period. In the District of Columbia, Washington Gas does not have a billing mechanism to offset the effects of weather or consumption on net revenues. Natural gas consumption patterns may be affected by shifts in weather patterns and non-weather-related factors such as customer conservation. The estimated effects of weather and consumption patterns drove lower net revenue of approximately \$0.8 million for the three months ended March 31, 2026, compared to the same prior year period.

Operation and maintenance expenses

Operating and maintenance expenses increased \$9.6 million for the three months ended March 31, 2026, compared to the same prior year period, driven by lower amortization expenses associated with energy efficiency programs that are fully offset in revenues in the prior year period and higher overtime during the current year period.

Depreciation and amortization

The increase in depreciation and amortization of \$3.2 million for the three months ended March 31, 2026, compared to the prior year period, was driven by capital additions as well as the implementation of new depreciation rates in Virginia and the District of Columbia.

General taxes and other assessments

The \$2.5 million increase in general taxes and other assessments for the three months ended March 31, 2026, compared to the prior year period was primarily associated with higher property taxes and a higher assessment rate for the District of Columbia's Sustainable Energy Trust Fund, which is offset in operating revenues.

Other income - net

The increase in other income of \$24.8 million for the three months ended March 31, 2026, compared to the prior year period was primarily due to the settlement gain associated with our retiree health and welfare plans.

Interest expense

The increase in interest expense of \$1.0 million for the three months ended March 31, 2026, compared to the prior year period was due to increased average long-term debt balances.

Income tax expense

The effective income tax rate for the three months ended March 31, 2026, and 2025 was 26.2% and 23.1%, respectively.

Liquidity and Capital Resources

General Factors Affecting Liquidity

Washington Gas generally meets its liquidity and capital needs through cash on hand, cash from operations, the issuance of commercial paper and long-term debt, and equity contributions from its parent companies. Access to short-term debt markets provides funding for our short-term liquidity requirements, the most significant of which include buying natural gas and pipeline capacity, and financing both accounts receivable and storage gas inventory. We have accessed long-term capital markets primarily to fund capital expenditures and to replace matured long-term debt, as necessary. Under the Merger commitments agreed to by AltaGas and Washington Gas, including other rules imposed by regulatory commissions or laws in Washington Gas' service territory, the Company is prohibited from making advances or issuing loans to an affiliate or parent holding company without prior regulatory commission approval.

Generally, pursuant to its Merger commitments, Washington Gas can make dividend payments in the ordinary course of business unless Washington Gas' senior unsecured debt rating is below investment grade or if a dividend payment to its parent company would result in its equity level dropping below 48%. At March 31, 2026, we had no significant restrictions on our cash balances or retained earnings that would affect the payment of dividends.

As of March 31, 2026, we believe that our cash flows from operations and other sources of funding will provide sufficient liquidity to satisfy our operating activities, capital expenditures and financial obligations.

Short-Term Cash Requirements and Related Financing

Washington Gas has seasonal short-term cash requirements to fund the purchase of storage gas inventory in advance of the winter heating season. The Company collects the cost of gas under cost recovery mechanisms approved by our regulators. The Company's financing requirements are lowest during the heating season when cash receipts from customers are at their highest level. After the heating season, Washington Gas typically experiences a seasonal net loss due to reduced demand for natural gas and consequently the Company's financing needs increase.

Washington Gas uses short-term debt primarily in the form of commercial paper to fund seasonal cash requirements. Our policy is to maintain back-up bank credit facilities in an amount equal to or greater than our expected maximum short-term financing requirements. Washington Gas also has the ability to borrow up to \$200.0 million on a short-term basis from WGL. Washington Gas had no borrowings outstanding from WGL at March 31, 2026 or December 31, 2025. Refer to Note 6 — *Short-Term Debt* for additional information on our commercial paper and credit facilities.

Long-Term Cash Requirements and Related Financing

The primary drivers of our long-term cash requirements are capital expenditures and long-term debt maturities. Our capital expenditures primarily relate to adding new utility customers and system supply and maintaining the safety and reliability of Washington Gas' distribution system. Refer to Note 7 — Long-Term Debt for a further discussion of debt activities.

Security Ratings

The table below reflects the current credit ratings for the outstanding debt instruments of Washington Gas. Changes in credit ratings may affect Washington Gas' cost of short-term and long-term debt and our access to the capital markets. A security rating is not a recommendation to buy, sell or hold securities. Credit ratings are subject to revision or withdrawal at any time by the assigning rating organization and each rating should be evaluated independently of any other rating.

Rating Service	Senior Unsecured	Commercial Paper
Fitch Ratings ^(a)	A	F2
Standard & Poor's Ratings Services ^(b)	A-	A-2

^(a) On November 4, 2025, Fitch adjusted its outlook for Washington Gas from negative to stable.

^(b) On November 5, 2025, Standard & Poor's adjusted its outlook for Washington Gas from negative to stable.

