WASHINGTON GAS LIGHT COMPANY

RATE SCHEDULES

AND

GENERAL SERVICE PROVISIONS

FOR

GAS SERVICE IN

THE DISTRICT OF COLUMBIA

Communications Covering Rates Should Be Addressed to:

Washington Gas Light Company
101 Constitution Avenue, N.W.
Washington, D.C. 20080

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WASHINGTON GAS LIGHT COMPANY
Residential Service

Rate Schedule No. 1

AVAILABILITY
This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling	
All billing months	$19.05 per customer
Non-Heating and Non-Cooling	
All billing months	
Individually Metered Apartment	$13.80 per customer
Other	$15.60 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling	
All gas delivered during the billing month	73.20 ¢ per therm
Non-Heating and Non-Cooling	
All gas delivered during the billing month	
(a) Individually Metered Apartment	89.06 ¢ per therm
(b) Other	86.04 ¢ per therm

Purchased Gas Charge
The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT
The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT
The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

Residential Service - Rate Schedule No. 1
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge.

LATE PAYMENT CHARGE

No late payment charge shall be levied on any amounts, including deferred payment installments, paid by the due date, or on amounts in dispute before the Commission. Amounts paid within the first month after the due date shall bear a late payment charge of no more than one percent (1%), and an additional late payment charge at the rate of no more than one and one half percent (1-1/2%) on the remaining unpaid balance per billing month thereafter, unless another rate has been specified by the Commission.

An extended payment period is available to residential customers receiving monthly Social Security or other government-sponsored, low-income monthly assistance which constitutes the main source of total income within the household. The customer is responsible for making application to the Company, and such application is subject to verification and acceptance by the Company. Continued eligibility for an extended payment period is dependent upon application renewal by the customer and acceptance by the Company during the month of March of each succeeding year. With the extended payment period, bills rendered after the fifth day of the current month will not be due before the fifth of the month following.

SPECIAL PROVISION – UNMETERED GAS FOR LIGHTING

A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.

   1. The lights conform with the Company's General Service Provisions; and

   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

Residential Service - Rate Schedule No. 1
(continued)

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment. Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October.

WGL shall recover its costs for implementing the Arrearage Management Program ("AMP") through the Residential Essential Service Rider surcharge mechanism. Costs to be recovered through the Residential Essential Service Rider surcharge mechanism for AMP shall be limited to $750,000 per year. On a biennial basis, Company shall file a Report on the performance of the AMP with the Commission and shall provide a copy of the Report to OPC and DOEE.

Eligibility for service under the AMP must meet the $4,000 arrearage cap with a minimum past due amount of $250, as approved by the Commission. An eligible AMP customer is one who is at least 60 days past due, with a minimum arrearage of $250 and a maximum arrearage of $4,000; however, customers with higher arrearages could become eligible after paying or receiving assistance from other eligible sources on the amounts that exceed the cap in the AMP program. Enrollment into the AMP program will be automatic, with an opt-out option, after a determination of eligibility for RES by DOEE. In addition, to qualify for the program, a customer must have been approved by DOEE for assistance within 12 months before applying for the AMP program, and DOEE. Customers may but are not required to enter the Company's Budget Billing plan as a condition of enrolling in the AMP and to "be offered the benefits of any Energy Efficiency programs offered by either the Company or the Sustainable Energy Utility ("SEU").

After an eligible customer enrolls in the program and timely pays each new monthly amount due, the Company will grant a pro-rated monthly arrearage reduction amount toward the goal of full arrearage elimination at the end of the 12 month period, with a few potential months of a "grace period" to allow for receipt of late payments. The Company proffers the following guidelines under its proposed AMP:

a. The utility will forgive one-twelfth (1/12) of the pre-program arrears each month that customers pay their new bill in full and on time.
b. Customers may miss up to two consecutive full-and-on-time monthly payments and remain in the program, but a third consecutive missed payment would cancel the customer's AMP program.

Residential Service - Rate Schedule No. 1
(continued)

c. A customer's AMP will be successfully completed when they make 12 months' worth of bill payments, at any time between the 12th and 15th month after enrollment.
d. There shall be a one-time immediate arrearage forgiveness option for RES customers that sit between 0-50% of the Federal Poverty Level and who have an arrearage balance greater than $250, to be effective in the first month following the effective date of these provisions.

RE-ENROLLMENT IN AMP

A. Re-enrollment shall be an option for all previous AMP participants under the following conditions:
    a. Participant that have successfully completed AMP may re-enlist after 2 years of completion of AMP, provided that the individual meets the existing AMP requirements;
    b. Customers who are between 0%-50% of the Federal Poverty Line (DOEE to provide list of customers or flag at RES enrollment) will be eligible to re-enroll in AMP, without restrictions, as long as they continue to receive RES.
    c. Re-enrollment for participants that have defaulted shall be permitted as follows:
        i. The first re-enrollment shall be without a payment required, provided that the re-enrollee has received approval for RES within the last twelve (12) months;
        ii. A second and subsequent re-enrollment requests shall require a payment of twenty-five percent (25%) of the outstanding past due balance and that the re-enrollee has received approval for RES within the last twelve (12) months.

The District of Columbia Department of Energy and Environment will provide the Company with eligible customer information. All specific customer information will remain confidential and in the possession of the Department of Energy and Environment.

Residential Service - Rate Schedule No. 1
(continued)

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy and Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

Residential Service - Rate Schedule No. 1
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Service Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers, other than Residential Essential Service (RES) customers, billed under this rate schedule shall have a Residential Essential Service Surcharge applied to their bills as set forth in General Service Provision No. 29.

WASHINGTON GAS LIGHT COMPANY

Residential Firm Delivery Service Pilot Program

Rate Schedule No. 1A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to a limited number of residential customers who elect to aggregate their gas requirements with the requirements of other residential customers and purchase such gas directly from a third party supplier and have such gas transported to the Company's city-gate subject to the following:

A. The customer executes and the Supplier receives a Customer Consent Form ("Gas Pilot Program Agreement") or the supplier receives customer agreement through the Internet for a term of one year commencing on or after January 1999 and not to extend beyond March 2001. Such agreement may provide for multiple District of Columbia customer delivery locations in order to aggregate individual customer usage to meet the third party supplier minimum requirement set forth below. However, each customer delivery location shall be billed separately for services provided by the Company.

B. The customer has purchased, or has agreed to purchase, under a contract with a one year term concurrent with the term of the Gas Pilot Program Agreement or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements at the customer's expense by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.

C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

D. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5 for an aggregate of at least 100 D-Therms of customers' daily contract quantity.

E. Upon request the customer or the customer's supplier shall provide the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. Additionally, the customer and the supplier are responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are hereby included by reference.

F. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

(Reserved for Future Use)

Residential Firm Delivery Service - Rate Schedule No. 1A(continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling	
All billing months	$19.05 per customer
Non-Heating and Non-Cooling	
All billing months	
(a) Individually Metered Apartment	$13.80 per customer
(b) Other	$15.60 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling	
All gas delivered during the billing month	73.20 ¢ per therm
Non-Heating and Non-Cooling	
All gas delivered during the billing month	
(a) Individually Metered Apartment	89.06 ¢ per therm
(b) Other	86.04 ¢ per therm

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

(Reserved for Future Use)

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge, if applicable.

MONTHLY BILLING

Monthly billing of Distribution Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly transportation gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

No late payment charge shall be levied on any amounts, including deferred payment installments, paid by the due date, or on amounts in dispute before the Commission. Amounts paid within the first month after the due date shall bear a late payment charge of no more than one percent (1%), and an additional late payment charge at the rate of no more than one and one half percent (1-1/2%) on the remaining unpaid balance per billing month thereafter, unless another rate has been specified by the Commission.

An extended payment period is available to residential customers receiving monthly Social Security or other government-sponsored, low-income monthly assistance which constitutes the main source of total income within the household. The customer is responsible for making application to the Company, and such application is subject to verification and acceptance by the Company. Continued eligibility for an extended payment period is dependent upon application renewal by the customer and acceptance by the Company during the month of March of each succeeding year. With the extended payment period, bills rendered after the fifth day of the current month will not be due before the fifth of the month following.

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 1) shall provide the Company with 1-month notice.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.

   1. The lights conform with the Company's General Service Provisions; and
   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Department of Energy and Environment. Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Department of Energy and Environment (DOEE) and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except a RES discount shall be applied that equals 100% of distribution service, which includes the customer and distribution charges. The RES discount shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. A supplemental discount equal to one-half of the Customer Charge shall be applied for the months of May-October. As stated on Rate Schedule No. 1, the Residential Essential Service Rider includes eligibility for the Company’s Arrearage Management Program (AMP), which will be recovered through General service Provision No. 29.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Service Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers, other than Residential Essential Service (RES) customers, billed under this rate schedule shall have a Residential Essential Service Surcharge applied to their bills as set forth in General Service Provision No. 29.

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Sales Service

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

(a)	Normal Weather Annual Usage less than 3,075 therms	$34.40 per customer
(b)	Normal Weather Annual Usage 3,075 therms or more	$80.55 per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	$32.80 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

(a) Normal Weather Annual Usage Less than 3,075 therms	6.70 ¢ per therm of maximum months usage
(b) Normal Weather Annual Usage 3,075 therms of more	5.04 ¢ per therm of maximum months usage
(c) Non-Heating and Non-Cooling	5.08 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling	
(a) Normal Weather Annual Usage Less than 3,075 therms	75.15 ¢ per therm
(b) Normal Weather Annual Usage 3,075 therms or more	57.42 ¢ per therm
Non-Heating and Non-Cooling	57.75 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer and Peak Usage Charges.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:

   1. The lights conform with the Company's General Service Provisions; and

   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein, plus a customer charge equal to the customer charge for Residential Non-heating and Non-cooling, (b) Other. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

Firm Commercial and Industrial Sales Service - Rate Schedule No. 2
(continued)

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy & Environment.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

WASHINGTON GAS LIGHT COMPANY

Firm Commercial and Industrial Delivery Service

Rate Schedule No. 2A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to any Commercial and Industrial customer who elects to purchase gas directly from a Supplier and has such gas transported to the Company's city-gate subject to the following:

A. The customer has a minimum annual requirement for delivery service of 40,000 therms, at a single delivery point. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet with an initial term of 1 year, and thereafter from year to year.

B. The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Customer Consent Form or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements with a third party, at the customer's expense, by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.

C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

D. Upon request the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are included by reference.

E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

F. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5.

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company’s facilities and other costs that do not vary with the amount of gas the customer consumes.

Firm Commercial and Industrial Delivery Service
Rate Schedule No. 2A (continued)

Heating and/or Cooling
All billing months

(a) Normal Weather Annual Usage less than 3,075 therms	$34.40 per customer
(b) Normal Weather Annual Usage 3,075 therms or more	$80.55 per customer
Non-Heating and Non-Cooling All billing months/all customers	$32.80 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

(a) Normal Weather Annual Usage Less than 3,075 therms	6.70 ¢ per therm of maximum months usage
(b) Normal Weather Annual Usage 3,075 therms of more	5.04 ¢ per therm of maximum months usage
(c) Non-Heating and Non-Cooling	5.08 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling	
(a) Normal Weather Annual Usage Less than 3,075 therms	75.15 ¢ per therm
(b) Normal Weather Annual Usage 3,075 therms or more	57.42 ¢ per therm
Non-Heating and Non-Cooling	57.75 ¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A
(continued)

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge plus the Peak Usage Charge.

MONTHLY BILLING

Monthly billing of Distribution and Balancing Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly deliveries of gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS LIGHTING

A. Unmetered delivery of gas is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:
   1. The lights conform with the Company's General Service Provisions; and
   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly delivery of gas for the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

C. The unmetered delivery of gas used for lighting shall be added to the metered deliveries and the total billed at the Distribution Charge and Balancing Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy & Environment.

Firm Commercial and Industrial Delivery Service - Rate Schedule No. 2A
(continued)

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 12-months prior notice from the day service will be requested to begin.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

Firm Commercial and Industrial Delivery Service - Rate Schedule No. 2A
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Service Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer classified as Group Metered Apartment as defined in Section 1A of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

(a)	Normal Weather Annual Usage less than 3,075 therms	$32.80 per customer
(b)	Normal Weather Annual Usage 3,075 therms or more	$80.55 per customer

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	$32.80 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3
(continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive:

(a) Normal Weather Annual Usage Less than 3,075 therms	5.22 ¢ per therm of maximum months usage
(b) Normal Weather Annual Usage 3,075 therms of more	5.05 ¢ per therm of maximum months usage
(c) Non-Heating and Non-Cooling	5.08 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling	
(a) Normal Weather Annual Usage less than 3,075 therms	59.68 ¢ per therm
(b) Normal Weather Annual Usage 3,075 therms or more	58.25 ¢ per therm
Non-Heating and Non-Cooling	58.09 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer and Peak Usage Charges.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:

   1. The lights conform with the Company's General Service Provisions; and

   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein, plus a customer charge equal to the customer charge for Residential Non-heating and Non-cooling, (b) Other. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

Firm Group Metered Apartment Sales Service - Rate Schedule No. 3
(continued)

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy & Environment.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

WASHINGTON GAS LIGHT COMPANY

Firm Group Metered Apartment Delivery Service

Rate Schedule No. 3A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to any Group Metered Apartment customer who elects to purchase gas directly from a Supplier and has such gas transported to the Company's city-gate subject to the following:

A. The customer has a minimum annual requirement for delivery service of 40,000 therms, at a single delivery point. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet with an initial term of 1 year, and thereafter from year to year.

B. The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Customer Consent Form or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements with a third party, at the customer's expense, by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.

C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

D. Upon request the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are included by reference.

E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

F. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5.

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company’s facilities and other costs that do not vary with the amount of gas the customer consumes.

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A (continued)

Heating and/or Cooling
All billing months

(a) Normal Weather Annual Usage less than 3,075 therms	$32.80 per customer
(b) Normal Weather Annual Usage 3,075 therms or more	$80.55 per customer

Non-Heating and Non-Cooling

All billing months/all customers	$32.80 per customer

Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to the customer for which the Company must incur substantial costs for investment, operation and maintenance of gas distribution facilities, and additional distribution facilities to accommodate customers' increased gas deliveries. Increased usage or decreased usage by a customer has a corresponding increase or decrease on the Company's costs and therefore on the level of the "peak usage charge" the Company must bill a customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive:

(a) Normal Weather Annual Usage Less than 3,075 therms	5.22 ¢ per therm of maximum months usage
(b) Normal Weather Annual Usage 3,075 therms of more	5.05 ¢ per therm of maximum months usage
(c) Non-Heating and Non-Cooling	5.08 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month

Heating and/or Cooling

(a) Normal Weather Annual Usage less than 3,075 therms	59.68 ¢ per therm
(b) Normal Weather Annual Usage 3,075 therms or more	58.25 ¢ per therm
Non-Heating and Non-Cooling	58.09 ¢ per therm

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

Firm Group Metered Apartment Delivery Service– Rate Schedule No. 3A
(continued)

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

Firm Group Metered Apartment Delivery Service – Rate Schedule No. 3A
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge plus the Peak Usage Charge.

MONTHLY BILLING

Monthly billing of Distribution and Balancing Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly deliveries of gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS LIGHTING

A. Unmetered delivery of gas is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:
   1. The lights conform with the Company's General Service Provisions; and
   2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.

B. The monthly delivery of gas for the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

C. The unmetered delivery of gas used for lighting shall be added to the metered deliveries and the total billed at the Distribution Charge and Balancing Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy & Environment.

Firm Group Metered Apartment Delivery Service - Rate Schedule No. 3A
(continued)

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2B) shall provide the Company with 12-months prior notice from the day service will be requested to begin.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2B shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

Firm Group Metered Apartment Delivery Service - Rate Schedule No. 3A
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Service Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

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WASHINGTON GAS LIGHT COMPANY

Developmental Natural Gas Vehicle Service

Rate Schedule No. 4

As of May 19, 2014 this Rate Schedule is closed to new customers

AVAILABILITY

Service hereunder is available to a limited number of applicants in the District of Columbia of the Company's service area for the sale of compressed gas and for the sale or delivery of gas to be used as Compressed Natural Gas (CNG) to fuel a vehicle or vehicles, to any customer who shall, by contract in writing, agree to the terms set forth below for service at refueling facilities operated at either Company or customer locations.

COMPRESSED NATURAL GAS VEHICLE SERVICE
AT COMPANY OPERATED REFUELING LOCATIONS

This part of the service is available for refueling vehicles with compressed natural gas when the capacity of the Company's compression facilities and the available gas supply are sufficient to provide the quantities requested by the customer; and the customer executes a Natural Gas Vehicle Service Agreement.

Rate For Monthly Consumption

Commodity Charges

For service during first eighteen months	86.42¢	per GGE*
For service after eighteen months:		
0 to 500 gallons per month	$1.04	per GGE*
501 to 3,000 gallons per month	98.34¢	per GGE*
Greater than 3,000 gallons per month	90.39¢	per GGE*

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined by accordance with local standards. In the absence of such standards the gasoline gallon equivalent shall be 5.34 lbs., plus or minus 2%, as measured by the mass motion or sonic nozzle CNG dispensing equipment. The point of sale price to the consumer shall be displayed in gasoline gallon equivalents with the pounds of natural gas displayed on the dispenser where possible.

The above basic Commodity Charges are subject to the Gasoline Adjustment Charge.

