



CONSOLIDATED FINANCIAL STATEMENTS
(Expressed in Canadian Dollars)

FOR THE YEARS ENDED APRIL 30, 2026 AND 2025

TSXV: URZ
OTCQB: URZEF

INDEPENDENT AUDITOR'S REPORT

To the Shareholders of URZ3 Energy Corp.

Opinion

We have audited the consolidated financial statements of URZ3 Energy Corp. (the "Company"), which comprise the consolidated statements of financial position as at April 30, 2026 and 2025, and the consolidated statements of loss and comprehensive loss, changes in equity and cash flows for the years then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Company as at April 30, 2026 and 2025, and its consolidated financial performance and its consolidated cash flows for the years then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IASB).

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material Uncertainty Related to Going Concern

We draw attention to Note 1 in the consolidated financial statements, which indicates that the Entity incurred a net loss of \$1,313,998 during the year ended April 30, 2026 and has an accumulated deficit of \$44,488,397. As stated in Note 1, these events or conditions, along with other matters as set forth in Note 1, indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements for the year ended April 30, 2026. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Except for the matter described in the *Material Uncertainty Related to Going Concern* section, we have determined that there are no other key audit matters to communicate in our auditor's report.

Other Information

Management is responsible for the other information. The other information comprises the Management's Discussion and Analysis.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.



In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

We obtained Management's Discussion and Analysis prior to the date of this auditor's report. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards as issued by the IASB, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Company as a basis for forming an opinion on the group financial statements. We are responsible for the direction, supervision and review of the audit work performed for purpose of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Joseph Man.

RSM Canada LLP

Chartered Professional Accountants
August 19, 2026
Edmonton, Alberta

URZ3 ENERGY CORP.
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(Expressed in Canadian Dollars)
AS AT

	April 30, 2026	April 30, 2025
ASSETS		
Current assets		
Cash and cash equivalents	\$ 1,735,837	\$ 39,582
Other receivables (Note 3)	21,376	42,585
Prepaid expenses (Note 4)	82,618	63,926
Total current assets	1,839,831	146,093
Non-current assets		
Deposits and bonds (Note 7)	57,627	87,466
Total non-current assets	57,627	87,466
Total assets	\$ 1,897,458	\$ 233,559
LIABILITIES AND EQUITY		
Current liabilities		
Accounts payable and accrued liabilities (Notes 5 and 8)	\$ 148,673	\$ 174,276
Total liabilities	148,673	174,276
Equity		
Capital stock (Note 9)	43,916,622	41,033,803
Reserves (Note 9)	2,320,560	2,801,212
Deficit	(44,488,397)	(43,775,732)
Total equity	1,748,785	59,283
Total liabilities and equity	\$ 1,897,458	\$ 233,559

Nature of operations, continuance of operations and going concern (Note 1)
Events after the reporting period (Note 15)

Approved and authorized on behalf of the Board on: August 19, 2026

"Darcy Higgs" Director _____
"John Larson" Director

The accompanying notes are an integral part of these consolidated financial statements.

URZ3 ENERGY CORP.**CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS**

(Expressed in Canadian Dollars)

	Year ended April 30, 2026	Year ended April 30, 2025
EXPENSES		
Equipment and vehicles	\$ 1,964	\$ 899
Exploration and evaluation expenditures (Note 6)	205,582	243,513
Filing fees	81,424	82,093
Foreign exchange	3,515	6,842
Interest and bank charges	3,035	2,646
Office expenses and other	29,138	42,992
Professional fees and consultants (Note 5)	827,575	531,131
Rent	17,696	10,569
Software	4,741	2,933
Share-based payments (Note 5 and 9)	126,714	219,178
Travel	13,363	20,521
Total operating expenses	(1,314,747)	(1,163,317)
OTHER INCOME		
Interest income	749	484
Total other income	749	484
Net loss for the year	(1,313,998)	(1,162,833)
OTHER COMPREHENSIVE INCOME (LOSS)		
Item that may be reclassified to profit or loss:		
Currency translation adjustment	(1,233)	263
Total comprehensive loss for the year	\$ (1,315,231)	\$ (1,162,570)
Basic and diluted loss per common share	\$ (0.03)	\$ (0.04)
Weighted average number of common shares Outstanding	46,697,212	29,423,324

The accompanying notes are an integral part of these consolidated financial statements.

URZ3 ENERGY CORP.
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
(Expressed in Canadian Dollars)

	Capital Stock		Reserves					
	Shares (Note 9)	Amount (Note 9)	Options (Note 9)	Warrants (Note 9)	Currency Translation	Total Reserves	Deficit	Total Equity
Balance, May 1, 2024	25,264,877	\$ 40,577,845	\$ 1,186,359	\$ 960,979	\$ 66,847	\$ 2,214,185	\$ (42,652,948)	\$ 139,082
Private placements	8,000,000	880,000	-	-	-	-	-	880,000
Relative fair value of unit warrants issued	-	(409,797)	-	409,797	-	409,797	-	-
Share issuance costs	-	(20,574)	-	-	-	-	-	(20,574)
Share-based payments	-	-	219,178	-	-	219,178	-	219,178
Options exercised	33,333	6,329	(2,162)	-	-	(2,162)	-	4,167
Options forfeited	-	-	(40,049)	-	-	(40,049)	40,049	-
Currency translation adjustment	-	-	-	-	263	263	-	263
Net loss for the year	-	-	-	-	-	-	(1,162,833)	(1,162,833)
Balance, April 30, 2025	33,298,210	\$ 41,033,803	\$1,363,326	\$ 1,370,776	\$ 67,110	\$ 2,801,212	\$ (43,775,732)	\$ 59,283
Balance, May 1, 2025	33,298,210	\$ 41,033,803	\$1,363,326	\$ 1,370,776	\$ 67,110	\$ 2,801,212	\$ (43,775,732)	\$ 59,283
Private placements	10,000,000	1,100,000	-	-	-	-	-	1,100,000
Warrants exercised	8,657,835	1,731,567	-	-	-	-	-	1,731,567
Relative fair value of unit warrants issued	-	(507,824)	-	507,824	-	507,824	-	-
Relative fair value of unit warrants exercised	-	452,888	-	(452,888)	-	(452,888)	-	-
Share issuance costs	-	(33,548)	-	-	-	-	-	(33,548)
Share-based payments	-	-	126,714	-	-	126,714	-	126,714
Options exercised	400,000	139,736	(59,736)	-	-	(59,736)	-	80,000
Options expired	-	-	(601,333)	-	-	(601,333)	601,333	-
Currency translation adjustment	-	-	-	-	(1,233)	(1,233)	-	(1,233)
Net loss for the year	-	-	-	-	-	-	(1,313,998)	(1,313,998)
Balance, April 30, 2026	52,356,045	\$ 43,916,622	\$828,971	\$ 1,425,712	\$ 65,877	\$ 2,320,560	\$ (44,488,397)	\$ 1,748,785

The accompanying notes are an integral part of these consolidated financial statements.