Ratings Triggers and Certain Debt Covenants

Under the terms of Washington Gas' revolving credit facility and private placement note agreements, the ratio of financial indebtedness to total capitalization cannot exceed 0.65 to 1.0 (65.0%). At March 31, 2026 and December 31, 2025, Washington Gas' ratios of financial indebtedness to total capitalization were 43.4% and 46.9%, respectively. In addition, Washington Gas is required to inform lenders of changes that might have a material effect on debt ratings. The failure to inform the lenders' agents of material changes might constitute default under the agreements. Additionally, failure to pay principal or interest on any other indebtedness may be deemed a default under our credit agreements. A default, if not remedied, may lead to obligations becoming immediately due and payable. In addition, the Washington Gas credit facility contains cross-default provisions that would declare Washington Gas in default on its credit facility if it were to default on certain of its other indebtedness. At March 31, 2026 and December 31, 2025, we were in compliance with all of the covenants under our revolving credit facility and unsecured notes.

Historical Cash Flows

Cash Flows Provided by Operating Activities

Washington Gas' cash flows from operating activities principally reflect receipts from gas sales and payments for gas deliveries and operating costs. Cash flows provided by operating activities were \$373.3 million for the three months ended March 31, 2026, compared to \$326.3 million for the three months ended March 31, 2025. The increase was primarily due to higher net revenues.

Cash Flows Used in Financing Activities

Net cash flows used in financing activities were \$197.1 million for the three months ended March 31, 2026, compared to \$139.9 million for the same period in 2025. This comparison mainly reflects an increase in repayment of short-term borrowing and dividends on common stock.

Cash Flows Used in Investing Activities

Cash flows used in investing activities totaled \$128.6 million and \$99.5 million for the three months ended March 31, 2026, and 2025, respectively, which consists of capital expenditures.

Washington Gas Light Company
Management's Discussion and Analysis (continued)

APRPs.

APRPs are in place in all three of our jurisdictions with an associated surcharge mechanism to recover the cost, including a return, on those capital investments between base rate cases. The following table summarizes the current status of our APRPs.

Jurisdiction	Estimated Cost	Expenditures to Date ^(a)	Status
District of Columbia	Estimated \$118 million for March 2024 through June 2026, as well as incremental expenditures of \$150 million from July 2026 to June 2029.	\$103.5 million	<p>The PSC of DC has issued several orders extending PROJECT <i>pipes 2</i> in D.C. The November 2025 order extended the program through June 30, 2026 with an additional approved spending limit of \$25 million towards the completion of already approved projects.</p> <p>On September 27, 2024, Washington Gas filed District SAFE. The District SAFE filing requested \$215 million for the period from March 1, 2025, through December 31, 2027. On March 4, 2026, the PSC of DC approved District SAFE, with modifications, for the period July 1, 2026, through June 30, 2029 with a total allowed spend of \$150 million.</p>
Maryland	Estimated \$330 million over the five-year period from January 2024 to December 2028, plus additional expenditures for subsequent phases upon approval.	\$112.5 million	<p>On December 13, 2023, the PSC of MD affirmed a public law judge's proposed order, with a total five-year spending cap of \$330 million.</p> <p>On June 1, 2025, the Maryland Next Generation Energy Act (NGEA) was made effective, which includes amendments to the STRIDE law to include additional requirements for a company to recover costs under STRIDE. On October 21, 2025, the PSC of MD directed Washington Gas to, within sixty days, justify how its current STRIDE 3 Plan complies with the NGEA or submit proposed revisions to its plan that would bring it into compliance with the NGEA. The Company made a responsive Compliance Filing on December 20, 2025. On December 29, 2025, the MD PSC issued a Letter Order limiting further STRIDE work in 2026 to those projects that were active as of the issuance of the Order, pending Commission consideration of the NGEA Compliance Filing. On February 26, 2026, the MD PSC approved the Company's 2026 Project List and surcharges and directed Commission Staff to file proposed regulations to establish standards for NGEA compliance with 120 days of the Order. The 2026 Project List outlook is approximately \$60 million.</p>
Virginia	Estimated \$700 million over the three-year period from January 2026 to December 2028, plus additional expenditures for subsequent phases upon approval.	\$28.1 million	<p>On May 26, 2022, the SCC of VA approved Washington Gas' proposed amendment for the 2023 to 2027 SAVE Plan with a total five-year spending cap of approximately \$878 million, which may be exceeded by up to 5 percent. On November 25, 2025, the SCC of VA issued an order shortening the previous five-year authorization by two years, reducing the spending cap from approximately \$878 million to \$413 million through December 2025. This has been replaced with a new three-year authorization of \$700 million, which may be exceeded by up to 5 percent, for the period from 2026 to 2028.</p>

^(a) The APRPs are long-term projects with multiple phases for which expenditures are approved by the regulators and typically managed in multi-year increments. Expenditures to date only include amounts for the current programs described above, and exclude any expenditures made under prior increments of the programs. Actual regulatory filings may differ from reported amounts.

Refer to "Rates and Regulatory Matters" for a further discussion on rate case decisions during the periods including the transfer of costs from surcharge to base rate recovery.