The above basic charges are also subject to a Tax Adjustment Surcharge for any change in taxes included in the above Commodity Charges. Commodity charges include District of Columbia Motor

Developmental Natural Gas Vehicle Service
Rate Schedule No. 4
(continued)

Vehicle Fuel Tax of 20¢ per gallon and Federal Excise Tax of 5.9¢ per gallon. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Gasoline Adjustment Charge

The above Commodity Charges shall be adjusted each month based on the change, if any, in the average Rack price of unleaded regular gasoline or its equivalent as last published during the prior calendar month by the Oil Price Information System for Fairfax Terminal from a "Base Gasoline Price" of $.67 per gallon. Any such change shall be rounded to the nearest $.01 per GGE and applied to the usage for the current billing month.

In no event shall this section operate to reduce the Commodity Charges to a level below the Company's Purchased Gas Charge (PGC) pursuant to General Service Provision No. 16 for the applicable month and all applicable taxes.

Tax Adjustment Surcharge

The above Commodity Charges shall be adjusted concurrently with any change in the District of Columbia Motor Vehicle Fuel Tax from a base of 20¢ per gallon, the Federal Excise Tax from a base of 5.9¢ per gallon or the effect of any new tax applicable to the sale under this service.

NATURAL GAS VEHICLE SERVICE
AT CUSTOMER OPERATED REFUELING LOCATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

(a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer;

(b) The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

(c) As applicable the customer provides at no cost to the Company necessary locations and access on customer's premises for the installation of Company compression facilities;

(d) If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for paying or collecting all applicable taxes on the Gas Compressed for Resale and for the metering of such sale in accordance with local standards and regulations; and

Developmental Natural Gas Vehicle Service
Rate Schedule No. 4
(continued)

(e) The customer executes a Natural Gas Vehicle Service Agreement for not less than 12 months or not less than 18 months if the Company provides facilities.

Rate For Monthly Consumption

Monthly Customer Charge	$ 57.10
Distribution Charge	9.52 ¢ per therm

Purchased Gas Charge

Gas consumed under the above service shall be charged an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions including adjustments for applicable taxes.

Sales taxes are not included in the above basic charges and shall be collected as a separately stated charge on the monthly for service. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Monthly Facilities Charge

Customer provided facilities	None
Company provided facilities:	
For demonstration installations selected at the sole discretion of the Company and only for the first eighteen months of service	None
For all other installations selected at the sole discretion of the Company and demonstration installations after eighteen months	.3% per month of original cost of investment provided by Company

Developmental Natural Gas Vehicle Service - Rate Schedule No. 4
(continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, without minimum volume requirements, as follows:

(a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.

(b) The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, either directly or by displacement, into the Company's distribution system at the customer's expense.

(c) The customer warrants that is has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

(d) The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline suppliers.

(e) The customer's gas supply source or pipeline transporter agrees to provide on a timely basis no later than the tenth calendar day of each month, daily delivery data for such gas delivered to the Company during the preceding calendar month.

(f) Delivery revenues hereunder shall be excluded in computations under the DCA section of the PGC provision.

(g) The customer executes a Natural Gas Vehicle Delivery Service Agreement for not less than one year.

Rate For Delivery Service

Monthly Customer Charge	$57.10
Distribution Charge	9.52 ¢ per therm

Sales taxes are not included in the above basic charges and shall be collected as a separately stated charge on the monthly bill for service. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Developmental Natural Gas Vehicle Service – Rate Schedule No. 4
(continued)

Special Terms and Conditions

(1) Monthly meter readings shall be made on or about the last day of each calendar month.

(2) The Overrun Penalty, Customer Using More Gas Than Provided By Customer, Customer Providing More Gas Than Customer's Usage, and Lost and Unaccounted-for Gas Special Terms and Conditions of the Company's Rate Schedule No. 3 shall apply as their content is appropriate and as the specified provisions may be modified or replaced from time to time and approved by the Public Service Commission. Such terms and conditions may be negotiated between the Company and the customer and specified in the Natural Gas Vehicle Service Agreement.

OTHER TERMS AND CONDITIONS

Late Payment Charge

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

Other

Sales of gas hereunder are not subject to the Distribution Charge Adjustment provision (DCA) of the PGC.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

WASHINGTON GAS LIGHT COMPANY

Firm Delivery Service Gas Supplier Agreement

Rate Schedule No. 5

AVAILABILITY

For qualified Competitive Service Providers (CSPs or Suppliers) where:

A. The CSP executes a Contract or Consent Form with the customer or the CSP receives agreement through the Internet or other electronic means with a Customer, or Customers, served under Delivery Service Rate Schedule No. 1A, 2A, or 6 to transport gas to the Company's City Gate for the account of such customer or customers.

B. The CSP executes a Gas Supplier Application Agreement with the Company to provide service to customers under this Schedule and agrees to abide by the terms of this rate schedule. A sample form of the Gas Supplier Application Agreement is annexed to Rate Schedule No. 5 and hereby incorporated by reference. Such application Agreement shall include, but not limited to data on the Required Operating Procedures as they apply to CSPs.

C. The CSP satisfies the Company's credit requirements as defined in this schedule.

D. For participation in the Residential Firm Delivery Service Rate Schedule, the Residential customer must execute and the Company receives a Customer Consent Form or the CSP receives customer agreement through the Internet or other electronic means for a term of one-year. Such agreement may provide for multiple District of Columbia customer delivery locations in order to aggregate individual customer usage to meet the CSP's minimum requirement of at least 100 Dths of customers' daily contract quantity. However, each customer delivery location shall be billed separately for services provided by the Company.

E. The CSP shall provide, for electronic enrollment, renewal, renegotiations and cancellation information transfer between the customer and the CSP, a secure environment to ensure privacy of customer information.

F. A failure by a CSP to either provide its customer's daily required volume (DRV) for five calendar days in a month, or for five consecutive calendar days over any time period, or to reconcile, as described in PENALTY FOR FAILURE TO DELIVER THE DRV, may be considered a breach of contract and the contract will be considered terminated at the Company's sole discretion. The applicable customer shall be returned to sales service at that time at no charge to the customer. Under such circumstances the customer will be billed as a full service customer under the appropriate rate schedule during that period for the volume provided by the Company. However, if the customer wishes to be provided service by another CSP, and that CSP complies with the requirements of this rate schedule, the customer can initiate service with that CSP on the day of the subsequent meter read of the customer. Under the above circumstances, the applicable CSP shall be responsible for, in addition to any other charge pursuant to the Company's Firm Delivery Service Rate Schedule(s), any penalty, fine or cost incurred by the Company as a result of such breach and termination.

WASHINGTON GAS LIGHT COMPANY

GAS SUPPLIER APPLICATION AGREEMENT - RATE SCHEDULE NO. 5
DISTRICT OF COLUMBIA

A. APPLICANT INFORMATION Date _____

Applicant Name _____
(Legal name under which business is licensed)

Business Trade Name _____

Address _____

City _____ State _____ Zip _____

Telephone Number (___) _____ Tax ID Number _____

Type of Business _____

B. CREDIT INFORMATION

1. Applicant must demonstrate that it has met the credit requirements of at least one independent (i.e. unaffiliated) Interstate Pipeline Company that is also a pipeline supplier of Washington Gas Light Company.

   List of Independent Interstate Pipeline Companies the credit requirements of which Applicant has met. Provide documentation supporting credit qualification of at least one Interstate Pipeline listed below:

   _____

   _____

   _____

   List Interstate Pipeline Companies with which Applicant is affiliated:

   _____

   _____

   _____

2. Has the Applicant filed for or is the Applicant currently under bankruptcy law protection?

   □ **Yes** □ No

C. TARIFFS AND GENERAL SERVICE PROVISIONS

Applicant agrees to comply with the provisions of Washington Gas Light Company's currently effective Rate Schedules, including but not limited to Rate Schedule Nos. 1A, 2A and 5, and General Service Provisions on file and approved by the District of Columbia Public Service Commission, as they may be amended or superseded by that regulatory authority, and are hereby incorporated into this Application Agreement by reference.

D. CUSTOMERS TO BE SERVED BY APPLICANT

The following customers of Washington Gas Light Company will be served by the Applicant in conjunction with Rate Schedule Nos. 2A and/or 5:

Customer	Account Number	Daily Contract Quantity (DCQ) – Dth

Attach separate sheet if necessary.

E. PERSONAL JURISDICTION

In any action or proceeding arising from, or related to, natural gas service provided pursuant to Rate Schedule No. 5 to a customer receiving service pursuant to Rate Schedule Nos. 1 A, 2A, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service, the Applicant hereby expressly consents to the personal jurisdiction of any District of Columbia court(s), the Public Service Commission of the District of Columbia or any other agency (ies) having subject-matter jurisdiction over the action or proceeding. Service of process shall be perfected by mailing a copy of any complaint or other pleading, postage prepaid, return receipt requested, to Applicant’s address stated above. The Applicant also consents to the appointment of the Secretary of the Public Service Commission of the District of Columbia to accept service of process in any action or proceeding in the District of Columbia to which the Applicant shall be a party.

F. NO DISCRIMINATION

The Applicant expressly agrees not to discriminate against any buyer or customer receiving natural gas service under Rate Schedule Nos. 1A, 2A, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service, on the basis of race, sex, political or religious affiliation or geographic location. The Applicant shall not grant any undue preference or advantage to any buyer or customer or subject any buyer or customer to any undue discrimination in the rates, charges or terms and conditions of service provided pursuant to Rate Schedule Nos. 1A, 2A and 5, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service.

G. GOVERNING LAW

This Gas Supplier Application Agreement shall be governed by and construed in accordance with the laws of the District of Columbia without regard to its rules on conflicts of laws.

H. AUTHORIZATION, REPRESENTATION AND ACCEPTANCE

Applicant represents that all information and documentation provided with respect to this Application Agreement is true, accurate and complete in all respects. All information provided will remain confidential and be used only for the purpose of evaluating the Applicant's creditworthiness.

ACCEPTED:

_____

Authorized Officer, Member or General Partner of Applicant (please type or print)

_____

Signature of Authorized Person

_____ _____

Date Title

If your application for credit is declined, you may request a statement of the reason for such action if a request is made within 60 days of notification from Washington Gas Light Company.

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

G. If a customer decides to terminate service with their CSP and that CSP provides confirmation of their agreement to terminate their contract, such customer may return to Sales Service under the conditions specified under NOTICE OF RETURN TO SALES SERVICE in Rate Schedule 1A. If such customer wishes to be provided service by another CSP, and that CSP complies with the requirements of this Rate Schedule, said customer can initiate service by that CSP subject to the following:

a) Service will be initiated by the new CSP and discontinued by the former CSP effective with the subsequent meter read of the customer as described under the "Enrollments" section of this Rate Schedule.

b) Any imbalance existing at that time will be reconciled through the CSP's Imbalance Account.

c) The capacity assigned shall revert back to the Company. Under such conditions, the new CSP will be assigned the capacity.

H. A Capacity Assignment is required to the extent described under that caption within this Rate Schedule. The Capacity Assignment shall immediately revert to the Company upon the expiration or early termination of the contract between the CSP and their customer(s).

I. The Company will, upon the written request of interested customers, distribute in writing to non residential customers a listing of their historic weather-normalized average usages for a two-year period.

J. The CSP agrees, in writing, to notify the Company of any significant known and/or anticipated changes in their customer's daily requirements. Such notification should include, but not be limited to, changes in the Company's rate classes.

K. The CSP agrees to enter into a contract with the Company to transfer title of gas for injections into storage under the Company's pipeline storage contracts whenever, in the opinion of the Company, such injections are required. Title shall revert back to the CSP when such volumes are withdrawn from storage. This contract shall be made at no cost or charge to either party; however, for the provision of such service the Company will bill the CSP for the incremental costs to the Company of such transactions.

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

DEFINITIONS

A. DRV (Daily Required Volumes): The amount of CSP gas to be delivered/received daily as determined by the Company in accordance with this Rate Schedule to be delivered by the interstate gas pipeline(s) to the Company's city gate each day.

B. Imbalance Account: The imbalance account shall represent the cumulative balance of daily delivered/received volumes authorized by the Company that are higher or lower than the CSP's actual customer requirements on any day.

C. Pipeline Delivery Matrix: The Pipeline Delivery Matrix is a table provided by the Company, by electronic mail and posted on the Company's Electronic Bulletin Board, to CSPs. The Pipeline Delivery Matrix specifies a range (minimum and maximum percentages) on each interstate pipeline directly connected to the Company's city gate delivery points, within which each CSP must deliver daily the volumes of gas required for its customers, based on daily system send-out. The Company will communicate the forecasted daily system send-out to CSPs by email. The ranges on the Pipeline Delivery Matrix will apply all year, unless amended from time to time by the Company to address operational and system reliability conditions, in which case the Company will endeavor to provide at least 24 hours prior notice.

D. Critical Day: When conditions are deemed critical by the Company such that the average daily temperature is expected to be 32 degrees Fahrenheit or lower as otherwise provided, the Company may declare a Critical Day without notice.

E. Operational Flow Order (OFO): A communication from the Company indicating that a CSP's deliveries of gas may adversely impact the safe and reliable operation of the Company's distribution system. The Company has the right to require the CSP to take action which, in the sole judgment of the Company, will positively impact the operations of the system and may include, but is not limited to, the following: (1) discontinuing delivery of the CSP's gas, or (2) requiring the CSP, where possible, to provide the delivery to a different receipt point on its system. Where access to different receipt points is not available to a CSP, that CSP and Washington Gas should work together to preserve the safety and integrity of the distribution system.

BALANCING

A balancing charge shall be billed to CSPs pursuant to General Service Provision No. 23.

The Daily Required Volumes shall be calculated by the Company by a) multiplying the CSP's weather gas factor, as estimated by the Company, times the forecasted HDD's, b) adding the base gas and c) adjusting the results to produce, in the aggregate of all CSPs and the Company, the Company's total estimated send-out for that day. The CSPs base and weather use factors will be based on such factors for each of their customers as estimated by the Company. The result of this calculation shall be adjusted for lost and unaccounted-for gas and Company Use and a wet to dry measurement basis. In addition, such daily deliveries maybe adjusted by the Company to accommodate the CSP's Imbalance Account. Except however, the Company may, due to operational considerations, reduce or eliminate a CSP's DRV on any day with twenty-four hours notice.

Failure to deliver the DRV occurs whenever a CSP's DRV is more or less than actual deliveries to the city gate. Such over-or under-deliveries will be reconciled as set forth as herein described under PENALTY FOR FAILURE TO DELIVER THE DRV. At the end of each month, the Company will calculate the difference between customer's actual requirements and the actual deliveries for the customer's account as provided by the customer's CSP for the month, taking into consideration any adjustments from prior periods. Differences, if they occur, will be reconciled annually by an adjustment to the CSP's DRV for the summer months (June-July-August). If the variance cannot be paid back within the three month period, both parties may agree to extend the reconciliation period for another three months (September-October-November).

Imbalance Account trading will be allowed up to 2 business days after the month. CSPs interested in imbalance account trading shall contact the Company, and the Company and the CSPs will cooperate to facilitate the imbalance account trading. The Company will maintain a list of CSPs with Imbalance Account Inventories.

RESPONSIBILITY FOR GAS DELIVERY

The CSP shall have delivered the Company specified DRV to the Company's city gate in accordance with the Company's Pipeline Delivery Matrix each day unless under failure to deliver is due to force majeure as defined in this schedule. The CSP will be deemed to have met its delivery obligations under this Rate Schedule if the CSP has nominated and the upstream transporter has confirmed receipts equal to its DRV for re-delivery to the Company's city-gate.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

PENALTY FOR FAILURE TO DELIVER THE DRV

Failure to deliver the DRV occurs whenever a CSP fails to deliver its DRV, after taking into account the CSP's Imbalance Account activity for such day (either withdrawals from, or additions to, the CSP's Imbalance Account).

In the event that the CSP has delivered less than its DRV, the CSP shall be charged the higher of (i) $25 per dekatherm ("dth") or (ii) 1.5 times the highest index price listed in Platt's Gas Daily for the following pricing points - Columbia Appalachia, Dominion South Point or Transco Z6NNY for under-deliveries, which shall be applied to the difference between the volume of gas delivered by the CSP and the volume of gas the CSP is required to provide based on the DRV communicated to the CSP by the Company. In the event that the CSP has delivered more than its DRV, the CSP shall be charged a penalty of $25 per dth for the over-delivered volume.

Any volumes subject to the PENALTY FOR FAILURE TO DELIVER THE DRV shall not also be subject to the $25 per dth penalty described in PENALTY FOR FAILURE TO COMPLY WITH THE PIPELINE DELIVERY MATRIX.

PENALTY FOR FAILURE TO COMPLY WITH THE PIPELINE DELIVERY MATRIX

Failure to flow gas in compliance with the Company's Pipeline Delivery Matrix occurs when a CSP's flowing gas on each pipeline for each gas day either exceeds the maximum requirement and/or falls short of the minimum requirement on each pipeline as stated in the Company's applicable Pipeline Delivery Matrix.

On any day when the Company's forecasted system send-out for the day is equal to, or more than, 600,000 dths, each CSP will have a "safe harbor" amount of 100 dths per day to which the Delivery Matrix does not apply. On any day when a CSP fails to comply with the Delivery Matrix (after taking into account the "safe harbor" amount, if applicable), a charge of $25 per dth penalty shall be assessed for a CSP's failure to deliver the correct allocation of gas on the assigned pipelines in accordance with the Pipeline Delivery Matrix.