URZ3 ENERGY CORP.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Expressed in Canadian Dollars)

	Year ended April 30, 2026	Year ended April 30, 2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Net loss for the year	\$ (1,313,998)	\$ (1,162,833)
Items not affecting cash:		
Share-based payments	126,714	219,178
Changes in non-cash working capital items:		
Other receivable	21,209	(33,375)
Prepaid expenses	(18,692)	(42,536)
Accounts payable and accrued liabilities	(25,603)	(112,081)
Net cash used in operating activities	(1,210,370)	(1,131,647)
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from bonds and deposits	29,839	-
Net cash provided by investing activities	29,839	-
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from private placement	1,100,000	880,000
Share issuance costs	(33,548)	(20,574)
Proceeds from the exercise of options	80,000	4,167
Proceeds from warrants exercised	1,731,567	-
Net cash provided by financing activities	2,878,019	863,593
Effect of foreign exchange	(1,233)	(100)
Change in cash and cash equivalents for the year	1,696,255	(268,154)
Cash and cash equivalents, beginning of year	39,582	307,736
Cash and cash equivalents, end of year	\$ 1,735,837	\$ 39,582

The accompanying notes are an integral part of these consolidated financial statements

URZ3 ENERGY CORP.**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**

(Expressed in Canadian Dollars)

For the years ended April 30, 2026 and 2025

1. NATURE OF OPERATIONS, CONTINUANCE OF OPERATIONS AND GOING CONCERN

URZ3 Energy Corp. (the “Company” or “URZ”) was incorporated on April 6, 2006 under the Canada Business Corporations Act and is in the business of acquiring and exploring mineral properties.

The Company is listed on the TSX Venture Exchange (“TSX-V”) under the trading symbol “URZ” and on the OTCQB marketplace under the trading symbol “URZEF”. The Company’s head office is located at Suite 1480 - 885 West Georgia Street, Vancouver, BC V6C 3E8. The Company’s registered and records office is located at 25th Floor, 700 West Georgia Street, Vancouver, BC V7Y 1B3.

These consolidated financial statements are authorized for issue on behalf of the Board of Directors on August 19, 2026.

Continuance of operations and going concern

These consolidated financial statements have been prepared on a going-concern basis which presumes the realization of assets and discharge of liabilities in the normal course of business. These consolidated financial statements do not reflect the adjustments to carrying amounts of assets and liabilities and the reported expenses and statement of financial position classifications that would be necessary if the going concern assumption was deemed inappropriate. Such adjustments could be material. The business of mining and exploring for minerals involves a high degree of risk and there can be no assurance that current exploration programs will result in profitable mining operations. The Company’s continued existence is dependent upon the preservation of its interests in the underlying properties, the discovery of economically recoverable reserves, the achievement of profitable operations, or the ability of the Company to raise additional financing, or alternatively upon the Company’s ability to dispose of its interests on an advantageous basis. The Company has not produced revenues from its exploration activities and does not have a regular source of cash flow, incurred losses for the year of \$1,313,998 (2025 – \$1,162,833) and has an accumulated deficit of \$44,488,397 (2025 - \$43,775,732). The Company will periodically have to raise funds to continue operations and, although it has been successful thus far in doing so, there is no assurance it will be able to do so in the future. These material uncertainties cast significant doubt on the Company’s ability to continue as a going concern.

Although the Company has taken steps to verify title to the properties on which it is conducting exploration and in which it has an interest, in accordance with industry standards for the current stage of exploration of such properties, these procedures do not guarantee the Company’s title. Property title may be subject to unregistered prior agreements, unregistered claims and noncompliance with regulatory and environmental requirements.

2. MATERIAL ACCOUNTING POLICY INFORMATION**Statement of compliance**

These consolidated financial statements have been prepared in accordance with IFRS Accounting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”).

The material accounting policies below have been applied consistently to all years and are based on IFRS Accounting Standards effective as of April 30, 2026.

URZ3 ENERGY CORP.**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**

(Expressed in Canadian Dollars)

For the years ended April 30, 2026 and 2025

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)**Basis of consolidation**

These consolidated financial statements include the accounts of the Company and its wholly owned subsidiary Pediment Gold LLC. The financial statements of the Company's subsidiary have been consolidated from the date that control commenced. All inter-company balances and transactions, and income and expenses have been eliminated upon consolidation.

The consolidated financial statements include the financial statements of URZ3 Energy Corp. and its subsidiary listed in the following table:

Name of Subsidiary	Country of Incorporation	Functional Currency	Ownership Interest	Principal Activity
Pediment Gold LLC	USA	US dollar	100%	Exploration company

Use of judgments and estimates

The preparation of these consolidated financial statements requires management to make certain estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported revenues and expenses during the period.

Significant assumptions about the future and other sources of estimated uncertainty that management has made at the end of the reporting period, that could result in a material adjustment to the carrying amounts of assets and liabilities in the event that the actual results differ from assumptions made, relate to, but are not limited to, the following:

- i) valuation of share-based payments and warrants;
- ii) estimated amounts for environmental rehabilitation provisions; and
- iii) going concern.

Functional and presentation currency

These consolidated financial statements are presented in Canadian dollars, which is the Company's functional currency. The functional currency of the Company's wholly owned subsidiary Pediment Gold LLC is the US dollar.

Share issuance costs

Professional fees, consulting fees and other costs that are directly attributable to financing transactions are charged to capital stock when the related shares are issued. If the financing is not completed share issue costs are charged to profit or loss.

Cash and cash equivalents

Cash and cash equivalents consist of cash held with banks and highly liquid short-term investments in high interest saving accounts which can be withdrawn at any time, which, in the opinion of management, is subject to an insignificant risk of changes in value.

