

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Tamarack Valley Energy Limited					
<b>Reporting Year</b>	<b>From</b>	2024-01-01	<b>To:</b>	2024-12-31	<b>Date submitted</b>	2026-05-29
<b>Reporting Entity ESTMA Identification Number</b>	E629987	<input type="radio"/> Original Submission <input checked="" type="radio"/> Amended Report		<b>Report Version</b>		2
<b>Other Subsidiaries Included</b> (optional field)						
<b>Not Consolidated</b>						
<b>Not Substituted</b>						
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
<b>Full Name of Director or Officer of Reporting Entity</b>	Kevin Johnston			<b>Date</b>	2025-05-29	
<b>Position Title</b>	CFO					

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<b>Subsidiary Reporting Entities (if necessary)</b>						

#### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	GOVERNMENT OF ALBERTA		33,308,000	247,422,000	5,938,000		6,351,000		46,000	<b>293,065,000</b>	Government of Alberta, Minister of Finance, ABSA, APMC, Alberta Energy Regulator, Special Areas Board of Alberta. Includes oil royalties paid in kind
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA	57,541,000		59,000					<b>57,600,000</b>	Various
Canada	PEAVINE METIS SETTLEMENT		349,000		303,000		5,500,000		46,000	<b>6,198,000</b>	Various
Canada	MUNICIPAL DISTRICT OF LESSOR SLAVE RIVER NO. 124		1,323,000							<b>1,323,000</b>	Property taxes
Canada	COUNTY OF GRANDE PRAIRIE NO.1		1,263,000		15,000				1,000	<b>1,279,000</b>	Property taxes
Canada	MUNICIPAL DISTRICT OF PROVOST NO.52		458,000							<b>458,000</b>	Various
Canada	MUNICIPAL DISTRICT OF WAINWRIGHT NO.61		304,000							<b>304,000</b>	Property taxes
Canada	ATHABASCA COUNTY		266,000							<b>266,000</b>	Property taxes
Canada	WESTLOCK COUNTY		260,000							<b>260,000</b>	Property taxes
Canada	BIG LAKES COUNTY		245,000							<b>245,000</b>	Property taxes
Canada	SADDLE HILLS COUNTY		224,000							<b>224,000</b>	Property taxes
Canada	LETHBRIDGE COUNTY		209,000							<b>209,000</b>	Property taxes
Canada	CARDSTON COUNTY		170,000							<b>170,000</b>	Property taxes
Canada	CITY OF LETHBRIDGE		148,000							<b>148,000</b>	Property taxes
Canada	DRIFTPILE CREE NATION		60,000		55,000					<b>115,000</b>	Taxes and fees
Canada	MUNICIPAL DISTRICT OF OPPORTUNITY NO.17		115,000							<b>115,000</b>	Property taxes

**Additional Notes:** Report was amended to revise Alberta royalty amount.

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	AB	96,243,000	247,422,000	6,370,000		11,851,000		93,000	<b>361,979,000</b>	

**Additional Notes<sup>3</sup>:**