REQUESTS FOR WAIVERS FROM THE PIPELINE DELIVERY MATRIX

The Company may, at its discretion based on operational conditions, waive the minimum and maximum percentage requirement on any interstate pipeline for the gas day, upon receipt of a written request from a CSP.
A CSP must email requests for waivers from complying with the Pipeline Delivery Matrix to Washington Gas by 8:45 A.M. Eastern Time on each day it requires such waiver. Washington Gas will respond to all requests for waiver no later than 9:15 A.M. Eastern Time each day. If the requests for waivers exceeds the available capacity on any pipeline on a day waivers will be prorated, then waivers will be granted in proportion to the volume requested by each CSP which requests a waiver on that pipeline.

PENALTIES FOR FAILURE TO COMPLY WITH AN OPERATIONAL FLOW ORDER (OFO) OR CRITICAL DAY

If, in the Company's opinion, a CSP's deliveries of gas may impact the operation of the Company's distribution system, the Company has the right to: 1) refuse delivery of the CSP's gas, or 2) require the CSP to provide the delivery to a different receipt point on its system. The Company agrees to issue the Operational Flow Order no later than 10 A.M. Eastern Time for next day deliveries. A penalty of $25 per dth will apply for CSPs not in compliance with an Operational Flow Orders. On a Critical Day, penalties for under-delivery at the rate of $50 per dth of under-delivery will accrue as of the date of the under-delivery. In addition, the CSP shall be charged for all under -deliveries, per dth at 1.5 times the highest index price listed in Platt's Gas Daily for the following pricing points - Columbia Appalachia, Dominion South Point or Transco Z6NNY.

OTHER PENALTIES

The above penalties may be in addition to any penalties, fines, charges, costs or damages incurred by the Company as a result of the Supplier violating any of the orders stated above.

CSP'S RESPONSIBILITY TO COOPERATE WITH THE COMPANY

The provisions of this Rate Schedule are predicated upon the CSP's cooperation not to materially affect the Company's operations. Continued failure to cooperate following a written warning by the Company shall, at the sole discretion of the Company, result in disqualification of the CSP from Rate Schedule No. 5 participation. To be reinstated as a qualified Delivery Service CSP, in addition to meeting all other applicable qualification criteria, the CSP shall, at the time the CSP applies for re-qualification, provide a security deposit, which the Company shall hold for a period of one year. The amount of the security deposit shall be computed as the product of (1) the CSP's maximum DRV during the prior twelve month period; (2) 60 days and (3) the Purchased Gas Charge (computed in accordance with General Service Provision No. 16). Items (1) and (3) shall be determined as of the date the CSP applies for re-qualification. At the conclusion of one year and upon the CSP's request, the security deposit shall be returned to the CSP if there has not been another occurrence of non-compliance with the delivery requirements by the CSP. If there is an additional occurrence of non-compliance with delivery requirements during the one year period, the security deposit shall be forfeited and the CSP shall be ineligible for re-qualification for an additional consecutive year.

Prior to termination, the Company shall provide written notification of a 30 day reconciliation period before removing a CSP from the Choice Program. Exceptions to this notification requirement will be made when a CSP engages in conduct that exhibits an intent to no longer serve its Choice Program customers, including failure to deliver any volumes to serve its customer requirements or when a CSP immediately exits from the program due to any reason, including bankruptcy.

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

EXCHANGE OF REQUIRED INFORMATION

The following procedures shall be followed by the Company and the Supplier to exchange the information required to serve customers:

1. Enrollment transactions received by the Company no later than 5:00 p.m. Eastern Time on the 7th calendar day before the first of the next month will be effective the 1st day of the following month. Enrollments received after 5:00 p.m. Eastern Time on the 7th calendar day before the first day of the next month will be effective the 1st day of the next subsequent month.

2. Enrollments shall be processed on a first-in basis as they are received throughout the month. In the event two or more enrollments are received for the same customer before the enrollment deadline as described above, the first enrollment received by the Company will be processed. Any subsequent enrollments received during the same enrollment period will be rejected. Drop transactions received by the Company no later than 5:00p.m. Eastern Time on the 7th calendar day prior to the first day of the next month will be effective the 1st day of the next month. Drop transactions received by the Company after 5:00p.m. Eastern Time on the 7th calendar day prior to the first day of the next month will be effective the 1st day of the next subsequent month. If a customer is enrolled with a CSP when the Company receives an enrollment from a different CSP, the Company will drop the customer from its current CSP and process the enrollment pursuant to the first-in protocol as described here in, regardless of whether or not a drop has been received prior to the receipt of the enrollment.

3. Notice to suppliers provided for and/or required under the Company's Firm Delivery Service Rate Schedules shall be made by postings to its GAS MANAGEMENT SYSTEM (GMS). It shall be the responsibility of the supplier to monitor the GMS and comply with its postings. The Company may supplement such notification through the use of, for example, telephone or facsimile.

4. It is the responsibility of the supplier to notify the Company of the unavailability or inaccessibility of the GMS to the supplier. Such notification must be made within twelve hours of the time of failure to access the GMS. Absent such notification the supplier is deemed to have received all communications and is responsible for complying with all postings.

5. Questions concerning data posted to the GMS, and related billing transactions, must be brought to the attention of the Company within sixty days of its posting. It is the responsibility of the supplier to bring such questions to the attention of the Company. Any billing complaints or requests for adjustments arising from GMS posted data beyond this time frame will not be recognized by the Company.

6. By 10 a.m. Eastern time each day, the Company shall provide to each supplier their minimum and maximum gas deliveries and the required allocation of such deliveries by WG's gate station(s) for the following gas day beginning at 10:00 a.m. In addition, the Company will be providing suppliers a five-day forecast of their estimated deliveries.

FORCE MAJEURE FOR FAILURE TO DELIVER THE DRV

Force Majeure, for purposes of this Schedule, shall be any sudden, unforeseeable event which causes a physical inability to transport gas to or receive gas at the designated point of delivery and which could not have been prevented or overcome by the reasonable efforts of the party claiming Force Majeure. In the event of Force Majeure, the Supplier shall give as soon as possible after the occurrence of Force Majeure written notice and full particulars of such Force Majeure including the extent, if any, to which the Supplier remains able to carry out its obligations and a good faith estimate of when the Supplier expects to recover its ability to fully perform.

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

LIABILITY LIMITS

The Company shall not be liable for any loss, cost, damage or expense occasioned by the calculation of the DRV. The Supplier shall warrant that, at the time of delivery of gas to the customer, it will have good title to deliver all gas volumes. The Company shall have no liability with respect to all gas transported prior to its physical delivery to the Company or after its re-delivery to the Customer.

CREDIT WORTHINESS

Prior to the Company approving an Application to provide service to customers and during the provision of service, the Supplier must demonstrate to the Company's satisfaction that it has met and continues to meet the credit worthiness criteria as set forth in the Application Agreement.

Based on the Company's credit worthiness criteria, a supplier may be required to post security with the Company. The security amount shall be computed and billed to Suppliers for the winter season, November through March, and for the summer season, April through October. Such security amounts shall be the product of (1) volumes at risk, (2) price at risk, (3) time at risk as computed in the following manner:

A. The volumes at risk shall be computed as the Suppliers' allocated design day demand less peaking as calculated on or around September 1 for the winter season, and the suppliers' allocated design day demand less peaking and storage as calculation on or around February 1 for the summer season.

B. The price risk for the winter season shall be equal to the highest fifteen-day rolling average winter (November – March) delivered cost of gas to the Company from the previous five years. The price at risk for the summer season shall be equal to the highest fifteen-day rolling average summer (April – October) delivered cost of gas to the Company from the previous five years.

C. The time at risk shall be the sum of five calendar days of possible non-performance and ten days of administration per month, which includes time for Commission and customer notification.

The security amounts for the winter and summer seasons, computed as set forth in this rate schedule, shall be posted with the Company by October 15 and March 15, respectively. As an initial credit measure, the Company will assess Suppliers joining the Delivery Service Program for the first time a five thousand dollar (summer season) or ten thousand dollar (winter season) security amount. The Company reserves the right to adjust the security amount requirement if the Supplier's customer enrollment level changes by more than twenty percent between the seasonal security posting periods.

Upon notification by the Company that the Supplier no longer satisfies the credit criteria or has failed to timely pay any bill rendered under this schedule, the Supplier is disqualified until such time as satisfactory evidence is provided by the Supplier that the Supplier's overall financial condition again meets the Company's credit criteria or an acceptable credit enhancement, including but not limited to a cash deposit, letters of credit or surety bonds, is furnished to the Company.

GAS QUALITY STANDARDS

The Supplier warrants that gas transported to the Company conforms to the quality standards stated in the transporting interstate gas pipeline's FERC approved Tariff.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

BILLING

At the request of a supplier, the Company will include the supplier's billing amount on the Company's bill. The Company will charge the supplier 50¢ per account each month. Billing by the Company of the supplier's charges shall be performed under a "rate-ready" or "bill ready" protocol, as directed by the supplier. The terms and conditions of such service will be stated in a separate contract between the supplier and the Company.

PAYMENT TERMS

Bills are due and payable upon presentation. The final date for payment of the net amount shown on the bill is 10 days from the date of rendition of the bill. Failure to receive the bill does not excuse the Supplier from payment obligations and payments shall be made without regard to any counterclaim whatever. Bills remaining unpaid at the expiration of the net payment period shall be subject to a Late Payment Charge of 1.5% per month applied to any unpaid amount.

UTILITY CONSOLIDATED BILLING

A Competitive Service Provider (CSP) shall notify Washington Gas of its customer's selection to use consolidated billing by Washington Gas for some or all of its customers.

A CSP shall transmit billing and related data to Washington Gas using XML technology or any other technological solution that allows for the transmission and use of the information in a secure and prudent manner.

A CSP using utility consolidated billing shall have the same electronic access to customer bill information for each customer of the CSP as provided to customers, subject to the execution of a data security agreement with Washington Gas.

The Company shall purchase, at a Commission-approved discount rate, the receivables (excluding any non-commodity charges) of CSPs for accounts billed using utility consolidated billing pursuant to the provisions set forth in the "Calculation of Discount Rate" section of this GSP. The discount rate will be reviewed and approved by the Commission on an annual basis. The Company shall not purchase any non-commodity charges. Any arrearage or past due amount due the CSP will not be purchased by the Company and shall be collected by the CSP on its own behalf. However, the Company will continue to bill the customer on behalf of the CSP for up to 90 days. CSP receivables will be purchased by the Company on a semi-monthly basis and shall include the current amount due for gas charges only; however, for customers participating in the Company's budget billing program, Washington Gas will purchase the receivables of actual gas charges.

CALCULATION OF DISCOUNT RATE

A. Using the criteria outlined in paragraph B, the Company will calculate two discount rates – one for receivables applicable to residential customers and one for receivables applicable to non-residential customers.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

B. Components of the purchase of receivables (POR) discount rate:

1. Component No. 1 - Bad Debt Expense – The percentage of actual net bad debt write-offs (bad debt write-offs less bad debt write-off recoveries for residential sales and non-residential sales customers) for the most recent historical 12 month period applied to commodity sales will be included as an annual cost in each annual calculation of the discount rate. The percentage applied in the POR discount rate will be updated on an annual basis based on the percentage of actual net bad debt write-offs experienced with the purchased accounts for residential and non-residential customers.

2. Component No. 2 - Implementation Costs – The total actual incremental implementation costs, including carrying costs at the Company's authorized pre-tax cost of capital, will be collected through the POR discount rate using a ten-year amortization period.

3. Component No. 3 - Incremental Collection Costs – Annual incremental collection costs will be calculated as the estimated increase in annual collection costs to be incurred as a result of the implementation of the POR Program. This level of collection costs related to the POR Program will be updated annually in calculating the POR discount rate.

4. Component No. 4 – Cash Working Capital Costs – Annual cash working capital costs will be calculated in a manner consistent with the method established by the Commission in the Company's last base rate case. The calculation will be based off the difference between the revenue lag days, as set in the last base rate case, and the payment lead days related to POR remittances applied to the average daily receivable balance for POR customers and then multiplied by the Company's currently approved pre-tax cost of capital.

5. Component No. 5 - Risk Factor – this factor is set at 0% of annual CSP commodity sales for Year 1. An assessment will be done annually to evaluate any adjustments, if applicable, to the risk factor used in the calculation of the POR discount rate, subject to Commission approval.

6. Component No. 6 - Reconciliation Factor – This factor will adjust for any over- or under-collection of costs associated with the POR Program.

7. Component No. 7 – Late Payment Revenues – Late payment charges applicable to the Supplier's commodity charge will be included in the calculation based on actual collections during the year. However, the first year calculation of the POR Discount rate shall use 2014 Late Payment Revenues.

8. POR Discount Rate – The addition of the annual costs of Component Nos. 1 through 7 will result in the total annual costs to be collected through the POR discount rate. The total annual costs will be divided by the estimated annual CSP commodity sales, resulting in the POR discount rate to be used for the POR Program for the current year. The first year calculation of the POR Discount rate shall use 2014 CSP commodity sales. In subsequent years, the calculation shall use the rolling five year historical average of annual CSP commodity sales.

9. The discount rate for residential and non-residential accounts will be set by the Commission annually. The current POR rate is 7.718% for residential accounts and 0.478% for non-residential accounts.

PAYMENT TO SUPPLIERS

The Company will process and submit payments twice a month five (5) business days after (a) the 15th of each month, and (b) the end of the month) to each Supplier using consolidated billing. The payments will include the Supplier's portion of its customers' bills that were due between the 1st and 15th of each month and between the 16th and the last day of each month, respectively, less any prior-period adjustments or cancellations, and the POR discount rate approved by the Commission. The Company may hold back or reverse payments on disputed charges.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

ENROLLMENTS

A. Enrollment transactions received by the Company no later than 5:00p.m. Eastern Time on the 7th calendar day before the first of the next month will be effective the 1st day of the following month. Enrollments received after 5:00p.m. Eastern Time on the 7th calendar day before the first day of the next month will be effective the 1st day of the next subsequent month.

B. Enrollments shall be processed on a first-in basis as they are received throughout the month. In the event two or more enrollments are received for the same customer before the enrollment deadline as described above, the first enrollment received by the Company will be processed. Any subsequent enrollments received during the same enrollment period will be rejected. Drop transactions received by the Company no later than 5:00p.m. Eastern Time on the 7th calendar day prior to the first day of the next month will be effective the 1st day of the next month. Drop transactions received by the Company after 5:00p.m. Eastern Time on the 7th calendar day prior to the first day of the next month will be effective the 1st day of the next subsequent month.

If a customer is enrolled with a CSP when the Company receives an enrollment from a different CSP, the Company will drop the customer from its current CSP and process the enrollment pursuant to the first-in protocol as described here in, regardless of whether or not a drop has been received prior to the receipt of the enrollment.

If a customer decides to terminate service with their CSP, such customer may return to utility service under the conditions specified under NOTICE OF RETURN TO SALES SERVICE in this tariff as applicable. If such customer wishes to be provided service by another CSP, and that CSP complies with the requirements of this Rate Schedule, said customer can initiate service by that CSP subject to the following: a) Service will be initiated by the new CSP and discontinued by the former CSP as provided for under EXCHANGE OF REQUIRED INFORMATION of this Rate Schedule. b) Any imbalance existing at that time will be reconciled through the CSP's Imbalance Account. c) The capacity assigned under the Capacity Assignment, as fully described below, shall revert back to the Company. Under such conditions, the new CSP will be assigned the capacity.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (Continued)

REVENUE ACCOUNTING

Revenues received from penalty charges and other charges imposed through this Rate Schedule shall be credited in the calculation of the Purchased Gas Charge set forth in General Service Provision No. 16.

COST RESPONSIBILITY

The supplier shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas included but not limited to District of Columbia Receipt Tax.

EQUALIZATION CHARGE

An Equalization Charge shall be computed and billed to suppliers applicable to service during the current billing month which shall be the product of: (1) the customer's assigned pipeline and storage capacity, and (2) the Equalization Charge Per Dth. Such charge is subject to re-determination to be effective with the annual ACA for the December billing period each year.

CAPACITY ASSIGNMENT

A capacity assignment will be made by the Company to approximate 50% of each customer’s design day requirements. This assignment, which is mandatory shall be comprised of firm transportation, storage (the Company will retain the contractual rights to this capacity but allow the CSP to utilize it when necessary) and peaking. Such assignment will be determined by the Company based on the Company's gas purchasing portfolio mix at that point in time.

The Company shall communicate a CSP’s default capacity assignment to the CSP on a monthly basis. CSPs need not accept the default capacity assignment and may, instead, notify the Company before the start of the effective date of the capacity release that it wants to receive a capacity assignment on a specific pipeline(s). If a CSP does not accept the default capacity assignment before the start of the effective date of the capacity release and does not designate specific assigned capacity as indicated above, the Company shall bill the CSP for the reimbursement of reservation charges plus a penalty of $1 per dth.

If a customer requests to return to sales service, the associated assigned capacity shall return to the Company for use in serving the customer. This would occur whether at contract expiration or if the Customer returns prior to contract expiration.

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (Continued)

Suppliers may avoid the mandatory assignment of transportation capacity if the supplier can demonstrate that they have primary point transportation capacity under contract for a minimum of five years (firm for the period of the contract or one year firm with annual renewal). These contracts must cover the supplier's firm design day transportation requirements for the months of January and February. If the supplier's contracted level of firm, primary point transportation capacity is less than 50 percent of their design day requirements for January and February; the Company will assign the remaining amount to the supplier.

The supplier, at the sole discretion of the Company, may exercise an option of a voluntary assignment of firm transportation for up to 100 percent of its firm transportation requirement.