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)

Resource properties – exploration and evaluation expenditures

The Company expenses exploration and evaluation expenditures as incurred. Exploration and evaluation expenditures include acquisition cost of mineral properties, property option payments and evaluation activities. Once a project has been established as commercially viable and technically feasible, related development expenditures are capitalized. This includes costs incurred in preparing the site for mining operations. Capitalization ceases when the mine is capable of commercial production, with the exception of development costs that give rise to a future benefit.

Impairment

At the end of each reporting date, the carrying amounts of the Company's long-lived assets are reviewed to determine whether there is any indication that those assets may be impaired. If such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment, if any.

Impairment is determined for an individual asset unless the asset does not generate cash inflows that are independent of those generated from other assets or group of assets, in which case, the individual assets are grouped together into cash generating units ("CGU's") for impairment purposes. The recoverable amount is the higher of fair value less costs of disposal and value in use. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount and the impairment loss is recognized in profit and loss for the period.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or CGU) is increased to the revised estimate of its recoverable amount, but to an amount that does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or CGU) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

Income taxes

Income tax expense comprises current and deferred tax. Income tax is recognized in profit or loss except to the extent that it relates to items recognized directly in equity. Current tax expense is the expected tax payable on taxable income for the year, using tax rates enacted or substantively enacted at period end, adjusted for amendments to tax payable with regards to previous years.

Deferred taxes are recorded using the liability method, providing for temporary differences, between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Temporary differences are not provided for goodwill not deductible for tax purposes, the initial recognition of assets or liabilities that do not affect either accounting or taxable loss, or differences relating to investments in subsidiaries to the extent that they will probably not reverse in the foreseeable future. The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities, using tax rates enacted or substantively enacted at the statement of financial position date.

A deferred tax asset is recognized only to the extent that it is probable that future taxable profits will be available against which the asset can be utilized. To the extent that the Company does not consider it probable that a deferred tax asset will be recovered, it provides a valuation allowance against that excess.

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)

Provision for environmental rehabilitation

The Company recognizes the fair value of a liability for the provision for environmental rehabilitation in the year in which it is incurred when a reliable estimate of fair value can be made.

Changes in the liability for an asset retirement obligation due to the passage of time will be measured by applying an interest method of allocation. The amount will be recognized as an increase in the liability and an accretion expense in the consolidated statement of comprehensive loss. Changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability. As at April 30, 2026 and 2025, the Company has not recorded any provision for environmental rehabilitation.

Warrants

Proceeds from unit placements are allocated between shares and warrants issued according to their relative fair value. The relative fair value of the share component is credited to capital stock and the relative fair value of the warrant component is credited to warrants reserve. Upon exercise of warrants, consideration paid by the warrant holder together with the amount previously recognized in warrants reserve is recorded as an increase to capital stock. Upon expiration of warrants, the amount applicable to warrants expired is recorded as an increase to capital stock.

Share-based payments

The Company grants stock options to acquire common shares of the Company to directors, officers, employees and consultants. An individual is classified as an employee when the individual is an employee for legal or tax purposes, or provides services similar to those performed by an employee.

The fair value of employee stock options is measured on the date of grant, using the Black-Scholes option pricing model, and is recognized over the vesting period. In situations where equity instruments are issued to non-employees and some or all of the goods or services received by the entity as consideration cannot be reliably measured, they are measured at the fair value of the share-based payment consideration. Consideration paid for the shares on the exercise of stock options together with the fair value of the stock options previously recognized is credited to capital stock. When vested options are not exercised by the expiry date, the amount previously recognized in share-based payment is transferred to deficit. The Company estimates a forfeiture rate and adjusts the corresponding expense each period based on an updated forfeiture estimate.

Basic and diluted loss per common share

Basic loss per share is calculated by dividing the loss for the period by the weighted average number of common shares outstanding during the period.

Diluted loss per share is determined by adjusting the loss attributable to common shareholders by the weighted average number of common shares outstanding for the dilutive effect of options, warrants and similar instruments. Under this method the dilutive effect on loss per share is recognized on the use of the proceeds that could be obtained upon exercise of options, warrants and similar instruments. It assumes that the proceeds would be used to purchase common shares at the average market price during the period. As at April 30, 2026 and 2025, all warrants and options outstanding are anti-dilutive.

Revenue recognition

Interest income and costs are recognized as they accrue in the statement of operations, using the effective interest rate.

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)

Foreign currencies

Foreign currency transactions are initially recorded in the functional currency at the transaction date exchange rate. At period end, monetary assets and liabilities denominated in a foreign currency are translated into the functional currency at the closing date exchange rate, and non-monetary assets and liabilities, at the historical rates. Exchange differences arising on the settlement of monetary items or on translating monetary items at different rates from those at which they are translated on initial recognition during the period or in previous consolidated financial statements are recognized in profit or loss.

For the purpose of presenting consolidated financial statements, the assets and liabilities of Pediment Gold LLC are expressed in Canadian dollars using the exchange rates prevailing at the end of the reporting period. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuated significantly during the period, in which case exchange rates at the dates of the transactions are used. Exchange differences are recognized in other comprehensive income and reported as currency translation reserve in equity.

Foreign exchange gains and losses arising from a monetary item receivable or payable to a foreign operation, the settlement of which is neither planned nor likely to occur in the foreseeable future and which in substance is considered to form a part of the net investment in the foreign operation, are recognized in foreign currency translation in the currency translation reserve.

Financial instruments

The following table summarizes the Company's classification and measurement of financial assets and financial liabilities:

Financial Assets:	Classification Under IFRS 9
Cash and cash equivalents	Amortized cost
Deposits and bonds	Amortized cost
Financial Liabilities:	
Accounts payable and accrued liabilities	Amortized cost

At initial recognition, the Company classifies its financial instruments in the following categories depending on the purpose for which the instruments were acquired:

Financial assets

Financial assets are classified as either financial assets at fair value through profit or loss, amortized cost, or fair value through other comprehensive income. The Company determines the classification of its financial assets at initial recognition.

- a) Fair value through profit or loss – financial assets are classified as fair value through profit or loss if they do not meet the criteria of amortized cost or fair value through other comprehensive income. Changes in fair value are recognized in the statement of income (loss).
- b) Amortized cost – financial assets are classified at amortized cost if both of the following criteria are met and the financial assets are not designated as fair value through profit and loss: 1) the objective of the Company's business model for these financial assets is to collect their contractual cash flows; and 2) the asset's contractual cash flow represents solely payments of principal and interest.

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)

Financial instruments (cont'd...)