Credit Risk

Retail Credit Risk

Washington Gas is at risk of non-payment of utility bills by customers. To manage this customer credit risk, Washington Gas may require cash deposits from high-risk customers to cover payment of their bills until the requirements for the deposit refunds are met. Base rates include a provision for recovery of uncollectible accounts based on historical levels of charge offs of accounts receivable. Washington Gas also has a Gas Administrative Charge mechanism in all jurisdictions that includes an allowance for commodity amounts included in uncollectible accounts. In addition, Washington Gas has a POR program in Maryland and the District of Columbia, whereby it purchases receivables from participating energy marketers at approved discount rates, which incorporates the risk of non-payment by the retail customers for these receivables.

Rates and Regulatory Matters

Washington Gas makes its requests to modify existing rates based on its determination of the level of net investment in plant and equipment, operating expenses, and a level of return on invested capital that is just and reasonable. The following is an update of significant rate case activity in Washington Gas' jurisdictions.

Virginia 2025 Rate Case

On July 31, 2025, Washington Gas filed an application for authority to increase existing rates and charges for gas service in Virginia. The requested rates are designed to collect an additional \$104.1 million in annual revenues with a 10.85% rate of return on equity. Of the requested revenue increase, \$38.7 million of the increase is related to transferring expenditures incurred under the SAVE Plan to base rates and resetting the surcharge and \$65.4 million represents an incremental increase in base rate revenues. Under the Order for Notice and Hearing issued on September 5, 2025, Washington Gas implemented the proposed rates, on an interim basis and subject to refund, for usage on or after December 30, 2025. Intervenor testimony was received in April 2026 and Washington Gas rebuttal testimony is due on May 12, 2026. Evidentiary hearing is scheduled for June 9, 2026. The final order in this case is expected in the second half of 2026.

Maryland 2025 Rate Case

On December 29, 2025, Washington Gas filed an application for authority to increase existing rates and charges for gas service in Maryland. The requested rates are designed to collect an additional \$82.5 million in annual revenues with a 10.85% rate of return on equity. Of the requested revenue increase, \$15.4 million represents costs currently collected through the STRIDE Plan surcharge and \$67.1 million represents an incremental increase in new base rate revenues. Intervenor testimony was received on March 31, 2026 and Washington Gas rebuttal testimony was filed on April 28, 2026. Evidentiary hearing is scheduled for the week of May 18, 2026. New rates are expected to be effective in late July 2026.

Other Regulatory Matters

Climate Regulation

In the District of Columbia, DC Law 24-177 requires the Mayor to issue final regulations by December 31, 2026 that requires all new construction or substantial improvements of commercial buildings (buildings with more than three stories) to be constructed to a net-zero-energy standard, which is defined to prohibit on-site fuel combustion. On October 17, 2024, Washington Gas, joined by co-plaintiffs, filed suit in the U.S. District Court for the District of Columbia challenging the legality of this law. On March 26, 2026, the District Court issued an opinion concluding that the DC law is not preempted by the federal Energy Policy and Conservation Act ("EPCA"). On April 14, 2026, plaintiffs filed a Notice of Appeal to the District of Columbia Circuit Court of Appeals.

In Montgomery County, Maryland, Bill 13-22 will require regulations that establish all-electric building standards for all new construction (with limited exceptions) by December 31, 2026. On October 17, 2024, Washington Gas, joined by co-plaintiffs, filed suit in the U.S. District Court for the District of Maryland challenging the legality of this bill. On March 25, 2026, the District Court issued an opinion that the Montgomery County law is not preempted by the federal EPCA. On April 14, 2026, plaintiffs filed a Notice of Appeal to the Fourth Circuit Court of Appeals.

In the State of Maryland, the Maryland Department of Environment promulgated final Building Energy Performance Standards ("BEPS") regulations that will impose carbon dioxide reduction requirements (that will eventually reach zero) for certain covered buildings, effective December 23, 2024. On January 17, 2025, Washington Gas and co-plaintiffs filed suit in the U.S. District Court for the District of Maryland challenging the legality of the regulations. On March 31, 2026, the District Court issued an opinion that the Maryland BEPS are not preempted by federal EPCA. An appeal to the Fourth Circuit Court of Appeals is due by April 30, 2026.

Washington Gas Light Company
Management's Discussion and Analysis (continued)

On February 25, 2025, Montgomery County adopted BEPS that restrict and penalize gas appliances in new and existing buildings through a series of declining site energy use intensity limits for covered buildings. On March 27, 2025, Washington Gas and co-plaintiffs filed suit in the U.S. District Court for the District of Maryland challenging the legality of the regulations.

Critical Accounting Policies

Preparation of financial statements and related disclosures in compliance with GAAP requires the selection and the application of appropriate technical accounting guidance to the relevant facts and circumstances of our operations, as well as our use of estimates to compile the financial statements. The application of these accounting policies involves judgment regarding estimates and projected outcomes of future events, including the likelihood of success of particular regulatory initiatives, the likelihood of realizing estimates for legal and environmental contingencies, and the probability of recovering costs and investments.

Our critical accounting policies have not changed materially from those previously reported in our Annual Report for the year ended December 31, 2025.