A. If a customer requests to return to sales service, the associated assigned capacity shall return to the Company for use in serving the customer. This would occur whether at contract expiration or if the customer returns prior to contract expiration.

B. Storage Gas Inventory
   1. If a supplier receives an assignment of storage on April 1 then that supplier musts purchase a prorata portion of the Company's storage gas inventory at that time. If a supplier receives an assignment of storage at any other time then the supplier must purchase from the Company an amount of storage gas inventory necessary so that, based on pro rata injections, the supplier has the total amount required by the end of the injection period, October 31st of each year. The purchase price shall be determined based on the volumes purchased, as if they had been injected into storage on a pro rata basis over the time from the prior April 1st at the injection price paid by the Company during those months.
   2. If the requirement for storage gas inventory occurs after the end of the injection period then the supplier must purchase the amount of storage gas inventory that the Company would have remaining on its books applicable to their customers. The price for such purchases shall be the weighted average rate of storage gas inventory on the Company's books at that time.
   3. All purchase prices, as determined above, shall include carrying costs based on the Company's then authorized pre-tax rate of return
   4. If the supplier's requirements are decreased then the supplier must sell to the Company the amount of storage gas inventory no longer required and it shall be priced as described in 1 or 2 above. If the suppliers requirements are increased and that change coincides with the beginning of the injection period the Company will inject, on a pro rata basis, the supplier's requirements and bill them at the prices paid by the Company during those months

The Company will monitor the supplier's compliance with these capacity assignment requirements and non-compliance will make the supplier ineligible for participation under this rate schedule.

EXITING THE DELIVERY SERVICE PROGRAM

The CSP agrees to give the Company a minimum of three months notice of the CSP's intent to exit the business with the Company's Delivery Service program. The CSP is responsible for managing its Imbalance Account to result in a zero balance by the exit month. At the end of the CSP's service, the Imbalance Account inventory shall be reconciled to zero. If the CSP foresees that it is unable to reconcile a positive or negative imbalance to zero by the end of the exit month, the CSP should contact the Company with a written request for a charge or cash out of the remaining balance. It is the expectation that the CSP will use all means necessary to bring the Imbalance Account to zero before exiting the program. The charge or cash out will be computed by the Company by taking the monthly weighted average cost of storage inventory gas beginning April 1st and including the final month of the CSP's service in the Customer Choice Program producing a monthly weighted average cost on the remaining Imbalance Account. If the CSP's Imbalance Account is negative, then the Company will bill the CSP for the total negative balance upon exiting the program based on the weighted average cost of storage inventory gas as computed. If the CSP's Imbalance Account is positive, then the Company will cash out the CSP for the total positive balance upon exiting the program based on the weighted average cost of storage inventory gas as computed.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

WASHINGTON GAS LIGHT COMPANY

Interruptible Delivery Service

Rate Schedule No. 6

DELIVERY SERVICE AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for Interruptible Delivery Service as hereinafter provided:

A. The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction.

B. The customer executes a service agreement for a period of one year and thereafter from month to month and may be terminated upon 30 days written notice.

C. The customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company to be delivered into the Company's distribution system at an agreed upon location from a third party. When a Customer no longer has a third party Supplier, then the Customer will continue to receive Interruptible Delivery Service under this rate schedule while it chooses another Supplier. However, when a Customer no longer has a third party Supplier, the Customer will also pay the Purchased Gas Charge under the Company's applicable rate schedule for Firm Sales Service for any gas consumed during a month. Customers will have a period of four (4) months to choose another Supplier or, depending on Company infrastructure capabilities and/or availability, may be switched to the Company's applicable rate schedule for Firm Sales Service. If the Customer is switched to Firm Sales Service, the Customer will be required to remain on Firm Sales Service for a minimum of one year from the date of transfer. Customers who are non-compliant after the expiration of the 4 month period to choose another Supplier, and who are not switched to Firm Sales Service, may have their service terminated by the Company.

D. The customer warrants that it has good and legal title to all gas transported by its third-party supplier to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

E. Upon request, the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier.

F. The customer's third party supplier and/or pipeline transporter agrees to provide electronically or by other means as specified by the Company, no later than one hour before the earliest time associated with each delivering pipeline's daily nomination requirements each month, daily nomination data including the daily nominated volumes, the name of the interstate pipeline delivering customer volumes to the City-Gate, the associated "upstream shipper number", and the facility name of the customer for such gas to be delivered to the Company during the subsequent calendar month. In addition, electronically, by 11:00 a.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's responsibility to determine the confirmation of their nomination via the pipeline bulletin board.

G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new customer under this rate schedule or any customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The customer shall maintain a dedicated phone line to be used to provide the Company with on-going communication with the meter installation.

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months)	$139.15 per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms	25.00 ¢
Over 75,000 therms	23.06 ¢

Large volume customers with existing contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of $.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms:	$2,200
All others:	$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

LATE PAYMENT CHARGES

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

BILLING MONTH

The term "billing month" set forth herein shall mean the calendar month representing the principal usage for monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of lost and unaccounted-for gas shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

BALANCING CUSTOMER SUPPLIED GAS WITH CUSTOMER USAGE

The Company will provide delivery service customers with the option to select one of two balancing services to provide for daily balancing of deliveries of customer-owned gas with customer usage during a month. A customer may change the balancing services selection once every three months, upon notice provided to the Company 5 days prior to the beginning of each associated three month period without prior permission from the Company, but at the sole discretion of the Company may be allowed to change the selection more frequently.

A. Comprehensive Balancing Service

The Company will provide this balancing service to balance the participating customers' usage with the deliveries of customer-owned gas. The charge for this Balancing Service shall be 0.2¢ per therm and be applicable to all therms delivered during the month. Participating customers will schedule daily deliveries to equalize their estimated daily requirements (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion).

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirement will be sold by the Company to the customer on an "as available" basis and will be billed for as provided in Rate Schedule No. 6 for comparable sales service and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price (for the final weekly posting in a month in Natural Gas Week under the heading "Spot Prices" on interstate pipeline systems - part 2, delivered to pipeline, for Transco Pipeline Station 65 as adjusted for fuel, ACA, GRI plus Firm Transportation variable commodity cost charges for gas delivered to Washington Gas' Transco citygate), to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

B. Self-Balancing Service

Under the self-balancing option, the customer is required to maintain a daily balance between delivery of customer-owned gas and usage (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion). On a daily basis, in the event that a customer's usage exceeds or falls short of the volume of customer-owned gas that is delivered to the Company (imbalance therms), the imbalance fee shall apply to every imbalance therm based on the imbalance amount identified below:

Percent of Imbalance	Imbalance Fee
0 -3%	No fee
3 - 10%	1.1 ¢ per therm
10 - 20%	2.2 ¢ per therm
> 20%	4.4 ¢ per therm

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirements will be sold by the Company to the customer on an "as available" basis and will be billed in addition to the Imbalance Fee, as provided in Rate Schedule No. 6 for comparable sales service; and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month.

Under Self-Balancing service, a customer may join other customers in forming a group for the purposes of daily balancing only. Where the customer participates in a group, a group administrator is required and such group administrator shall separately contract with the Company and shall be responsible for payment of all imbalance fees, penalties and cash-out costs charged to the group. A customer's participation in a group may be changed once every three months, without prior permission of the Company, but the customer must notify the Company 5 days prior to the beginning of a new billing period. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The self-balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

C. GENERAL

On a daily basis, the Company, in its sole discretion, may limit customer usage to the volume of customer-owned gas that is delivered to the Company.

At the end of the contract period, the customer will have made such adjustments as necessary to eliminate any over-deliveries. Any over-deliveries that are recorded as of that time will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Weighted Average Commodity Cost of Gas for that particular month. Under-delivery amounts will be billed for as provided in Rate Schedule No. 6 for comparable sales service.

The Company reserves the right to refuse delivery of customer-owned gas for operational reasons. Pipeline penalties assessed the Company that are a result of a customer's daily imbalance will be the responsibility of the customer.

Customer-owned gas shall be the first through the meter. The Company assumes no obligation to supply gas to displace volumes for which the customer has arranged delivery service nor to supply gas in excess of customer's arranged delivery service. Unauthorized gas usage shall be Company-owned gas and shall be subject to the OVERRUN PENALTY under this schedule.

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

INFORMATION SERVICES

An Electronic Bulletin Board shall be provided to all customers under this rate schedule to track daily uses, imbalance levels and posted delivery charges.

A customer's third-party supplier may be provided access to the Company's Electronic Bulletin Board upon written authorization from each associated customer. The customer shall control a third-party supplier's access.

A non-customer related entity may have access to the Company's Electronic Bulletin Board subject to a monthly information charge of $40.00.

GENERAL TERMS AND CONDITIONS

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, that if both firm and interruptible deliveries are made to a customer at one location, and if separate metering of the interruptible portion of such deliveries is not practicable, monthly firm and interruptible deliveries shall be determined as follows:

(a) Firm deliveries - the firm maximum day's quantity specified by written agreement between customer and Company multiplied by the number of days in the billing month.

(b) Interruptible deliveries - all gas in excess of firm deliveries determined as described in (a).

Interruptions

Deliveries by the Company to any customer under this schedule shall be on an interruptible basis only, except for oil burner pilot usage, and the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery hereunder. Deliveries will be limited to the volume of customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

During an interruption of service due to an emergency on the Company's system, customers shall not consume any gas, including customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

The Company shall give the customer as much advance notice as feasible, in the sole judgment of the Company, of curtailment or interruption hereunder, but not less than two hours.

Unauthorized Consumption of Gas and Overrun Penalty

In the event that Customer fails to comply with any interruption notice issued by the Company, all gas consumed, except for oil burner pilot usage, during the scheduled interruption period will be considered unauthorized consumption of gas. The Company;

a) May discontinue, upon Customer notification, all service to the Customer, by shutting off the Customer's interruptible gas supply for the period of time necessary to meet operational and system reliability requirements; and / or

b) Shall require Customer to pay a penalty charge of $3.00 per therm for violating the interruption notice;

c) The Customer, in addition to the above penalty, shall pay the unauthorized consumption of gas charge rate equal to (i) the highest actual price paid during an interruption from a source from which actual purchases were made during the period of non-compliance; (ii) multiplied by a factor of 1.5;

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

d) This penalty charge and the unauthorized consumption gas charge rate shall be in addition to any damages, penalties, fines and/or charges incurred by the Company directly attributable to violating the interruption notice;

e) A Customer that has been assessed penalties for failure to interrupt gas usage under this Rate Schedule may seek a waiver of penalties from the Public Service Commission. The Commission may waive penalties upon a demonstration by the Customer that the failure to interrupt was beyond the Customer's control under the circumstances, including, but not limited to, an Act of God, government action, riot or other civil disturbance or mechanical failure upon proof that equipment was properly maintained, and the Customer is able to demonstrate its good faith effort to comply with an interruption notice.

Pilot Commodity Charge

The Customer shall pay a pilot commodity charge for all pilot gas consumed during an interruption. This charge shall be set at the daily weighted average cost of gas (WACOG), plus a demand charge per therm, for that day based on all gas supplies from all sources used by the Company on such day. The demand charge will be calculated annually for the upcoming winter heating season by taking the actual annual system demand costs for the twelve months ending (TME) August period from the ACA filing and dividing by the System Normal Weather Sales Therms for the TME August of each year. The WACOG will not include any demand costs.

The Customer's gas usage above the safe harbor pilot light volume shall be subject to the penalty charge and the unauthorized consumption of gas charge rate described in subsections b) and c) immediately preceding this subsection. The three meter classes are defined as oil burner pilot usage and are categorized as: BPI-1: Safe Harbor volume of 20 therms per day; BPI-10: Safe Harbor volume of 80 therms per day; BPI-100: Safe Harbor volume of 150 therms per day.

Stand-By Facilities
In all cases where continuous operation of the customer's facilities is necessary, the customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading
Monthly meter readings shall be made on or about the last day of each calendar month.

Extension of Facilities
The customer may be required by the Company to deposit an amount equal to the cost of any main extensions required to provide service hereunder. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of the Company's facilities or other related conditions justify such refund. The customer may be required to pay, in full, for any installation of service pipes, meters, regulators, and other facilities necessary to provide service hereunder.

Interruptible Delivery Service – Rate Schedule No. 6
(continued)

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Imbalance Fees shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16. Delivery Charge revenues shall be included in the calculation of the Distribution Credit Adjustment as set forth in General Service Provision No. 16, section IV.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy & Environment.

Interruptible Delivery Service - Rate Schedule No. 6
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Service Provision No. 26.

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

CONTACT INFORMATION

Each year, the Company shall request and the Customer shall provide the Company, by October 1st, the name, title, address, telephone and facsimile numbers, and the email address of at least two individuals who are designated by the Customer to receive notices of interruption. The Customer shall promptly notify the Company of any changes to such information. The Company shall provide confirmation within two business days, by email, of receipt of the required contact information and will provide Company contact information to the Customer to obtain information related to this rate schedule.

NON-COMPLIANCE WITH RATE SCHEDULE

If a Customer fails for any reason to comply with any of the requirements under this Rate Schedule, the Company may take action to ensure the integrity of its transmission and distribution systems. Upon notice by the Company, which shall not be less than 30 days, such actions may include, the termination of service to the Customer under this Rate Schedule. A Customer whose service is subject to termination under this Rate Schedule for failure to comply with any of the requirements under this Rate Schedule may elect to receive service under a Firm Service Rate Schedule. Election of firm service may require the installation of additional infrastructure as described in General Service Provision No. 14 and in Section "FIRM SERVICE INFRASTRUCTURE REQUIREMENTS" below. The Customer shall be informed of the Company's estimated costs for switching from interruptible to firm service prior to termination of interruptible service. The Customer shall inform the Company within 30 days of receipt of the cost estimate as to whether it will request service under an applicable firm Rate Schedule. If the Customer makes such an election, the Customer will be required to remain on a Firm Service Rate Schedule for a minimum of one year from the date of transfer to a Firm Service Rate Schedule. The Customer must be able to demonstrate it can meet all requirements to be an Interruptible Service Customer prior to being switched back to Interruptible Service. If the customer does not elect to receive firm service, the Company may terminate service under this Rate Schedule.

DEDICATED PHONE LINE

As a condition to remain on an Interruptible Service Rate Schedule, a Customer must maintain a working dedicated analog phone line at all times, as specified by the Company. The Interruptible Customer is required to have a working phone line for the Company to monitor the interruptible meter usage during an interruption. The Company is unable to monitor usage of the interruptible meter when a signal is not received from the analog phone line. As an alternative, the Company may be able to provide wireless data collection options in the future. If a failure to communicate with the Company-owned meter installation occurs, the Customer will be notified by the Company, either by field personnel or by using the validated customer contact information on file for the Customer. The Customer will have three business days to fix the problem with the phone line unless the Company agrees to provide an extension of time, which extension shall not be unreasonably withheld. If a Customer does not repair the phone line connection within three business days or if there are repeated problems throughout the year with the phone line, the Company may terminate the Customer's interruptible service, as described in this Rate Schedule.

The Company reserves the right to charge Interruptible Customers a non-compliance meter read charge for customers that do not comply with the interruption notice and require Washington Gas to dispatch personnel to read the Company meter due to communication issues with the Customer's phone line. The meter read charge is shown in Appendix A as the Interruptible Non-Compliance Meter Read Charge. All charges collected from the non-compliant meter read by the Company will be refunded to Firm customers through a credit to the distribution charge.

WASHINGTON GAS LIGHT COMPANY

Interruptible Delivery Service – Rate Schedule No. 6
(continued)

RANDOM SURVEY OF FACILITIES

The Company reserves the right to randomly survey the facilities of an interruptible customer to ensure that an interruptible customer can comply with the interruptible tariff. The Customer will be notified at least five business days prior to a site inspection to ensure the appropriate personnel are on site during the inspection. If the Customer fails to adequately demonstrate compliance with the interruptible tariff, the Customer will be given ten business days to complete repairs or longer as specified by the Company, unless a longer time is requested by the Customer, consent to which shall not be unreasonably withheld by the Company. If the repairs cannot be completed in the specified period, the Company reserves the right to terminate service under an Interruptible Rate Schedule as described in this Rate Schedule.

ANNUAL INTERRUPTION TEST

The Company reserves the right to select a date each year between November 15th and December 15th to complete an interruption test on the Washington Gas system by issuing a notice for a full interruption. All Interruptible customers are expected to switch to their alternate fuel source or cease use of gas during the interruption period (no more than one day). Interruptible customers will be notified five business days prior to the full interruption test and all interruptible customers are expected to comply with the test notice for a full interruption. The Company reserves the right to terminate service under an Interruptible Rate Schedule as described in this Rate Schedule. The Company will notify the customer in writing of the results of the test.

FIRM SERVICE INFRASTRUCTURE REQUIREMENTS

If a customer elects to switch from service under this Rate Schedule to firm service, the Company will determine whether additional infrastructure is needed in order to maintain system integrity. The Customer will be responsible for paying for any additional infrastructure required to move from Interruptible to Firm Service. The Customer shall be informed by the Company of any charge for additional infrastructure prior to the termination of Interruptible Service. The cost estimate shall be calculated in accordance with the methodology described in General Service Provision No. 14, ECONOMIC EVALUATION OF FACILITIES EXTENSION. The customer shall inform the Company within 30 days of receipt of the cost estimate whether it will request service under an applicable firm rate schedule. If the customer does not elect to receive firm service, the Company may terminate service to the Customer. The customer shall have the right to contest any such determination made under this section to the Public Service Commission.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

RESERVED FOR FUTURE USE

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WASHINGTON GAS LIGHT COMPANY

Delivery Service For Combined Heat and Power/Distributed Generation Facilities

Rate Schedule No. 7

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customer using distributed generation technologies including, but not limited to, combined heat and power facilities, micro-turbines, fuel cells and internal combustion engines subject to the following requirements:

A. Electricity generated must be used to supply all or part of a customer's electrical and/or thermal requirements within a defined area of service.