- c) Fair value through other comprehensive income – A financial asset is measured at fair value through other comprehensive income if the financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial liabilities

The Company classifies all financial liabilities at amortized cost, except for financial liabilities at fair value through profit or loss or financial liabilities that have been designated fair value through profit or loss on initial recognition.

Initial recognition

A financial asset or financial liability classified as amortized cost is initially recognized by the Company at its fair value less transaction costs that are directly attributable to the acquisition or issuance of the financial asset or financial liability. Transaction costs on financial assets or liabilities designated as fair value through profit or loss are expensed.

Subsequent measurement

The Company will subsequently measure a financial instrument based on its classification. Financial assets and financial liabilities classified as subsequently measured at amortized cost will be measured at initial recognition minus the principal repayments, plus or minus the cumulative amortization using the effective interest method of any difference between that initial amount and the maturity amount and, for financial assets, adjusted for any loss allowance. The amortization of the effective interest is recognized in profit or loss. Financial assets at fair value through other comprehensive income will have subsequently measured changes in fair value recognized in other comprehensive income. Gains and losses of financial assets and financial liabilities classified as subsequently measured at fair value through profit or loss are recognized in net profit and loss.

Derecognition of financial instruments

A financial asset is derecognized when the contractual rights to the cash flows from the financial assets expire, or the Company has transferred its contractual rights to receive cash flows from the financial asset or assumes an obligation to pay the cash flows in full without material delay to a third party and has transferred substantially all of the risks and rewards of the asset, or has neither transferred or retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

A financial liability is derecognized when it is extinguished, that is when the obligation is discharged, cancelled, or expires. A financial liability is extinguished when the debtor discharges the liability by paying in cash other financial assets, goods or services, or is legally released from the liability.

Impairment of a financial asset

The Company assesses at the end of each reporting period whether there is any objective evidence of impairment of a financial asset or group of financial assets.

2. MATERIAL ACCOUNTING POLICY INFORMATION (cont'd...)

Provisions

A provision is recognized if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. Provisions are not recognized for future operating losses. As at April 30, 2026 and 2025, no provisions were recorded.

Leases

IFRS 16 requires the recognition of lease contracts, with exceptions for certain short-term leases and leases of low-value assets, on a lessee's statement of financial position as a 'right-of-use asset' and a lease liability reflecting future lease payments. In addition, the lease payments are required to be presented on the statement of cash flow within operating and financing activities for the interest and principal portions, respectively.

The Company has elected to apply the available exemptions for short-term leases and leases of low-value assets. Leases whose initial term is 12 months or less are charged directly to profit or loss.

New Pronouncements

IFRS 18 - Presentation of Financial Statements

In April 2024, the IASB issued IFRS 18 - Presentation and Disclosure in Financial Statements to improve reporting of financial performance. The new standard replaces IAS 1 Presentation of Financial Statements. IFRS 18 introduces new categories and required subtotals in the statement of profit and loss and also requires disclosure of management-defined performance measures. It also includes new requirements for the location, aggregation and disaggregation of financial information. The standard is effective for annual reporting periods beginning on or after January 1, 2027, including interim financial statements. Retrospective application is required and early adoption is permitted.

In May 2024, the IASB issued amendments to IFRS 9, *Financial Instruments*, and IFRS 7, *Financial Instruments: Disclosures* to address the classification and measurement of financial instruments, with an emphasis to clarify the date of recognition and derecognition of financial asset and liabilities, effective January 1, 2026, with early adoption permitted. Management is reviewing the impact of these amendments, but they are not expected to have a material impact on the consolidated financial statements.

The Company does not expect any material impact from the adoption of these new standards.

3. OTHER RECEIVABLES

The other receivables for the Company are as follows:

	April 30, 2026	April 30, 2025
GST receivable	\$ 21,376	\$ 42,585

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4. PREPAID EXPENSES

The prepaid expenses for the Company are as follows:

	April 30, 2026	April 30, 2025
Prepaid marketing services	\$ 72,427	\$ 63,926
Other prepaid services	10,191	-
	<u>\$ 82,618</u>	<u>\$ 63,926</u>

5. RELATED PARTY TRANSACTIONS

During the year ended April 30, 2026, the Company:

- i) paid or accrued \$102,000 in consulting fees to a corporation of which the Chief Financial Officer is an employee.
- ii) paid or accrued \$160,000 in consulting fees to directors and a consultant related to a director.
- iii) recorded share-based payments of \$99,599 related to the fair value of stock options vesting through the period to directors and officers and a consultant related to a director of the Company.
- iv) Austin Gold Corp. is a company with a common director. In addition, a director of the Company, who is also the Company's Interim Chief Executive Officer, is an officer of Austin Gold Corp., and a consultant related to this director is an officer and director of Austin Gold Corp. (see Note 6).

During the year ended April 30, 2025, the Company:

- i) paid or accrued \$100,000 in consulting fees to a corporation of which the Chief Financial Officer is an employee.
- ii) paid or accrued \$120,000 in consulting fees to directors and a consultant related to a director.
- iii) recorded share-based payments of \$130,107 related to the fair value of stock options vesting through the period to officers, directors, and a company controlled by a director.
- iv) Austin Gold Corp. is a company with a common director. In addition, a director of the Company is an officer of Austin Gold Corp., and a consultant related to a director of the Company is an officer and director of Austin Gold Corp. (see Note 6).

The amounts included in accounts payable and accrued liabilities which are due to related parties are as follows:

	April 30, 2026	April 30, 2025
Due to key management (includes amounts due to a corporation of which the Chief Financial Officer is an employee)	\$ 20,247	\$ 35,889
Due to officers, directors, and a consultant related to a director	<u>5,250</u>	<u>37,479</u>
	<u>\$ 25,497</u>	<u>\$ 73,368</u>

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5. RELATED PARTY TRANSACTIONS (cont'd...)

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly. Key management personnel include the Company's former President and Chief Executive Officer, Interim Chief Executive Officer, Executive Chairman and Chief Financial Officer. Payments to key management for the year ended April 30, 2026 were \$222,000 (April 30, 2025 - \$221,129).

6. RESOURCE PROPERTIES

Resource properties expenditures for the year ended			
April 30,		2026	2025
South Grass Valley	\$	63,813	\$ 145,585
Bottle Creek		28,578	27,406
Dry Fork		113,191	70,522
	\$	205,582	\$ 243,513

South Grass Valley (SGV)

As at April 30, 2026, the Company's South Grass Valley Project consists of unpatented mining claims held directly by the Company.