B. Distributed Generation technologies must be installed and operable prior to taking service under this rate schedule.

C. Gas consumed for the services herein must be separately metered and billed from all other gas applications at the customer's facility.

D. The Company's facilities are able to deliver the quantities requested by the customer on a firm basis.

E. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

F. Upon request the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are included by reference.

G. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5.

H. The terms and conditions of General Service Provision No. 27 are included by reference.

I. The customer has a minimum annual requirement of 60,000 therms.

J. The customer must demonstrate the ability to operate at a minimum load factor of 50% within the first year of service. Load factor will be calculated as Total Annual Throughput divided by Peak Month Usage, from November through April, multiplied by 12. Customers that do not meet the minimum requirement will be removed from this rate schedule.

Delivery Service For Combined Heat and Power/Distributed Generation Facilities
Rate Schedule No. 7 (continued)

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

All billing months/all customers	$395.30 per customer

Peak Usage Charge

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced as of the current billing month. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

All billing months/all customers	11.57 ¢ per therm of maximum months usage

Volumetric Charge

All gas delivered during the billing month	13.22 ¢ per therm

The rates discussed above shall be in addition to the following:

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

TERMS AND CONDITIONS

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

DELIVERY TAX CHARGE

All customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code.

Delivery Service For Combined Heat and Power/Distributed Generation Facilities
Rate Schedule No. 7 (continued)

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge plus the Peak Usage Charge.

MONTHLY BILLING

Monthly billing of Distribution and Balancing Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly deliveries of gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

Delivery Service For Combined Heat and Power/Distributed Generation Facilities
Rate Schedule No. 7 (continued)

ACCELERATED PIPE REPLACEMENT PLAN (APRP)

Customers billed under this rate schedule shall have an Accelerated Pipe Replacement Plan (APRP) adjustment applied to their bills as set forth in General Service Provision No. 28.

RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

Customers billed under this rate schedule shall have a Residential Essential Service (RES) Surcharge applied to their bills as set forth in General Service Provision No. 29.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of Energy and Environment.

RESERVED FOR FUTURE USE

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GENERAL SERVICE PROVISIONS

1. GENERAL

a. These General Service Provisions and the terms and provisions of the various Rate Schedules (including the rates set forth therein), are subject to change from time to time upon order of the Commission.

b. The following words, terms, and abbreviations, when used in the General Service Provisions and Rate Schedules shall be understood to have the following meanings:

(1) "Company": The Washington Gas Light Company.

(2) "Customer": Any corporation, municipality, governmental agency, person, groups of persons, or partnership to whom the Company furnishes service. Each individual establishment, single-family residence, and apartment (separately metered) shall be a customer. The type of customer is defined by class of service as provided under CLASSES OF SERVICE, Section 1A.

(3) "Commission": The Public Service Commission of the District of Columbia.

(4) "Therm": A quantity of heat equivalent to 100,000 British thermal units (BTU); i.e. 1 therm equals 1 ccf (100 cubic feet) of gas containing 1,000 Btu per cubic foot.

(5) "Btu": Amount of heat required to raise the temperature of one pound of water one degree Fahrenheit at standard atmospheric pressure.

(6) "Rate Schedule": A schedule of rates applicable to a customer whose use of gas service conforms with the character of supply contemplated in the rates.

(7) "Measurement Base": Standard delivery to the customer is at low pressure. Where, at the discretion of the Company, gas is supplied at higher than standard delivery pressure, measurement is by a meter equipped with a pressure compensating device (e.g., base pressure index, fixed factor index, etc.) and the metering is continuously, automatically and uniformly corrected from the absolute delivery pressure (14.73 atmospheric pressure) in pounds per square inch absolute, to a pressure base of 14.92 pounds per square inch absolute, at the temperature existing at the meter.

(8) "Heating Value": Not less than 1,000 Btu per cubic foot.

(9) "Degree Day" or "Heating Degree Day (HDD)": A measure of the coldness of the weather experienced based on the extent to which the daily average temperature falls below 65 □F. Actual Degree Days shall be based on National Weather Service published average daily temperatures for Washington National Airport Station.

c. These General Service Provisions are a part of the agreement between the customer and the Company.

d. The interpretation of the General Service Provisions and Rate Schedules as to their intent and applicability will be made by the Company subject to the approval of the Commission.

e. All bills are subject to such sales, consumer utility or energy taxes or other surcharges as are in force and applicable thereto from time to time. The Company is under no obligation to determine if a customer is exempt from taxation.

1A. CLASSES OF SERVICE

Residential Service (Rate Schedule No. 1 and 1A)

Service to customers for residential purposes by individual meter in a single family dwelling, or in an individual apartment, or to not over three families served by a single meter (one customer) in a multiple family dwelling, or portion thereof.

If a customer leaves service in either late spring or the summer and then subsequently returns to service in the fall, the customer will be required to pay accordingly the late spring and/or summer customer charges when they return to service in the fall.

Categorically, residential service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements of a dwelling, including any other residential uses. Where gas is used in conjunction with service to commercial or industrial premises, the service shall be classified Commercial and Industrial service.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other residential purposes.

Commercial and Industrial Service (Rate Schedule No. 2 and 2A)

This category shall include service to commercial and/or industrial customers, including schools, churches, embassies, rest homes, boarding houses, rooming houses, etc. supplied through one meter or a battery of meters. Those customers who were previously served under the seasonal off peak schedule are included under this schedule.

If a customer leaves service in either late spring or the summer and then subsequently returns to service in the fall, the customer will be required to pay accordingly the late spring and/or summer customer charges when they return to service in the fall.

Categorically, Commercial and Industrial service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements, including other commercial and/or industrial uses.

GENERAL SERVICE PROVISIONS (continued)

The appropriate Customer Charge (a) or (b) to be billed each heating/or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply is such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,879 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3{,}075 \text{ therms} \times \frac{\text{Actual HDD}}{3{,}729 \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other commercial and industrial purposes. Where gas for a commercial and industrial purpose is used in conjunction with service to residential premises, the service shall be classified Commercial and Industrial Service.

Group Metered Apartment Service (Rate Schedule No. 3 and 3A)

Service applicable to any multiple-dwelling building or project comprised of four or more dwelling units (apartments) supplied through one meter or a battery of meters.

Categorically, group metered apartment service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements of the dwellings, including any other uses.

The appropriate Customer Charge (a) or (b) to be billed each heating/or cooling customer for the twelve billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply is such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,879 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3{,}075 \text{ therms} \times \frac{\text{Actual HDD}}{3{,}729 \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

GENERAL SERVICE PROVISIONS (continued)

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other purposes.

Interruptible Service (Rate Schedule No. 6)

Service to any customer on an interruptible basis only, i.e. the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery.

Service to Public Authorities

Service to municipalities or divisions (agencies) of Local, State or Federal governments, is to be classified as residential, non-residential, or interruptible as defined in Section 1A.

2. APPLICATION FOR SERVICE

a. The Company will furnish service to applicants under the filed rates and in accordance with these "General Service Provisions".

b. The Company reserves the right to require the applicant, before any gas is delivered, to execute an application. The application does not constitute a commitment by the Company to serve the applicant. Whether or not a written application or agreement is executed, the applicant, by accepting gas service, is bound by the applicable Rate Schedule and these General Service Provisions as they may be amended from time to time. Failure to make application will make a new customer liable for all services supplied since the last meter reading by which the previous customer on the same premises was billed.

c. If, at the time, more than one schedule is applicable to the customer's service the Company shall, at the customer's request, assist in determining the rate believed to be most favorable to him. Another rate, if applicable, to the service, may at any time be substituted, at the customer's option, for the rate under which service is rendered, provided that not more than one substitution of a rate may be made within a twelve-month period and that such substitution shall not be retroactive.

3. DEPOSITS TO GUARANTEE PAYMENT OF BILLS AND TERMS OF CREDIT

Residential Service

A customer applying for gas service from the Company for the first time (initial gas service) is not required to place a deposit as a condition of service. Any customer who allows his account to become delinquent on more than two occasions within a period of 12 months, or becomes two months delinquent in the payment of his gas bills, may be required to deposit with the Company a cash sum equivalent to the actual or estimated bills for gas service for 60 consecutive days of maximum usage in a 12-month period, except that the deposit sum shall in no case be less than $5.00.

Pursuant to Order No. 15134 issued December 9, 2008, for the months of January, February and March 2009, security deposits will be assessed on delinquent accounts, but may be paid over a three month period. By Commission Order No. 15134, the Company's interim measures apply only during the 2008-2009 winter heating season and shall expire on March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

A former customer of the Company not now receiving gas, applying for gas service shall discharge, either by payment or agreement, any prior indebtedness to the Company for gas service. Any former customer who, within the last 12 months of that prior service, allowed his account to become delinquent on more than two occasions, or became two months delinquent in the payment of his gas bills, may be required to deposit with the Company a cash sum equivalent to the actual or estimated bills for gas service for 60 consecutive days of maximum usage in a 12-month period, for the premises where gas is to be used, except that the deposit sum shall in no case be less than $5.00.

When a customer has paid bills for service for a consecutive 12 month period of service following payment of his deposit without having had any bill which was unpaid within 80 days after date of rendition, and the customer is not then delinquent in the payment of his bills, the Company shall promptly refund or credit the deposit plus accrued interest.

If a customer has not paid any bill within 80 days of the bill rendition date, the Company may elect to assess a security deposit, or to increase an existing deposit up to the highest two bills in the preceding 12 months.

Other than Residential Service

Before receiving gas service, a customer shall establish his credit to the satisfaction of the Company and shall discharge, either by payment or agreement, any prior indebtedness to the Company for gas service. When credit is not otherwise established or maintained, the customer shall deposit with the Company a cash sum equivalent to the actual or estimated bill for gas service for a 60-day period of maximum usage in a 12 month period, except that the deposit shall in no case be less than $5.00.

All Classes of Service

In case experience demonstrates that the outstanding deposit is larger or smaller than the maximum bill for a 60-day period, either the customer or the Company may require an adjustment of the deposit.

The deposit will bear simple interest at rates prescribed by the Commission as applicable throughout the period that it is retained by the Company and service is rendered to the customer providing such period exceeds 30 days.

When service is terminated, any balance of the amount deposited, plus accrued interest thereon remaining after deduction of all sums due the Company, will be returned to the customer.

For purposes of this Section, an account is delinquent whenever it has an unpaid prior month charge for gas carried forward to the next month's bill.

4. PAYMENTS

a. The Company shall endeavor to have each customer's meter or meters read no less frequently than every other month (bimonthly) to determine the actual consumption of gas. Where meters are read bimonthly, gas consumption for the interim month, i.e. the month not scheduled for reading, will be estimated based on the prior consumption pattern when available and adjusted when gas is used for heating for variations in temperatures on a degree day basis. In the event the Company, due to circumstances beyond its control, is unable to obtain a reading on the scheduled meter reading date, the Company may, by appropriate means, request the customer to furnish the meter reading by calling the Company with the read by no later than 12:00pm of the day that the customer requires termination of service. If the Company does not receive such a reading furnished by the customer within 48 hours (excluding nonworking days) after the scheduled reading date, the Company will estimate the customer's gas consumption for that billing period in the same manner described above for the interim month estimations. Any difference between the estimated consumption and the actual consumption will be adjusted automatically through subsequent meter readings.

b. The customer is required to provide a minimum of three working days prior notice to the Company for service initiation or service termination. The Company may waive the three working day notice requirement if sufficient staff is available to perform the work.

c. The Company shall render a bill to each customer within a reasonable time after the monthly consumption has been determined in a manner outlined in the preceding paragraph. Where it has been necessary to estimate the customer's consumption, the words "Estimated Bill" shall be printed on the bill. In cases where arrearages are caused by underestimations, the Company will allow at least the same length period during which a bill was estimated for making up such arrearages.

d. Bills covering periods of 28 to 35 days inclusive shall be computed at monthly rates. The customer charge when applicable to billings for periods covering other than 28 through 35 days shall be computed as follows: for 56 through 70 days, 84 through 105 days and 112 through 140 days, the customer charge shall be multiplied by 2, 3 or 4 respectively; for all other periods, the multiplier shall be the number of days in the period divided by 30. For initial and final bills, the customer charge shall be computed in the same manner as for regular bills.

e. Customer payments shall be applied to any outstanding balance in the following order: (i) first to the arrears for utility regulated charges, oldest item first; (ii) then to the arrears for non-regulated charges such as energy supplier charges; (iii) then to the current utility regulated charges; and (iv) finally to the current non-regulated charges. Deferred payment balances related to the underestimation of bills shall not be considered arrears so long as the customer complies with the terms of the deferred payment arrangement with the Company.

GENERAL SERVICE PROVISIONS (continued)

The Company will endeavor to process payments in the following manner:

"Day of payment" is defined as the date on which a customer's payment is marked received by the utility to the customer's account.

Generally, payments are considered received on the business day they are received if: (1) the payment is received at the payment lockbox in time for same-day processing, and (2) accompanied by an utility bill payment remittance coupon. Payment posting timelines vary by payment method. For the purpose of electronic payments and walk-in payments, a "business day" is defined as the 24 hour period ending at 3:00 p.m. on each Tuesday through Friday. The period between 3:01p.m. Friday and 3:00 p.m. Monday is defined as the Monday business day.

MAILED IN PAYMENTS

For payments mailed to the utility's published lockbox mailing address, payment processing is batched into two groups: Standard mail payments and Non-Standard mail payments.

"Standard mail payments" are customer payments mailed to the utility's published lockbox address that include the utility bill payment remittance coupon and a check or money order payable to the utility. Standard mail payments received by 6:00 a.m. shall be posted to the customer's account on the day received. Those received after 6:00 a.m. will be credited as expeditiously as possible, and no later than the next business day after the payment is received.

"Non-standard mail payments" are customer payments mailed to the utility's published lockbox address and require special handling. Examples include: payments with multiple checks, multiple coupons, checks without a coupon, or a single check with multiple coupons that do not balance to the amount of the check. Non-standard mail payments shall be posted to the customer's account no later than the second business day after the day the payment is received. This includes payments a customer may initiate electronically through their bank or an independent payment processor, if the bank or processor then remits a check to the utility.

Payments delivered to other company offices, or payments without adequate information to identify the account to which the payment belongs, will be credited to the customer's account as expeditiously as possible.

ELECTRONIC PAYMENTS

Payments received through electronic banking file transmissions (bill payer services), shall be posted to the customer's account on the day the file is received. The automatic payment program payments shall be posted to the customer account on the due date the same day deducted from customer bank account. Payments made through the company's website or telephone or billing systems payments shall be posted on the next business day after the payment file is received, as long as the payment is made before 4:00 p.m. Payments made after 4:00 p.m. shall be posted on the second business day. Credit card payments are credited on the day the payment file is received from the credit card processor, which is normally the next business day. Effective, February 19, 2026 customers who pay bills using a credit/debit card payment will be responsible for any vendor fees that result from bill payment directly to the payment processing vendor.

IN-PERSON PAYMENTS

Payments received by the utility at its walk-in offices on any business day will be credited no later than the next business day. Payments delivered to unattended drop boxes before 8:00 a.m. will be credited as expeditiously as possible, and no later than the second business day after drop-off.

GENERAL SERVICE PROVISIONS (continued)

AUTOMATIC NAME CHANGE PROGRAM

The Automatic Name Change Program ("ANCP") is available to property managers and landlords of rental property. The program allows the automatic transfer of the gas account from the name of the tenant to the name of the property manager or landlord when the property is unoccupied between tenants. The automatic transfer will occur when the tenant provides proper notification of start or stop of service. The service initiation fee is waived when the account is transferred from the tenant to the property manager or landlord without interruption in service. If the property manager or landlord requests that service be disconnected, then subsequently requests that service be reconnected in the name of the property manager or landlord, the property manager or landlord will be subject to the service initiation charge. ANCP is available to all rental property owners – both single-family and multi-family homes. To participate in the program, property managers and landlords should contact the Company and complete the appropriate paperwork.

f. A budget program is available to any customer who requests level payment billing. The utility will inform any customer who inquires of this option and explain how the monthly payments are calculated. Under provisions of the plan, application for this service can be made at any time; however, Customers may not participate until all charges are paid and the Company has reviewed the Customer's payment and meter reading history. Under this plan, the amount billed each month shall approximate one-twelfth of the total estimated annual usage based on normal weather conditions and projected rates. The Company shall read the Customer's meter as usual and show actual gas usage and payments to date on each monthly bill.

Pursuant to Order No. 13858 issued January 24, 2006, for the months of February and March 2006, customers will be allowed to enroll in the Budget Payment Plan if they are no more than two months in arrears, as long as the arrearage is paid through a deferred payment agreement not to exceed four months. Late payment charges and credit actions, including shut-off notices, will be suspended as long as the customer honors the terms of their agreement. By Commission Order No. 13858, the Company's interim measures apply only during the 2005-2006 winter heating season and shall expire on March 31, 2006. In addition, Order No. 13858 provides that as of April 1, 2006, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

Prior to implementation of the Plan, the Utility shall provide the customer with the following in writing or electronically:

1. An acknowledgement that the customer will be in the plan effective the next billing period.
2. The customer's projected use on an annual basis and an explanation of how the equal monthly payment has been calculated.

At the end of each plan year, the twelfth monthly bill shall reflect the last budget installment adjusted for any difference between actual and budgeted usage. Over-payments will be credited to the Customer's account or refunded at the Customer's request. Underpayments will be due with the twelfth monthly bill, however, the Company shall place the underpayment on a three month deferral payment plan at the Customer's request.

The utility shall perform a periodic analysis of the customer's plan and notify the customer if actual usage or costs vary significantly from that upon which the plan was based and give the customer an opportunity for revision of the plan. A customer shall be removed from the plan upon request, at any time or for failure to make a payment. Once removed from the plan, the Customer shall be billed based on current meter readings. When payments are received by the Company which pay the account in full and upon request of the Customer, the account shall be returned to billing under the Budget Plan.

5. METERING

a. The customer shall provide a suitable location satisfactory to the Company for its metering equipment. This location shall be convenient and accessible at all reasonable times to the Company's meter readers, other employees and agents. This location shall conform with all local, State and Federal requirements and with the rules of the National Fire Protection Association.

b. The representatives of the Company shall be given access to the premises of the customer at all reasonable hours for obtaining meter readings, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, protecting, or preventing or terminating any illegal use of the property of the Company installed on the premises. Access shall be granted at all times for emergency purposes.

c. The Company may shut off service to the meter if a customer refuses reasonable requests for access to the meter or other equipment after the Company has sent at least three notices requesting access, and alerts the customer that service may be shut off. If the service is shut off, the Company reserves the right to charge a service restoration charge equal to the restoration charge in Appendix A that applies for discontinuance of service. Termination of service may be avoided if the customer allows the Company to access the meter and to perform the necessary maintenance. If the meter must be moved due to the customer's affirmative denial of access to the meter, the customer shall bear the cost of relocating the meter.

d. The customer shall be liable to the Company for damages to or loss of meters, connections, or other Company property on the premises served due to negligence or want of care on the part of the customer, members of his household, his agents, his employers, his tenants, or occupants of the premises.

e. In accordance with Section 15, RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES, the costs associated with moving an existing meter either requested or necessitated by any action of the customer, or owner of the property if the customer is a lessee, shall be borne by the customer. In the event the customer requests an estimate for the cost of relocating an existing meter, the Company shall provide an estimate range of such costs based on actual data for a previous twelve-month period, and also the option for a customer-specific estimate at the cost depicted in Appendix A which shall be billed to the customer. If the customer's meter relocation is performed, they will be billed for such work and the cost of the customer-specific estimate shall not be included therein. Further, estimates for this work provided by the Company shall remain valid for six months after being provided by the Company.

f. See Section 1, b(7) for Measurement Base.

6. SUBMETERING

Any individual nonresidential rental unit may use submetering or energy allocation equipment provided the rental agreement or lease between the owner and the tenant clearly states that the nonresidential rental unit is or will be using submetering or energy allocation equipment.

The owner and tenant must first enter into a written agreement for the purchase of natural gas before engaging in submetering or energy allocation. The agreement, which may be part of the tenant's lease agreement, shall be executed before any natural gas is delivered. The owner, upon establishing a submetering or energy allocation practice, agrees to supply any and all tenants with natural gas and shall be bound by such terms and conditions in acting upon agreements for electric service or natural gas service.

Whether or not the parties have executed a written agreement for the purchase of natural gas, once the tenant enters into a lease and accepts natural gas service, such tenant agrees to be bound by the applicable regulations prescribed by the Commission for submetering or energy allocation equipment. Likewise, the owner agrees to supply any and all such tenants with natural gas and shall be bound by such Commission regulations in acting upon agreements for electric service or natural gas service.

7. MASTER METERING

a. Upon request by the customer, the Company will serve gas to multiple dwelling units by means of a master meter either by (1) master metering the gas for each building, or (2) master metering the gas for groups of buildings under the same ownership when such buildings are not separated by public ways.

b. The Company will install one or more master meters, as required under the circumstances, to replace individual dwelling unit meters, or master meters in individual buildings comprising a multi-building dwelling project, upon the following terms and conditions:

(1) The customer's distribution system shall not be installed in any public way, and the customer shall bear the cost and responsibility for his distribution system from the outlet of the master meter;

(2) The customer shall pay the Company the cost of disconnecting and removing existing Company facilities;

(3) The customer shall pay the Company the unrecovered portion of the Company's investment in facilities being removed or abandoned, which are not economically reusable;

(4) If the changeover necessitates the installation of any new service pipe or any additional gas main capacity without any substantial increase in gas consumption, the customer shall bear the cost of such new facilities, reduced however by any payment made under (3) above; and

(5) The Company will install its facilities from the terminal of the new service pipe to the meter outlet at no expense to the customer, but it shall be the responsibility of the customer to furnish locations satisfactory to the Company for such facilities.

c. Before the Company proceeds with the installation of a master meter to serve the buildings of a multi-building dwelling project, where customer piping is installed underground in private property between two or more of such buildings, the customer shall agree in writing to the terms and conditions hereinafter provided.

(1) In the event any of the private property in which customer piping is installed thereafter becomes a public way, the customer shall:

(a) Arrange and pay for the removal of customer piping in said public way;

(b) Bear any cost of installing new piping and other facilities on the customer's side of the meter installations; and

(c) Provide the necessary locations satisfactory to the Company for installation by the Company of its facilities from the service terminal to the meter outlet.

(2) In the event one or more, but less than all of the buildings of the project being singly master metered are transferred to another ownership and request is made for separate master metering for the building or buildings so transferred, the transferee shall provide the necessary locations satisfactory to the Company for the installation by the Company of its facilities from the service terminal to the meter outlet, and the transferor and the transferee as assignee of the transferor, shall agree in writing to:

(a) Bear any costs of disconnecting and removing existing customer facilities; and

(b) Bear any costs of installing new piping and other facilities on the customer's side of the meter installations.

(3) Under (1) and (2) above, the Company will bear the cost of removal of any of its facilities and/or the cost of necessary new installations or extensions of its facilities.

d. Combined billing of registrations of multiple meters installed on a customer's premises is permitted only where such multiple meters are installed for the convenience of the Company.

8. ACCURACY OF GAS METERS

a. All meters shall be tested periodically by the Company in compliance with the rules of the Commission. Meters shall also be tested without charge upon request of the customer, provided a similar test has not been made upon the same meter within a 1-year period preceding the request.

b. When any test of a meter made by the Company or by the Commission shall show such meter to have an average error of more than 2 percent, the following provisions for the adjustment of bills shall be observed:

(1) Fast Meters

Unless the date of the beginning of inaccuracy shall be known, the error found shall be considered, for the purpose of this rule, to have existed for the 36 months preceding the test of the meter if the meter shall have been installed three years or more; provided, however, that is the meter shall have been installed for a period of less than three years or shall have been tested within three years, then the error found shall be considered as applying to one half of the consumption since the installation or last prior test of the meter.

If the meter is found to be faster than allowable, the Company shall make a refund to the last customer of record receiving service through the meter for the amount which shall have been charged in excess of that which would have been charged had the meter registered with 100 percent accuracy, provided the refund exceeds one dollar. The refund will be computed upon the assumption that the meter was registering 100 percent prior to the beginning of the period of inaccuracy or the period of adjustment as defined in the preceding paragraph. The actual error of the meter, and not the difference between the allowable error and the error as found, shall be used as the basis for calculating the refund. The refund shall be for the period that the customer received service through the meter, but for not more than the periods referred to in this subparagraph (1).

(2) Slow Meters

If the meter is found to under-register, or is slow, the Company may bill the customer one half of the unbilled under-charge for a period of twelve months, unless the meter has been tested within that twelve-month period, in which event the Company may bill the customer one half of the unbilled under-charge for the period since the meter was last tested. If the amount of under-registration is less than $5.00, the bill will not be adjusted.

If the meter is found to be non registering, or is stopped, the Company may estimate, and bill the customer, the proper charge for the unregistered service by reference to the customer's consumption during similar normal periods. Except in the case of tampering, theft, or unauthorized use, the estimate shall cover a period of not more than six months.

9. CUSTOMER'S PIPING AND APPLIANCES

a. All piping, gas appliances, and related equipment on the customer's side of the meter (including unmetered gas lights) shall be installed and maintained under the responsibility and at the expense of the customer or owner of the premises. The installation by the Company of submeters to record gas consumption applicable to different Rate Schedules, or for any other reason, shall not relieve the customer of responsibility for the maintenance at his expense of customer-owned piping to which the Company's submeters are attached.

b. The piping, appliances and related equipment for which the customer or owner is responsible shall be installed and maintained in conformity with all local, State and Federal requirements and with the rules of the National Fire Protection Association. The nature and condition of this equipment shall be such as not to endanger life or property, interfere with the service to other customers or, except for unmetered gas lights, permit the passage of gas without meter registration and it shall not be used for any illegal purpose.

10. GAS LEAKS AND SAFETY CONCERNS

a. Upon notice by the customer, the Company will investigate reports of suspected gas leakage and/or in the case of safety concerns, improper functioning of gas appliances, without charge.

a. Where gas leakage is found, no deduction on account such leakage shall be required to be made from customer's bills unless such leakage occurs as a result of fault or neglect of agents of the Company.

GENERAL SERVICE PROVISIONS (continued)

10. GAS LEAKS AND SAFETY CONCERNS (continued)

c. Where a gas leakage is found on the Company's gas main, service line, regulator, meter or any other Company piping or equipment from the main to the outlet side of the meter, the leak will be repaired without charge to the customer.

d. When a gas leak is found on the customer's side of the meter, or the appliance is malfunctioning in such a manner as to possibly create a safety hazard, gas service to the piping, gas appliance or related equipment will be discontinued by the Company. Customers will be advised of their responsibility to arrange for any needed repairs.

11. DISCONTINUANCE OF SERVICE

a. When a customer desires to discontinue service, he shall notify the Company at least 48 hours in advance. The customer may be held responsible for all gas consumed for 48 hours after the date of such notices.

b. The Company may discontinue service to a customer and remove its property without being liable to the customer or to tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such discontinuance or removal, for any of the following reasons:

(1) Failure, after five days' written notice, to comply with the Company's requirements for service applications under APPLICATION FOR SERVICE, Section 2.

GENERAL SERVICE PROVISIONS (continued)

11. DISCONTINUANCE OF SERVICE (continued)

(2) Failure, after five days' written notice, to make or increase a deposit as required under DEPOSITS TO GUARANTEE PAYMENT OF BILLS AND TERMS OF CREDIT, Section 3.

(3) Failure to pay any bill for gas service after the Company has made a reasonable attempt to effect collection and has given the customer written notice that he has 5 days, excluding Sundays and holidays, in which to make settlement on his account or have his service denied.

(4) After five days' written notice for refusal of, or inability of the Company to obtain, reasonable access to premises.

(5) Tampering with, damage to or loss of property of the Company on the customer's premises for which the customer is liable as provided under METERING, Section 5, or improper character, condition or use of customer's piping or appliances according to requirements under CUSTOMER'S PIPING AND APPLIANCES, Section 9. The Company may discontinue service without notice for reason (5).

c. When it becomes necessary for the Company to discontinue gas service to a customer for any of the foregoing reasons, service will be reinstated only after all bills for service then due have been paid and satisfactory arrangement made for the extension of credit and after a reconnection fee shall have been paid to reimburse the Company for its attendant expenses as shown in Appendix A to this tariff.

GENERAL SERVICE PROVISIONS (continued)

12. TEMPORARY DISCONTINUANCE OF SUPPLY

The Company may temporarily shut off the supply of gas to the customer's premises after reasonable notice for the purpose of making necessary repairs or adjustments to mains or supply pipes, and reserves the right to shut off the supply of gas without notice in case of emergency.

13. INSTALLATION OF SERVICE PIPES AND CONNECTIONS

a. The provisions of this section apply only to customers for original service to a premise not currently or previously served or to customers for whom existing facilities' capacity is insufficient to supply new demand put upon it and additional investment in facilities to serve those customers is required. Provisions of this section do not apply to Interruptible Service - Rate Schedule No. 3.

b. Upon application for connection between a gas main and a building to be supplied with gas, the entire installation of the gas service pipe and connections from the main to the meter shall be made by the Company or a contractor approved by the Company. This service pipe shall be of the size and type prescribed by the Company.

c. The Company shall not be required to install facilities where the revenue from such installation will not justify the investment. Under such conditions, the Company may require a contribution from the applicant. Any contribution will be determined based on the economic test, as set forth in General Service Provision 14, ECONOMIC EVALUATION OF FACILITIES EXTENSION.

d. When, at the request of the customer, a special service connection or a service connection of temporary character is made, the cost of the entire connection and removal of same, less the salvage value of the returned material, will be charged to the customer requesting same.

GENERAL SERVICE PROVISIONS (continued)

e. The Company will own, control and maintain all service pipes, regulators, vents, meters, meter connections, valves and other appurtenances from the main to the outlet side of the meter notwithstanding any contributions to the cost thereof made by the customer.

f. Contributions by customers toward the Company's cost of furnishing and installing service pipes in accordance with this section are nonrefundable.

14. ECONOMIC EVALUATION OF FACILITIES EXTENSION

a. The provisions of this section apply only to customers for original service to a premise not currently or previously served, or to customers for whom existing facilities' capacity is insufficient to supply new demand put upon it and additional investment in facilities to serve those customers is required.

b. Where it is necessary to extend or enlarge its mains to supply gas service to a customer or group of customers, the Company will bear the cost of the necessary extension or enlargement up to the amount determined by the economic evaluation of facilities' extension. The remainder of the cost of the extension or enlargement, if any, shall be borne by the Customer. A portion or all of the contribution may be waived by the Company when in its judgment a part or all of the extension investment is warranted by the additional revenue expected from customers to be served from the extension or other related conditions.

c. When the Company installs a main larger than the minimum size as accords with its practice because of prospective new customers to be added thereto, the Company will give proper recognition to the additional cost of the larger main in determining costs for the purpose of requiring a contribution.

d. When the required extension is of a special or temporary character, the cost of the entire extension and its cost of removal, less the salvage value of the returned material, will be charged to the customer requiring the special or temporary main extension. Such payments are not refundable contributions.

e. These provisions shall not require the Company to extend its mains across private property or in streets that are not at established grade.

f. The economic test shall be performed in the following manner:

Calculation of the incremental life cycle cost will be performed as described in g. of this section. Calculation of the anticipated life cycle revenues will be performed as described in h. of this section. The amount of the contribution will be equal to the difference between (1) the life cycle cost of the extension or enlargement, and (2) the anticipated life cycle revenues as a result of the extension or enlargement, as described in Paragraph i of this General Service Provision.

GENERAL SERVICE PROVISIONS (continued)

14. ECONOMIC EVALUATION OF FACILITIES EXTENSION (continued)

g. The incremental life cycle cost of the extension or enlargement will be calculated as the net present value of expense cash flows associated with the plant investment, including (1) annual operation and maintenance (O&M) expenses, (2) tax effects of accelerated depreciation, (3) income taxes, and (4) an appropriate allowance for return of, and return on, capital investment. The O&M expense level will be determined using a two-part factor and will be based on O&M expenses directly attributable to new customer additions and the respective plant investment. Net rate base will be determined as the total investment in the project less accumulated book depreciation and accumulated deferred income taxes. The main extension required to serve the applicable customer, service line, non-residential meter and regulator installation cost is to be determined from either the previous year's average cost for the applicable customer class or from a detailed cost estimate based on current labor and material costs. Residential customer meter installation costs are excluded from the calculation of incremental life cycle costs. Such costs, for the expressed purpose of this calculation only, will be escalated in future periods based upon the most recent 12 month ended Consumer Price Index for All Urban Consumers (CPI-U), All Items, unadjusted for seasonal changes, as published by the U.S. Department of Labor, Bureau of Labor Statistics. The net present value will be determined by discounting the cash flows using the Company's authorized rate of return.

h. The anticipated life cycle revenues as a result of the extension or enlargement will be calculated using currently authorized rates (escalated in future periods based upon the most recent 12 month ended Consumer Price Index for All Urban Consumers (CPI-U), All Items, unadjusted for seasonal changes, as published by the U.S. Department of Labor, Bureau of Labor Statistics), excluding the purchased gas charge and the delivery tax (resultant "margin"). The estimated annual margins will be determined for each class of customer based on their respective rates and historical usage levels and consumption patterns, unless individual usage levels and consumption patterns are available. The life cycle revenues shall be based on 30 years of estimated revenues. All consumption volumes will be adjusted for normal weather. For economic evaluations where the load will require more than one year to develop, annual and monthly consumption data will be determined from total anticipated load. The annual margins will be discounted at the Company's authorized rate of return to determine the net present value of margins.

i. The difference between (h) and (g) above ((h) minus (g)) is the "net present value". Contributions will be required if the net present value is negative. This required contribution (if any) will be equal to the amount by which life cycle costs must be reduced to equate the net present value of the costs and the net present value of the life cycle margins including an adjustment for taxes.

j. Effective March 24, 2017 through March 24, 2019, when evaluating potential multi-family projects under the test described above, if the calculation described in h. results in a positive “net present value” the Company may, at its sole discretion, provide a contribution to the customer to offset costs incurred for the installation of gas piping in the premise. The contribution provided by the Company may not exceed the actual cost for installation of gas pipe in the premise, nor may it be greater than 80% of the positive “net present value” mentioned above. A project will be determined to be a multi-family project if there are at least four (4) individually metered dwelling units in one premise. When providing a contribution to offset costs related to the installation of gas piping, the Customer bears all responsibility for proper installation and maintenance of all pipe beyond the Company’s meter.