Kelly Creek (KC)

The Company has combined its former Hot Pot Project into its Kelly Creek Project, the combination of which is now together referred to as the Kelly Creek Project.

As of April 30, 2026, the Company's Kelly Creek Project consists of:

- unpatented mining claims held directly by the Company; and
- private land leased by the Company under a Mining Lease Agreement (the "Hot Pot Lease").

The Company entered into the Hot Pot Lease on September 16, 2004, for an initial term of 10 years, as amended on May 29, 2009, September 2, 2011, February 25, 2016, February 16, 2017, June 8, 2020, and June 6, 2024. Any mineral production on the project is subject to a 3% Net Smelter Return Royalty (the "NSR") to the property owner, subject to the Company's right to reduce the Royalty from 3% to 2% for \$2,000,000 USD. Under the February 25, 2016, amendment, the term of the Hot Pot Lease was extended to 20 years, until September 16, 2024 and under the June 8, 2020, amendment, the term was extended to 25 years. Under the February 16, 2017, amendment, additional lands were added to the Hot Pot Lease, subject to the following payments:

Amendment Date (February 16, 2017)	\$	5,000 USD	(paid)
September 16, 2017	\$	25,000 USD	(paid)
October 8, 2018	\$	30,000 USD	(paid)
September 16, 2019	\$	30,000 USD	(paid)
September 16, 2020	\$	30,000 USD	(paid by Austin as detailed below)
September 16, 2021	\$	30,000 USD	(paid by Austin as detailed below)
September 16, 2022	\$	30,000 USD	(paid by Austin as detailed below)
September 16, 2023	\$	30,000 USD	(paid by Austin as detailed below)
September 16, 2024	\$	20,000 USD	(paid by Austin as detailed below)
September 16, 2025	\$	20,000 USD	(paid by Austin as detailed below)
September 16, 2026	\$	25,000 USD	(as amended below)
Subsequent Anniversaries (September 16 th annually)	\$	30,000 USD	

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6. RESOURCE PROPERTIES (cont'd...)**Kelly Creek (KC) (cont'd...)**

On July 8, 2020, as amended March 3, 2021, and May 3, 2023, the Company entered into an Exploration and Option to Enter Joint Venture Agreement (the "Agreement") with Austin American Corporation ("Austin"), for an earn in and joint venture agreement on its district-scale Kelly Creek Project (the "Project") within the Kelly Creek Basin in north-central Nevada. Pursuant to the original agreement, Austin has the right to earn a 51% interest in the joint venture by spending \$5,000,000 by June 1, 2024, with the election to earn an additional 19% by incurring additional yearly expenditures in the amount of \$1,500,000 on or before each of June 1, 2025, June 1, 2026, and June 1, 2027, and by completing a pre-feasibility study on or before June 1, 2028. At the Company's election, which must be made within 120 days of the approval by the joint venture of a feasibility study, Austin will be obligated to provide the Company's portion of any debt financing or arrange for third party financing of the Company's portion of any debt financing required to construct a mine on the project described in a feasibility study in consideration for the transfer by the Company to Austin of a 5-per-cent interest in the joint venture. If a party is diluted to a 10% interest in the joint venture, its interest will be converted to a 10% net profits interest.

Pursuant to the March 3, 2021, amended agreement, Austin has the right to earn a 51% interest by spending \$4,750,000 by June 1, 2025, with the election to earn an additional 19% to a total of 70% by incurring additional yearly expenditures in the amount of \$1,500,000 on or before each of June 1, 2026, June 1, 2027, and June 1, 2028, and by completing a pre-feasibility study on or before June 1, 2029.

Pursuant to the May 3, 2023, amended agreement, Austin has the right to earn a 51% interest by spending \$2,500,000 by June 30, 2025, with the election to earn an additional 19% to a total of 70% by incurring additional expenditures of \$2,500,000 at any time. The Company no longer has the option to require Austin to provide its portion of any debt financing required to construct a mine.

Austin must continue to pay the underlying property lease payments and BLM and county fees to keep the properties in good standing during the term of the agreement.

During the year ended April 30, 2024, Austin terminated certain leases and claim holdings within the Kelly Creek project, representing approximately 60% of the original claim holdings.

On June 3, 2024, Austin and the Company renegotiated the terms of the Option to Joint Venture Agreement on the Kelly Creek Project by extending the date required to earn a 51% interest by two years. Under the terms of the amended agreement, Austin must spend a cumulative total of \$2,500,000 by June 30, 2027, which total includes the amount already incurred on the project by the Company, which is US\$923,757 (approximately 1,275,600). To earn an additional 19% (for a total of 70% interest for Austin) the Company must spend another \$2,500,000 with no time limit and pay the underlying property lease payments and BLM and county fees to keep the properties in good standing.

On June 6, 2024, the Company amended the terms of the Hot Pot Lease by reducing the 2024 and 2025 payments from USD\$30,000 to USD\$20,000 and reducing the 2026 payment from USD\$30,000 to USD\$25,000.

The Hot Pot Lease property and claims that the Company has an interest in that lie within 2.5 miles of its boundaries are subject to a 1.25% royalty in favour of Royal Gold Inc. During the year ended April 30, 2025, the Company gave notice to Royal Gold and Bronco Creek of its intention to drop certain claims and the Genesis lease.

During the year ended April 30, 2025, the Company relinquished 114 claims and terminated the Genesis lease (209 claims), leaving 99 claims and the Hot Pot Lease remaining.

Subsequent to year end, effective June 1, 2026, Austin terminated its interest in the Exploration and Option to Enter Joint Venture Agreement, as amended, for the Kelly Creek project. Subsequently, the Company terminated the Hot Pot Lease and plans to allow the unpatented mining claims to lapse. See Note 15.

6. RESOURCE PROPERTIES (cont'd...)

Athabasca Basin

In April 2024, URZ3 acquired 35,467 hectares of mineral claims along the southeastern margin of the Athabasca Basin. These claims became eligible for renewal on May 7, 2026. Subsequent to year end and following a strategic review, the Company elected not to renew the claims in order to concentrate its financial and technical resources on projects that are more closely aligned with the Company's expertise in exploring for and advancing ISR-amenable uranium deposits. See Note 15.

Dry Fork

During the year ended April 30, 2025, the Company staked 48 mineral claims in the uranium rich Powder River Basin in Wyoming. The claims, which cover approximately 890 acres, are situated in the well-established in-situ recovery (ISR) uranium district west of the Christensen Ranch (Uranium Energy Corp.) and Nichols Ranch (Energy Fuels Inc.) ISR mines. These claims comprise the Company's Dry Fork Project and are believed to host favorable geological structures suggesting prospectivity for uranium exploration.