GENERAL SERVICE PROVISIONS (continued)

15. RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES

Any relocation or alteration of Company-owned facilities to furnish gas service to customers for the convenience and benefit of the Company shall be paid for by the Company; however, any such changes occasioned or necessitated by any action of customer, or owner of the property if customer is a lessee, may be made only after prior approval of the Company, and shall be at the expense of the customer or owner responsible therefore; provided, however, that the Company may bear that portion of the cost of such changes in facilities which, in the Company's opinion, is justified under the circumstances.

16. PURCHASED GAS CHARGE

I. Provision for Charge.

A. The Rate for Monthly Consumption set forth in the Company's retail gas rate schedules Nos. 1, 2, and 4 shall include an amount per therm for the cost of purchased gas called the Purchased Gas Charge (PGC).

B. The term "purchased gas" as used in the determination of the PGC shall include the following:

1. Natural and Substitute Natural Gas (SNG), vaporized liquefied Natural Gas (VLNG) and costs associated with gas price hedging transactions.

a. The price hedging transactions under a physical hedging program shall be a price cap product, price band product, fixed price product, or some combination of each for hedging transactions;

b. Financial instruments may be used to hedge summer storage injections and winter hedged purchases. The financial instruments that may be used shall be a price cap product, price band product, fixed price product, or some combination of each.

2. Liquefied Natural Gas (LNG);

3. Liquefied petroleum gas (LPG);

4. Hexane - which includes hexane costs for the current month and recovery of the hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period; and

5. Any other natural gas, or gasifiable feedstock hydrocarbon, and any other storage, transportation, exchange or similar service; providing, however, that any cost for such product or service may be included in the PGC computation subject to such order as the Commission may issue providing for refund on a determination that the cost, or any part thereof, was not prudently and reasonably incurred in the public interest on the evaluation of such factors as the need or expected need for the product or service, the price paid therefore, and the availability of alternative options.

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

Any such refund exposure shall terminate on a date 90 days after the date on which any such cost was reported to the Commission in a filed PGC computation, but if the Commission has previous to the expiration of such/90 day period commenced a proceeding thereon (through a separate investigation, a Company-initiated rate proceeding, or otherwise), then the refund exposure shall continue for a total period of not more than 365 days from the aforementioned PGC computation filing date. The Commission will issue a public notice of all computation filings under VII. that include purchased gas costs provided for in this I.B.4. and invite comments from the public and its own staff thereon, and will order a hearing thereon only if a substantial issue appears to warrant a hearing.

C. For purposes of this provision an appropriate assignment of cost of purchased gas applicable to the Company's District of Columbia sales shall be made consistent with the methods employed in allocating cost of purchased gas in the Company's general rate proceedings.

II. Computation.

The PGC calculated to the nearest .01¢ per therm, shall be computed each quarter in the following manner:

1. For estimated quantities purchased as specified in I.B.1. above, the sum of the annual billing demands and the sum of the quarterly commodity purchases for firm sales will be at the estimated wholesale rates of the Company's suppliers. Such commodity costs shall be adjusted to show the amounts excluded applicable to the Company's interruptible rate schedules. Charges by Hampshire Gas Company under its FERC Rate Schedule S-1 shall be the estimated amounts to be billed to the Company for the twelve-month period commencing with the first month of the applicable PGC billing quarter. An amount shall be included to represent Carrying Costs on Prepaid Gas which is based on the determination period average balance times the currently authorized rate of return plus an allowance for income taxes.

RESERVED FOR FUTURE USE

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

2. The estimated quantities of all the other types of gas or hydrocarbons purchased as specified in I.B.2.,I.B.3., and I.B.4. above, for firm sales during the billing quarter will be priced at the respective prices at which such quantities were charged to expense accounts on the Company's books.

3. The demand amounts determined above, and applicable billing adjustments, adjusted to reflect the crediting of 100% of Rate Schedule Nos. 1A, 2A and 6 transitional cost charge revenues, 100% of Balancing and Equalization Charges applicable to Rate Schedule No. 2A, 100% of Rate Schedule No. 3A balancing charge and imbalance fee revenues, 100% of Rate Schedule No. 5 penalty revenues and other charges, and 100% of Balancing Charges applicable to Rate Schedule No. 6, will be divided by the projected firm therm sales for the billing year to determine the annualized demand cost per therm.

4. The commodity amounts determined above, and applicable billing adjustments, will be divided by the projected firm therm sales for the billing quarter to determine the quarterly commodity cost per therm.

5. The PGC "Current Cost" shall be the sum of the amounts determined in II.3 and II.4 above

6. For purposes of this provision purchases specified in I.B.1 and I.B.2 above may be increased or decreased as appropriate, to annualize replacement supplies of purchased gas provided deliveries of such replacement supplies have commenced or will commence as of the date the related PGC becomes effective.

7. Inclusion in the calculation of any costs not set forth in II.2. shall be subject to the review, notice and refund provisions in I.B.4.

8. Peak Shaving costs shall not be assigned to spot or emergency sales in the PGC computation. If the Company makes spot or emergency sales during the period when it is peak shaving, an equivalent volume of peak shaving supplies must either be supplied or replaced by the spot or emergency sale customer.

9. Each computed PGC shall be adjusted to provide for the recovery of uncollectible accounts expense through a fixed Gas Administrative Charge (GAC). The fixed GAC amount is calculated by dividing the uncollectible accounts expense related to firm sales service gas revenue calculated in the Company's latest rate case divided by the number of normal weather sales service therms. In addition, the GAC will include the purchase gas administration costs for non-distribution PGC related expenses.

III. Application

Bills for the current billing month shall include a Purchased Gas Charge which shall be the product of (1) the PGC factor and (2) the total therms used during the current billing month.

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

IV. Distribution Charge Adjustment.

A. The Distribution Charge Adjustment (DCA) factor shall be calculated annually to reflect the reduction to the firm Distribution Charge to be derived from interruptible sales and delivery service. The DCA factor commencing with the December billing month each year shall be calculated to the nearest .01¢ per therm, and shall be based on actual interruptible revenues less the related cost of gas during the twelve month period ended the preceding August billing month, as follows:

1. Actual interruptible sales and delivery service revenues including penalties for Rate Schedule Nos. 6 and 6A and Watergate project gas usage charges;

2. Less the cost of gas purchased for interruptible sales (adjusted for unaccounted-for gas);

3. Less the customer charge revenues for Rate Schedules No. 6 and 6A and Watergate;

4. 90% of the net of the above subsections, IV.A.1. through IV.A.3., divided by the estimated firm therm sales for the application period 12 months commencing December each year.

B. Any variation between billed DCA amounts and actual DCA amounts shall be reconciled annually based on the 12 months ending August utilizing the methodology of the ACA set forth in Section V. of this PGC Provision.

V. Actual Cost Adjustment.

A. The monthly PGC factor shall be increased or decreased to reflect PGC under-or-over collections by an amount per therm hereinafter described which is called the Actual Cost Adjustment Factor (ACA).

B. The ACA, calculated to the nearest .01¢ per therm, shall be computed annually based on the Determination Period 12 months ended August each year in the following manner:

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

1. Allocate to the District of Columbia a portion of total purchased gas cost, as recorded on the books of the Company, excluding any refunds and cost of spot or emergency sales to customers not served under the Company's retail gas rate schedules plus carrying costs for prepaid gas. Such allocation is to be consistent with the methods employed in allocating purchased gas costs in the most recently adjudicated general rate proceeding. System cost of spot or emergency sales, shall be priced at the lesser of (1) the determination period average unit cost of all purchased gas, except for peak shaving cost or (2) the actual sales price, but in no event less than the determination period applicable Weighted Average Commodity Cost of Gas (WACOG). The actual monthly cost of gas applicable to interruptible sales as computed in IV. shall be deducted. The ACA costs of gas shall be reduced by 50% of the District of Columbia allocated portion of asset management revenues received during each ACA determination period.

2. Adjust District of Columbia PGC collections to exclude ACA, refunds, DCA amounts, and the GAC.

3. The ACA amount to be reflected in billings to customers for the Application Period 12 months commencing December each year shall be the difference between V.B.1. and V.B.2 above.

4. The ACA factor to be effective for the 12 months commencing December each year shall be the result determined in V.B.3. divided by the estimated firm therm sales for the Application Period 12 months commencing December each year;

5. Carrying costs at the Company's short-term debt rate, as approved in Formal Case No. 1093, will be accrued on under or over collections of the cost of gas as they might occur month to month and on the ACA amount during the time that it is being credited or charged to customers.

6. Costs related to independent PGC audits performed in compliance with FC 1129 shall be included as a separate line item in the ACA filings for the period in which they were incurred, and recovered from firm sales customers in the current ACA collection period;

7. In addition, further adjustment shall be made for the net ACA over-or-under collections during the ACA application period commenced the preceding December. Such adjustment to the nearest .01¢ per therm shall be determined by comparing the previous year's V.B.3. determination with the actual ACA amounts and if any difference is found, such amount shall be divided by the estimated firm therm sales for the 12 months commencing the following March to determine the ACA Reconciliation Factor to be effective for the 12 months commencing the following March each year; and

8. The Company shall not be required to apply this provision when the associated ACA Factor or the ACA Reconciliation Factor is in the range of (.01¢) to .01¢ per therm.

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

VI. Refunds.

A. When the Company receives refunds from one or more of its suppliers which result from a reduction in suppliers' prices applicable to prior periods and previously reflected in the PGC, the Company shall pass on such refunds to Firm Customers as hereinafter described.

1. Allocate to the District of Columbia a portion of the principal refund received as follows:

a. Separate total principal refund by calendar year;

b. For each calendar year deduct principal refund applicable to purchases for spot or emergency stet sales based upon the ratio that such therm sales bear to the total therm sales for each month of the period to which the refund applies;

c. For each year allocate commodity refunds to the District of Columbia based upon the ratio that the District of Columbia related therm sales to customers bears to the total of such sales for each month of the period to which the refund applies;

d. For each calendar year allocate non-commodity refunds to the District of Columbia based upon related District of Columbia allocation factors included in ACA filings with the Commission for the respective refund periods. (For refund periods prior to 1986, use factors for calendar year 1986); and

e. Add the amounts determined in VI.A.1.c. and VI.A.1.d. to determine the principal refund received applicable to the District of Columbia firm customers.

2. Refund to customers as a credit to each firm customer's bill over a period not to exceed 12 months commencing not later than the third billing month after the date of receipt of the refund, an amount determined as follows:

a. Record the amount determined in VI.A.1.;

b. Apportion any interest received in connection with supplier refunds to the District of Columbia in the same ratio as the District of Columbia principal bears to the total refund to the Company;

c. Add the amounts determined in VI.A.2.a. and VI.A.2.b. and divide such amount by the related estimate of sales in the District of Columbia to firm customers for the refund period specified in V.A.2. above to determine the initial refund factor, which shall be applicable to the volumes billed to firm customers each month of the refund period;

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

d. After the amount of refund for each month has been determined, based on the estimated firm therm sales and the initial refund factor developed in VI.A.2.c., add to such amount interest computed from the middle of the month in which the refund involved was received by the Company from the supplier to the middle of the month during which the credit is to be made on firm customer's bills. The rate of interest shall be that which is prescribed by the Commission pursuant to Order No. 10256 in Formal Case No. 712 and in effect at the time such refund is received by the Company.

e. The total amount of refund for the month determined in VI.A.2.d. shall be divided by the estimated sales to the District of Columbia's firm customers for the same month to determine the Final Refund Factor, calculated to the nearest .01¢ per therm, to be applied to the volumes billed to firm customers for the month of refund. The Final Refund Factor as computed shall be adjusted, if necessary, to insure refund of the total refund amount.

B. The Company shall not be required to refund amounts for which the associated credit factor would be less than .01¢ per therm of applicable firm sales, but will accumulate all refunds until the aggregate amounts to .01¢ per therm.

C. In the event of a refund order from the Commission pursuant to I.B.4., the Company will effect refunds in the manner provided by the Commission, consistent with the principles of the foregoing refund procedures.

VII. The Company will file with the Commission the PGC, ACA, DCA or refund credit factors at least five days prior to the effective date of a change in the PGC, ACA, DCA or commencement date of refund credits to its customers. These computations shall show separate data related to each supply source includable in the PGC computation pursuant to I.B.4., and shall include a brief statement justifying the need for each of the supplies in question and the reasonableness of the price paid therefore (it being the intent that the justification not necessarily be as complete as the Company's evidence at an I.B.4. hearing).

VIII. The Company may file a PGC at intervals other than specified quarters to recognize, as necessary changes in the projected cost of gas.

The Commission Staff may direct the Company to adjust quarterly the PGC, ACA, Refund and DCA factors for the purpose of minimizing the level of any subsequent reconciliations arising in the ACA, Refunds and DCA. The Company shall furnish Staff data in a form and quantity acceptable to Staff for its own evaluations.

17. FORCE MAJEURE

a. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, acts of the public enemy, wars, blockages, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kinds herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

b. Such causes or contingencies affecting the performance hereunder by either the Company or the customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due in respect to gas theretofore delivered.

18. DISHONORED PAYMENTS

For any payment received by the Company from a customer and subsequently returned by the bank, the Company shall charge the customer a fee as specified in Appendix A under this provision.

19. SERVICE INITIATION CHARGE

Whenever service is initiated at a location where the gas service has been turned off, a fee shall be charged as specified in Appendix A under this provision and shall be due and payable along with the customer's initial bill for usage at such location. Whenever service is initiated at a location where service has not been turned off, a fee as specified in Appendix A under this provision shall be charged and shall be due and payable along with the customer's initial bill for usage at such location, except that no such fee shall be charged to builders or rental property managers requesting service on a temporary basis where there has been no interruption in gas service.

20.

RESERVED FOR FUTURE USE

GENERAL SERVICE PROVISION (continued)

21. GAS SUPPLY REALIGNMENT ADJUSTMENT

I. GAS SUPPLY REALIGNMENT ADJUSTMENT PROVISION

The monthly Distribution Charge billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A and 6, shall be subject to an adjustment which is called the Gas Supply Realignment Adjustment (GSRA).

II. APPLICATION

A. The GSRA surcharge shall be comprised of (a) a current factor which shall be effective during the billing months of December through November each year, and (b) a reconciliation factor applicable to the previous twelve month determination period, which reconciles the amount of realignment costs recovered through the GSRA surcharge with the actual GSRA costs incurred.

B. The GSRA surcharge, comprised of the sum of the current factor as determined in III.A.I. below and the reconciliation factor as determined in III.B. below, shall be applied to monthly bills.

C. The GSRA surcharge shall be added to the Distribution Charge, as appropriate, by designated customer class and applied to customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the GSRA surcharge.

GENERAL SERVICE PROVISIONS
(continued)

III. COMPUTATION

A. Current Factor

1. The current factor, calculated to the nearest .01¢ per therm, shall be computed each quarter for Rate Schedule Nos. 1 and 1A, i.e., Residential Service, and Rate Schedule Nos. 2, 2A and 6, i.e., Firm Service Other Than Residential, by dividing the respective total amount allocated (as hereinafter defined) by the applicable estimated therm sales and delivery volumes for the applicable rate schedules.

   The amount to be recovered is computed as described below:

   (a) Projected GSRA costs shall be calculated by multiplying the D-Therms of pipeline capacity either assigned or opted for by suppliers on behalf of customers by schedule shifting from firm sales service rate schedules to firm delivery service rate schedules without utilizing capacity assignment under the Capacity Assignment Option, and which the Company has elected not to retain for continued use by firm sales customers, times the average embedded cost of capacity that the Company pays the pipeline, net of the revenues received through the sale of such released capacity. Such capacity costs, if released for sale, are excluded from the calculation of the Purchased Gas Charge (PGC) as provided for in General Service Provision No. 16.

   (b) Such costs as determined in A.1.(a) above shall be divided by the estimated therm sales and delivery volumes by customer schedule to develop the GSRA current factor. The current factor shall be calculated to the nearest .01¢ per therm.

B. Reconciliation Factor

A reconciliation of surcharge collections shall be determined by subtracting surcharge collections from actual gas supply realignment costs incurred for the twelve-month period ended August, consistent with the filing of the ACA. The over- or under-collection shall be credited to or collected from customers over a twelve month period commencing in December utilizing projected twelve month therm sales and deliveries for the applicable rate schedules in a manner identical to that used in the collection of the surcharge.

IV. FILING

The Company shall file with the Commission a copy of the computation of the GSRA surcharge current factors and/or reconciliation factors at least ten days prior to application on customer's bills.

22. SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

I. PROVISION FOR ADJUSTMENT

This provision shall be applicable to Rate Schedule No. 1, No. 1A, No. 2, No. 2A, No. 3, No. 3A, and No. 4. Customers' bills shall include a surcharge for the recovery of the District of Columbia Rights of Way Fee. This surcharge will be determined as described below.

II. APPLICATION

A. The surcharge shall be comprised of: (a) a "current factor"; and (b) a "reconciling factor", reconciling projected and actual costs, and surcharge collections from customers.