On September 9, 2025, the Company announced that it had initiated an exploration program on its Dry Fork Project. The program was designed to assess the property's potential for in-situ recovery (ISR) uranium and to establish priority areas for exploration drilling. The Company completed the preliminary surface radiometric survey across the Dry Fork Project area in late 2025. The survey identified several areas with elevated radioactive counts.

Subsequent to year end, the Company staked 437 new unpatented mining claims associated with our Dry Fork project area. See Note 15.

Wyoming State Leases

During the year ended April 30, 2026, the Company acquired three Wyoming state leases, each comprising 640 acres. One lease commenced on February 2, 2026 and two leases commenced on April 2, 2026. Each lease, unless terminated at an earlier date as provided in the lease, and contingent upon the Company's compliance with all terms and conditions in the lease and with all statutes and rules and regulations of the State of Wyoming, shall remain in force and effect for a term of ten years. The Company has the exclusive right to renew the leases for additional periods of ten years, or other periods as prescribed by applicable Wyoming Statute in effect at any renewal date, under the terms and conditions prescribed by the State of Wyoming at the time of renewal, as long as all terms of the leases have been met during the primary term and are met thereafter under any extension of the leaseholds.

Prior to the discovery of commercial quantities of leased minerals under the leases, the Company shall pay an annual rental of US\$1.00 per acre for the first five years of the leases and US\$3.00 per acre, for the sixth to tenth years; provided however, that if any lease is not on a commercial mining basis and so operated at the end of two years from the date of issue, such annual rental may be increased at the option of the State of Wyoming to such an amount as it may decide to be fair and equitable; and, for any subsequent lease renewal period in which production and sales have not been established, the annual rental may be increased, at the option of the State of Wyoming, to such an amount as it may decide to be fair and equitable.

Beginning with the first day of the lease year after a lease becomes an operating lease, the rental cost will increase to US\$5.00 per acre. An "Operating lease" status is defined as the time when and after the Company has received its federal, State or local permits, licenses and any other authorizations necessary to commence the mining, extraction, processing, beneficiating, marketing, sale and delivery of any leased mineral, but specifically excludes pre-mining exploration activities.

If the rental cost and any processing charge are not paid within thirty days after a notice of default is issued by the State of Wyoming, any lease in default will terminate automatically.

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6. RESOURCE PROPERTIES (cont'd...)

Wyoming State Leases (cont'd...)

Upon production, the Company shall not pay less than a minimum annual royalty equal to US\$5.00 per acre leased; however, the Company shall otherwise pay its royalties based on 4% of the gross arms-length sales for all yellowcake and other associated radioactive and non-radioactive minerals extracted from conventional excavation, in-situ or other State of Wyoming-approved mining methods and reduced to pounds of yellowcake and other associated radioactive and nonradioactive minerals before or after removal from the lease.

In the event that the Company fails to make rental payments and royalties as provided in the leases, default in the performance or observance of any of the terms, covenants and stipulations therein, or of the general regulations of the Board of Land Commissioners of Wyoming and in force at any time during the primary or extended terms of the leases, the State of Wyoming shall serve notice of such failure or default, and if such failure or default continues for a period of thirty days after the service of such notice, then and in that event the State of Wyoming may at its option, declare a forfeiture and cancel the lease in default.

7. DEPOSITS AND BONDS

	April 30, 2026	April 30, 2025
Security deposits ⁽¹⁾	\$ 11,500	\$ 11,500
Reclamation bond deposits ⁽²⁾	46,127	75,966
	<u>\$ 57,627</u>	<u>\$ 87,466</u>

⁽¹⁾ Security deposits consisted of an \$11,500 guaranteed investment certificate ("GIC") bearing interest at prime less 2% to a minimum of 0%. The GIC was used to secure the credit limit on a credit card.

⁽²⁾ Reclamation bond deposits are required by the U.S. Bureau of Land Management ("BLM") to ensure that any reclamation and clean-up work required on the Company's properties will be completed to the satisfaction of the BLM.

8. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

Accounts payable and accrued liabilities for the Company are as follows:

	April 30, 2026	April 30, 2025
Trade payables	\$ 80,977	\$ 55,335
Due to related parties (Note 5)	25,497	73,368
Accrued liabilities	42,199	45,573
	<u>\$ 148,673</u>	<u>\$ 174,276</u>
Total	\$ 148,673	\$ 174,276

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9. CAPITAL STOCKa) Authorized share capital:

As at April 30, 2026, the authorized share capital of the Company was:

Unlimited number of common shares without par value;
Unlimited number of preferred shares without par value; and
All issued shares are fully paid.

b) Issued share capital:

During the year ended April 30, 2026, the Company:

- Issued 8,657,835 common shares pursuant to the exercise of warrants with an exercise price of \$0.20, for total gross proceeds of \$1,731,567.
- Issued 400,000 common shares pursuant to the exercise of options with an exercise price of \$0.20, for total proceeds of \$80,000.
- Completed a private placement on June 2, 2025, of 10,000,000 units at a price of \$0.11, for total gross proceeds of \$1,100,000. Each unit consists of one common share and one non-transferable share purchase warrant entitling the holder to purchase one additional common share at an exercise price of \$0.20 per share for 36 months. If, after four months plus one day from the closing date, the closing price (or closing bid price on days when there are no trades) of the Company's common shares is greater than \$0.40 per share for 10 consecutive trading days, the Company may accelerate the expiry date of the warrants to the 30th day after the date on which it gives notice to the warrant holders of such acceleration, with such notice being the issuance of a news release by the Company announcing the acceleration of the expiry date. The securities issued at closing of the private placement were subject to a four month plus one day hold period, which expired on October 3, 2025.

In connection with the Offering, the Company incurred share issuance costs of \$33,548 which includes \$9,917 in finders' fees.