B. Computation

1. Current Factor

This surcharge factor shall be calculated annually to be effective with the April billing period each year to recover the projected annual expense of the District of Columbia Rights of Way Fee. This factor shall be calculated to the nearest .01¢ per therm by dividing the projected annual costs by the normalized throughput of the above enumerated rate schedules for the twelve months ended the immediately prior December. Except, if the reconciliation of the prior year's under/over collection, as described below, results in an imbalance such imbalance shall be included in the projected annual expense above in determining the billing factor applicable to this sub-section. Further, in the first year of the effectiveness of this fee the current factor shall be computed as described above except the projected annual costs will be divided by the normalized throughput for the ten months of January-March and June-December to reflect the first year's payment pattern of the Rights of Way Fee.

2. Reconciliation factor

A reconciliation will be performed each year which compares the actual District of Columbia Rights of Way Fee expense with related collections for the twelve months ended each March to reconcile any over or under collections. This factor shall be calculated to the nearest .01¢ per therm by dividing the net amount of actual costs incurred versus actual collections by the normalized throughput of the above enumerated rate schedules for the twelve months ended the immediately prior December. Billing of this reconciling factor shall commence with the June billing cycle of each year.

3. The surcharge billing factor each month shall be the current factor as determined in 1. above plus or minus, as applicable, the Reconciliation factor as determined in 2. above.

III. Filing

The Company shall file with the Commission the above factors at least ten days prior to their effective date.

IV. The Company may file a surcharge factor at intervals other than specified above to recognize, as necessary, changes in costs and or collections.

The Commission Staff may direct the company to adjust the above factors for the purpose of minimizing the level of any subsequent reconciliation. The Company shall furnish staff data in a form and quantity acceptable to Staff for its own evaluations.

GENERAL SERVICE PROVISIONS (Continued)

23. BALANCING CHARGE

I. PROVISION FOR CHARGE

Suppliers providing service under the Company's Rate Schedule No. 5. shall be billed monthly a charge for the recovery of a pro rata portion of the applicable fixed and variable capacity costs and associated peaking operations and other gas costs, including hexane, appropriately assigned for providing delivery service. The charge factors will be determined as described below.

II. APPLICATION

A. The charge shall be comprised of: (a) a "current factor and (b) a "reconciling factor" applicable to the previous twelve month determination

B. Computation

1. Current Factor

This charge shall be calculated annually to be effective with the December billing period each year to recover the projected annual expense of the Company's costs applicable to this General Service Provision as assigned and allocated, applicable to firm delivery service customers. This charge shall be calculated to the nearest .01¢ per therm by dividing the projected annual peaking costs by the normalized firm throughput for the twelve months ended the immediately prior August.

2. Reconciliation factor

A reconciliation will be performed each year, which compares the actual costs incurred by the Company of the pro rata portion of the fixed and variable capacity costs and associated peaking operations costs and the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period with related collections to reconcile any over or under collections. This factor shall be calculated to the nearest .01¢ per therm by dividing the net amount of actual costs incurred applicable to delivery service versus actual collections. This net amount shall be divided by firm normalized throughput applicable to delivery service customers for the twelve months ended the immediately prior December. Billing of this reconciling factor shall commence with the March billing cycle of each year.

3. The charge for billing, each month, shall be the current factor as determined in 1. Above plus or minus, as applicable, the Reconciliation factor as determined in 2. Above times one-twelfth of the aggregated annual normal weather usage of the suppliers customers.

4. Revenues received pursuant to this General Service Provision shall be reflected as a credit in the determination of rates pursuant to General Service Provision No. 16.

III. FILING

The Company shall file with the Commission the above factors at least ten days prior to their effective date. Such filing shall be made concurrent with the Company's annual ACA Filing.

The Company may file a surcharge factor at intervals other than specified above to recognize, as necessary, changes in costs and or collections. The Commission staff may direct the Company to adjust the above factors for the purpose of minimizing the level of any subsequent reconciliation. The Company shall furnish staff data in a form and quantity acceptable to staff for its own evaluations.

24. INSTALLATION OF METER PULSE EQUIPMENT

I. PROVISION OF NOTICE

Upon notice to the Company by a non-residential firm or interruptible customer, the Company will provide a pulse initiation device ("PID") at the meter and the Customer may arrange for the connection of equipment to the Company's PID in order to obtain energy consumption data from the meter for the purpose of managing the Customer's energy consumption.

II. REQUIREMENTS FOR SERVICE

The company will allow a Customer to make a connection to the Company's PID provided:

A. The Customer acquire an intrinsically-safe barrier of a model and type acceptable to the Company for use in protecting the Company's meter from potentially hazardous electrical energy emanating from the Customer's equipment; and

B. The Customer utilizes a contractor approved by the Company to install such intrinsically-safe barrier and to make the connection to the Company's PID. The Customer shall notify the Company prior to the commencement of work by an approved contractor to install the equipment. Upon request, the Company will provide the Customer with a list of approved contractors and approved intrinsically safe barriers and connections. The Company shall have the right to disconnect at the Customer's expense any equipment connected to a PID that was not installed by an approved contractor.

III. PRICING OF ACCESS TO COMPANY METER

For Customers with a meter on which a PID has been previously installed, the Customer shall pay a charge of $90 to the Company. For Customers with a meter that does not have a previously installed PID the Customer shall pay a charge of $150 to the Company.

IV. OWNERSHIP OF METER

The meter and the PID shall at all times remain the property of the Company.

V. METER READING

The Company's meter reading shall be controlling in all cases for billing purposes. The Customer shall also pay all applicable charges for natural gas delivered by the Company to the Customer which does not register on the Company's meter as a result of the installation, operation or failure of the intrinsically safe barrier or connection to the PID. In determining the volume of gas delivered by the Company to the Customer that does not register on the Company's meter, the Company may rely on the customer's actual natural gas usage during similar periods and under similar conditions.

VI. LIABILITY

The Customer shall pay for any damage to the Company's meter or other equipment caused as a result of the installation, operation, or failure of the intrinsically-safe barrier or connection to the Company's meter. The Customer shall be responsible for arranging for the reconnection of its equipment to the PID if it should be necessary for the Company to disconnect the equipment in order to perform maintenance on, or to replace, its meter.

GENERAL SERVICE PROVISIONS (continued)

24. INSTALLATION OF METER PULSE EQUIPMENT (continued)

VI. LIABILITY (continued)

The Company shall not be responsible for the loss of any data, or for any costs incurred by the Customer, as a result of the performance of work by the Company or its agents on its meter. The Company shall have the right to disconnect at the Customer's expense and without liability any equipment connected to a PID that was not installed by an approved contractor.

25. AUTOMATED PAYMENT PLAN

Upon notification by the customer, – by completing and returning the appropriate form with a voided check, by signing-up on the Company's website, or by speaking with a customer service representative - the Company shall arrange with the customer's banking or other financial institution to have the customer's monthly bill payment automatically deducted no sooner than the bill due date. If a payment should be returned, the Company shall charge the customer a fee as specified in Appendix A under this provision. A customer's participation in the plan will be discontinued if two payments are not honored by the customer's financial institution within 45 days or three payments within 12 consecutive months.

GENERAL SERVICE PROVISIONS (continued)

26. PLANT RECOVERY ADJUSTMENT

I. PROVISION FOR ADJUSTMENT

The monthly Distribution Charges billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A and 6 shall be subject to an adjustment which is called a Plant Recovery Adjustment (PRA).

II. APPLICATION

A. The PRA shall be applied monthly and comprised of: (a) a "current factor", as determined in III. A. below, and (b) a ”reconciliation factor”, as determined in III. B. below. The PRA charge shall be applied to the distribution charge on monthly bills effective with the billing month of October 2011.

B. The PRA shall be combined with the Distribution Charge as appropriate by designated rate schedule and applied to customer bills. The Company shall furnish Commission Staff sufficient work papers for the review and audit of the PRA.

III. COMPUTATION

A. Current Factor

The current factor, calculated to the nearest .01¢ per therm, shall be computed and filed annually by dividing the respective total amount allocated (as hereinafter defined) by the estimated total throughput for the applicable year customer class. The new factor will become effective each October 1.

The amount to be charged to each customer shall be determined as follows:

1. The amount to be recovered will include program expenditures incurred as of June 30 of each year.
2. The amount will include both a return of the expenditures as shown in III.A.1., and a return on the expenditures for the coming year. The return on component will become effective October 1, 2011 for amounts shown in III.A.1 and for unrecovered plant balances to be included in the following year's June 30th amounts.
3. The return of the expenditures will be computed using the depreciation rates of the applicable class of property approved in Formal Case No. 1054, or any subsequently approved depreciation rates.
4. The return on the expenditures will be calculated at the pre-tax cost of capital approved in Formal Case No. 1054, or subsequently approved in a general rate proceeding.
5. The total recovery amount including return of and on as described in Sections III.A.1. through A.4 above will be divided by estimated throughput for the twelve-month period beginning October 1 of each year to create the current factor.

GENERAL SERVICE PROVISIONS (continued)

26. PLANT RECOVERY ADJUSTMENT (Continued)

B. Reconciliation Factor

A reconciliation shall be computed annually by comparing actual collections with the calculated PRA amount and any applicable reconciling amount as filed. A reconciliation of actual return on the plant will be compared to the estimated return on plant. The calculated under-or-over collection shall be included in the PRA factor in the following year. The reconciliation factor shall be updated and filed annually each October.

IV. FILING

The Company shall provide the Commission Staff a copy of the annual computation of the PRA factor at least fifteen days prior to its application each October 1st.

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GENERAL SERVICE PROVISIONS (continued)

27. BALANCING FOR GAS-FIRED GENERATING STATIONS

A facility using gas to generate electricity is referred to as a gas-fired generating station. A gas-fired generating station includes property or facilities located in the District of Columbia constituting an integral plant or unit for the production of electric energy, including any new production unit that would be added to an existing production plant. Generating stations do not include an integral plant or unit less than 373 kilowatts if it is installed with equipment that prevents the flow of electricity to the electric system during time periods when the electric system is out of service.

A. The following terms are applicable to all generating stations subject to GSP No. 27:

1. The Company will provide each operator of a gas-fired generating station ("Operator") a maximum daily quantity ("MDQ") based on rated capacity for its facility, unless established by contract. Each Operator shall also submit a daily nomination of gas that it will have delivered to an assigned Company city-gate facility for re-delivery to the gas-fired generating station.

2. An Operator of a gas-fired generating station must consume each day within (+/-) 20% of its assigned MDQ or its daily nomination, whichever is lower. Consumption outside of these parameters will be subject to a penalty of $1.00 per dekatherm.

3. If an Operator's cumulative daily over- or under-usage reaches (+/-) 100% of its MDQ the cumulative imbalance will be cured pursuant to paragraph A.4., below. Once the Operator's imbalance account is brought back to zero, its daily imbalance, measured as over- or under-usage measured against the MDQ or daily nomination, whichever is lower, will again accumulate and may be subject to penalty if it again reaches (+/-) 100% of the Operator's MDQ.

4. Cumulative under-deliveries as described in paragraph A.3. will be cured using the following methodologies:

   a. Under-deliveries – The charge for under-deliveries will be billed at 110% of the current cost of gas as determined in GSP No. 16, Section II, plus $25.00 per dekatherm.

5. Any payment received from an Operator for under-delivered and over-delivered gas, including applicable penalties, shall be credited to the PGC.

GENERAL SERVICE PROVISIONS (continued)

28. ACCELERATED PIPE REPLACEMENT PLAN (APRP) ADJUSTMENT

II. PROVISION FOR ADJUSTMENT

The monthly Distribution Charges billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A, 6 and 7 shall be subject to an adjustment which is called an Accelerated Pipe Replacement Plan (APRP) Adjustment.

II. APPLICATION

B. The APRP Adjustment shall be applied monthly and comprise: (a) a "current factor", as determined in III. A. below, and (b) a ”reconciliation factor”, as determined in III. B. below. The APRP charge shall be shown as a separate line item on customer bills.

III. COMPUTATION

A. Current Factor

The current factor, calculated to the nearest .01¢ per therm, shall be computed and filed annually by dividing the respective total amount allocated (as hereinafter defined) by the estimated total throughput for the applicable year customer class. The new factor will become effective each January billing cycle. Eligible infrastructure replacement plant is defined as plant expenditures that are part of the approved APRP plan but not reflected in base rates.

The amount to be charged to each customer shall be determined as follows:

1. The amount to be recovered will include the costs related to the eligible infrastructure replacement plant approved by the Commission.
2. The amount will include both a return of the expenditures as stated in III.A.1. and a return on the expenditures for the coming year.
3. The return of the expenditures will be computed by using the then-currently approved depreciation rates from the most recent depreciation study and apply those rates to the expected average plant balance, net of retired plant, during the year to capture depreciation costs for the period.
4. The return on the expenditures will be calculated by applying the then-currently approved cost of capital as determined in the Company’s last base rate case to the average level of eligible plant replacement plan, as adjusted for the reserve on depreciation and accumulated deferred income taxes, to calculate a return on the plant.
5. A revenue conversion factor, including an allowance for income taxes and bad debt expense, shall be applied to the return on the expenditures calculated in Section III.A above.

GENERAL SERVICE PROVISIONS (continued)

28. ACCELERATED PIPE REPLACEMENT PLAN ADJUSTMENT (Continued)

6. Carrying costs on the over-or-under recovery of the eligible plant replacement costs will be calculated at the end of the twelve-month period. The calculation will determine the over-or-under recovered amount at the end of each month. Each monthly amount of the over-or-under recovery will be multiplied by the cost of capital.

7. The total recovery amount as described in Sections III.A.1 through A.6 above will be divided by estimated throughput to arrive at a "per therm" factor by customer class multiplied by customer usage and included in the separate customer bill line item shown on bills.

B. Financial Reconciliation Factor

A reconciliation factor shall be computed at the conclusion of each annual period of the APRP Adjustment by comparing actual collections of the current factor through the APRP Adjustment with actual eligible infrastructure replacement costs. The calculated under-or-over collection shall be divided by the current estimated annual throughput to create the reconciliation factor to be added or subtracted from the current factor. Any adjustment to costs based upon the completed projects reconciliation shall be reflected in the next annual Financial Reconciliation Factor filing.

C. Completed Projects Reconciliation

On or before March 31st of each year of the Approved Plan, the Company shall file a Completed Projects Reconciliation Report, which will include estimated and actual spend for each APRP project completed during the prior Plan year (January 1 – December 31). Actual spend for each project shall be defined to include direct capital expenditures and project total capital expenditures, each of which shall be shown separately.

IV. FILING

The Company shall provide the Commission Staff, OPC, AOBA and other interested parties with a copy of the annual computation of the current APRP factor by October 31st of each year for implementation in the January billing cycle. The Financial Reconciliation Factor will be filed by March 31st of each year with implementation in the June billing cycle.

GENERAL SERVICE PROVISIONS (continued)

29. RESIDENTIAL ESSENTIAL SERVICE (RES) SURCHARGE

I. PROVISION FOR SURCHARGE

The monthly charges billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A, 3 and 3A shall include an adjustment which is called a Residential Essential Service (RES) Surcharge.

II. APPLICATION

The RES Surcharge shall be applied to bills monthly and comprise: (a) a "current factor", as determined in III. A. below, and (b) a ”reconciliation factor”, as determined in III. B. below. The RES Surcharge shall be shown as a separate line item on non-RES eligible customer bills.

III. COMPUTATION

A. Current Factor

This surcharge factor shall be calculated annually to be effective with the November billing period each year to recover the projected annual expense of the District of Columbia RES program. The Current Factor shall include both the RES credit on customers’ bills and the costs incurred by the Arrearage Management Program (AMP). WGL indicates that the costs of the AMP Program will include: the amount of debt forgiven, any required changes to the Company’s billing as well as associated IT changes, the cost of any communications developed for customers, and other costs to administer the program. This factor shall be calculated to the nearest .01¢ per therm by dividing the projected annual costs by the normalized throughput of the applicable rate schedules for a twelve-month billing period.

B. Reconciliation Factor

A reconciliation will be performed each year which compares the actual District of Columbia RES Surcharge expense with related collections for the twelve months ended each October to reconcile any over or under collections. This factor shall be calculated to the nearest .01¢ per therm by dividing the net amount of actual costs incurred versus actual collections by the normalized throughput of the applicable rate schedules for a twelve month billing period. Billing of this reconciling factor shall commence with the December billing cycle of each year.

IV. FILING

The Company shall provide the Commission Staff a copy of the annual computation of the RES Surcharge factor and/or reconciliation factor at least fifteen days prior to its application each December.

RESERVED FOR FUTURE USE

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APPENDIX A

Washington Gas Light Company
District of Columbia

Summary of Tariff Charges

Line No.	GSP No.	Description	Rate	Line No.
1	5	Metering		1
2		Meter Relocation Estimate Charge	$72.00	2
3	11	Discontinuance of Service		3
4		Reconnect Charge – Single unit	$ 44.98	4
5		Reconnect Charge – Multi-unit a/	$ 14.50	5
6		Field Collection Charge	$ 13.12	6
7	18	Dishonored Payments		7
8		Dishonored Check Charge	$9.00	8
9	19	Service Initiation Charge		9
10		Gas Flowing	$33.00	10
11		Gas Not Flowing	$37.17	11

Line No.	Rate Schedule	Description	Rate	Line No.
12	3 & 3A	Interruptible Sales & Delivery Service		12
13		Interruptible Non-Compliance Meter Read Charge	$100.00	13

a/ Charge per unit for four or more multiple dwelling units.

ISSUED: May 26, 2015
For service rendered on and after October 23, 2015
Roberta W. Sims – Vice President, Rates and Regulatory Affairs