During the year ended April 30, 2025, the Company:

- Issued 33,333 common shares pursuant to the exercise of options with an exercise price of \$0.125, for total proceeds of \$4,167.
- Completed the first tranche of a private placement on October 23, 2024, of 7,400,000 units at a price of \$0.11, for total gross proceeds of \$814,000. Each unit consists of one common share and one non-transferable share purchase warrant entitling the holder to purchase one additional common share at an exercise price of \$0.20 per share for 36 months. If, after four months plus one day from the closing date, the closing price (or closing bid price on days when there are no trades) of the Company's common shares is greater than \$0.40 per share for 10 consecutive trading days, the Company may accelerate the expiry date of the warrants to the 30th day after the date on which it gives notice to the warrant holders of such acceleration, with such notice being the issuance of a news release by the Company announcing the acceleration of the expiry date. The securities issued at closing of the private placement were subject to a four month plus one day hold period, which expired on February 24, 2025.

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9. CAPITAL STOCK**b) Issued share capital (cont'd...)**

- Completed the second tranche of a private placement on October 29, 2024, of 600,000 units at a price of \$0.11, for total gross proceeds of \$66,000. Each unit consists of one common share and one non-transferable share purchase warrant entitling the holder to purchase one additional common share at an exercise price of \$0.20 per share for 36 months. If, after four months plus one day from the closing date, the closing price (or closing bid price on days when there are no trades) of the Company's common shares is greater than \$0.40 per share for 10 consecutive trading days, the Company may accelerate the expiry date of the warrants to the 30th day after the date on which it gives notice to the warrant holders of such acceleration, with such notice being the issuance of a news release by the Company announcing the acceleration of the expiry date. The securities issued at closing of the private placement were subject to a four month plus one day hold period, which expired on March 1, 2025.

c) Options

The Company has a stock option plan under which it is authorized to grant options to executive officers and directors, employees and consultants enabling them to acquire up to 10% of the issued and outstanding common stock of the Company. Under the plan, the exercise price of each option equals the market price, minimum price or a discounted price of the Company's stock as calculated on the date of grant. The options can be granted for a maximum term of ten years.

In the absence of a reliable measurement of the services received from the consultants, the following stock option grants have been measured at the fair value of the stock options granted.

During the year ended April 30, 2026:

- 750,000 stock options were granted to officers, directors and consultants of the Company. The options are exercisable at \$0.115 per share for a period of five years from the date of grant, expiring May 6, 2030. The options vest 1/3 upon grant, 1/3 one year after grant, and 1/3 two years after grant. The total value recorded for options which vested throughout the year is \$61,657.
- 100,000 stock options were granted to a consultant of the Company, who was subsequently appointed as a director. The options are exercisable at \$0.335 per share for a period of five years from the date of grant, expiring November 28, 2030. The options vest 1/3 upon grant, 1/3 one year after grant, and 1/3 two years after grant. The total value recorded for options which vested throughout the year is \$16,500.
- 635,907 stock options were forfeited/expired.
- 400,000 stock options with an exercise price of \$0.20 were exercised for total proceeds of \$80,000.

During the year ended April 30, 2025:

- 1,950,000 stock options were granted to officers, directors and consultants of the Company. The options are exercisable at \$0.125 per share for a period of five years from the date of grant, expiring May 9, 2029. The options vest 1/3 upon grant, 1/3 one year after grant, and 1/3 two years after grant. During the year ended April 30, 2025, 33,333 of these stock options were exercised. The share price at the time of exercise was \$0.23. The total value recorded for options which vested throughout the year ended April 30, 2026 is \$27,714.

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9. CAPITAL STOCK (cont'd...)**c) Options (cont'd...)**

- 400,000 stock options were granted to a consultant of the Company. The stock options have an exercise price of \$0.20 per share for a period of two years from the date of grant, expiring December 16, 2026. The stock options vest ¼ three months after the grant date, ¼ six months after the grant date, ¼ nine months after the grant date, and ¼ twelve months after the grant date. The total value recorded for options which vested throughout the year ended April 30, 2026 is \$20,843.
- 8,000 stock options were forfeited/expired.

The following weighted average inputs and assumptions were used for the Black-Scholes valuation of the options granted.

	April 30, 2026	April 30, 2025
Share price	\$0.14	\$0.14
Risk-free interest rate	2.77%	3.48%
Expected life of options	5 years	4.49 years
Annualized volatility based on historical volatility	146.77%	147.94%
Forfeiture rate	0.00%	0.00%
Dividend rate	0.00%	0.00%
Fair value per options	\$0.13	\$0.12

A continuity of share purchase options for the period April 30, 2026 is as follows:

Expiry date	Exercise price	April 30, 2025	Granted	Exercised	Expired/ Forfeited	April 30, 2026	Exercisable
August 3, 2026	11.75	27,000	-	-	(19,000)	8,000	8,000
December 16, 2026	0.20	400,000	-	(400,000)	-	-	-
November 27, 2027	10.00	14,000	-	-	(14,000)	-	-
October 1, 2028	6.50	31,000	-	-	(4,000)	27,000	27,000
October 26, 2028	8.75	6,000	-	-	-	6,000	6,000
February 21, 2029	7.50	10,000	-	-	(10,000)	-	-
October 31, 2029	4.50	8,000	-	-	(8,000)	-	-
October 20, 2030	4.63	25,000	-	-	(6,000)	19,000	19,000
December 23, 2030	3.25	10,000	-	-	(10,000)	-	-
March 31, 2031	4.50	48,280	-	-	(11,240)	37,040	37,040
December 9, 2031	2.50	24,000	-	-	(12,000)	12,000	12,000
May 9, 2029	0.125	1,916,667	-	-	(516,667)	1,400,000	933,333
May 6, 2030	0.115	-	750,000	-	(25,000)	725,000	241,667
November 28, 2030	0.335	-	100,000	-	-	100,000	33,333
Total		2,519,947	850,000	(400,000)	(635,907)	2,334,040	1,317,373
Weighted average exercise price		\$ 0.62	\$ 0.14	\$ 0.20	\$ 1.11	\$ 0.38	\$ 0.58

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9. CAPITAL STOCK (cont'd...)**c) Options (cont'd...)**

A continuity of share purchase options for the year ended April 30, 2025 is as follows:

Expiry date	Exercise price	April 30, 2024	Granted	Exercised	Expired/ Forfeited/	April 30, 2025	Exercisable			
August 3, 2026	11.75	27,000	-	-	-	27,000	27,000			
December 16, 2026	0.20	-	400,000	-	-	400,000	100,000			
November 27, 2027	10.00	14,000	-	-	-	14,000	14,000			
October 1, 2028	6.50	33,000	-	-	(2,000)	31,000	31,000			
October 26, 2028	8.75	6,000	-	-	-	6,000	6,000			
February 21, 2029	7.50	10,000	-	-	-	10,000	10,000			
May 30, 2029	5.75	2,000	-	-	(2,000)	-	-			
October 31, 2029	4.50	8,000	-	-	-	8,000	8,000			
October 20, 2030	4.63	25,000	-	-	-	25,000	25,000			
December 23, 2030	3.25	10,000	-	-	-	10,000	10,000			
March 31, 2031	4.50	52,280	-	-	(4,000)	48,280	48,280			
December 9, 2031	2.50	24,000	-	-	-	24,000	24,000			
May 9, 2029	0.125	-	1,950,000	(33,333)	-	1,916,667	638,889			
Total		211,280	2,350,000	(33,333)	(8,000)	2,519,947	942,169			
Weighted average exercise price	\$	6.11	\$	0.14	\$	5.31	\$	0.62	\$	1.43

The weighted average remaining time to expiry for all outstanding options as of April 30, 2026 is 3.46 years (2025 – 3.70 years).

d) Warrants

During the year ended April 30, 2026:

- 8,657,835 warrants were exercised.
- 10,000,000 warrants were issued in connection with the private placement (Note 9(b)).

During the year ended April 30, 2025:

- 8,000,000 warrants were issued in connection with the private placements (Note 9(b)).

A continuity of share purchase warrants for the period ended April 30, 2026 is as follows:

Expiry date	Exercise Price	April 30, 2025	Issued	Exercised	Expired	April 30, 2026	Exercisable
August 16, 2026	0.20	13,185,500	-	(3,550,045)	-	9,635,455	9,635,455
March 19, 2027	0.20	5,500,000	-	(1,669,000)	-	3,831,000	3,831,000
October 23, 2027	0.20	7,400,000	-	(2,426,090)	-	4,973,910	4,973,910
October 29, 2027	0.20	600,000	-	-	-	600,000	600,000
June 2, 2028	0.20	-	10,000,000	(1,012,700)	-	8,987,300	8,987,300
Total		26,685,500	10,000,000	(8,657,835)	-	28,027,665	28,027,665
Weighted average exercise price		\$ 0.20	\$ 0.20	\$ 0.20	\$ -	\$ 0.20	\$ 0.20

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9. CAPITAL STOCK (cont'd...)**d) Warrants (cont'd...)**

A continuity of share purchase warrants for the year ended April 30, 2025 is as follows:

Expiry date	Exercise Price	April 30, 2024	Issued	Exercised	Expired	April 30, 2025	Exercisable
August 16, 2026	0.20	13,185,500	-	-	-	13,185,500	13,185,500
March 19, 2027	0.20	5,500,000	-	-	-	5,500,000	5,500,000
October 23, 2027	0.20	-	7,400,000	-	-	7,400,000	7,400,000
October 29, 2027	0.20	-	600,000	-	-	600,000	600,000
Total		18,685,500	8,000,000	-	-	26,685,500	26,685,500
Weighted average exercise price		\$ 0.20	\$ 0.20	\$ -	\$ -	\$ 0.20	\$ 0.20

The following weighted average inputs and assumptions were used for the Black-Scholes valuation of the warrants granted.

	April 30, 2026	April 30, 2025
Share price	\$0.20	\$0.20
Risk-free interest rate	2.50%	3.03%
Expected life of warrants	3 years	3 years
Annualized volatility based on historical volatility	174.69%	172.48%
Forfeiture rate	0.00%	0.00%
Dividend rate	0.00%	0.00%
Fair value per warrant	\$0.13	\$0.17

10. ROYALTIES

On September 1, 2022, Pediment Gold LLC ("Pediment"), a wholly owned subsidiary of the Company signed Royalty Agreements (collectively the "Royalty Agreements") with Bronco Creek Exploration Inc, a wholly owned subsidiary of EMX Royalty Corporation ("EMX"). EMX Royalty Corporation and Elemental Altus Royalties Corp. merged in November 2025 to form Elemental Royalty Corporation.

Under the terms of the Royalty Agreements:

- i. Pediment will sell a 2% net smelter return royalty ("NSR") covering its current portfolio of Nevada gold projects (the "Royalty") to EMX for a purchase price of \$500,000 USD. The Kelly Creek NSR is effective if Austin does not exercise its option to earn in and joint venture the property and is subject to any third party right of first refusal that may exist.
- ii. Pediment has the right to buy back half of EMX's 2% NSR by purchasing a 0.5% NSR interest for \$1,000,000 USD any time prior to the 7th anniversary of the Agreement and then, if the first NSR interest is purchased, purchasing the second 0.5% NSR interest any time prior to production for \$1,500,000 USD.
- iii. In the case that Pediment options, farms out, or sells a project subject to the Royalty to a third party, Pediment shall be required to pay EMX annual advance royalties as follows: \$20,000 USD on the first anniversary, \$30,000 USD on the second anniversary, \$40,000 USD on the third anniversary, and \$50,000 USD on the fourth and subsequent anniversaries.
- iv. Subject to complying with notice provisions in the Royalty Agreements, Pediment may abandon claims and such abandonment will not require payment of advance royalties.

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11. SEGMENTED INFORMATION

The Company operates in one industry segment, being the acquisition, exploration, and development of resource properties. Geographic information is as follows:

	April 30, 2026	April 30, 2025
Current assets:		
United States	\$ 11,268	\$ 2,367
Canada	1,828,563	143,726
	<u>\$ 1,839,831</u>	<u>\$ 146,093</u>
Non-current assets:		
United States		
Deposits and bonds	\$ 46,127	\$ 75,966
Canada		
Deposits and bonds	11,500	11,500
	<u>\$ 57,627</u>	<u>\$ 87,466</u>
	Year Ended April 30, 2026	Year Ended April 30, 2025
Income:		
United States		
Interest income	\$ 1	\$ -
Canada		
Interest income	748	484
Expenses:		
United States		
Exploration and evaluation expenditures	(205,582)	(172,991)
Other expenses	(27,696)	(35,618)
Canada		
Exploration and evaluation expenditures	-	(70,522)
Other expenses	(1,081,469)	(884,186)
Net loss	<u>\$ (1,313,998)</u>	<u>\$ (1,162,833)</u>

12. FINANCIAL RISK MANAGEMENT

Fair value

Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities;

Level 2 – Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and

Level 3 – Inputs that are not based on observable market data.

The carrying value of cash and cash equivalents, accounts payable and accrued liabilities approximate their fair value because of the short-term nature of these instruments.

Financial risk factors

The Company's risk exposures and the impact on the Company's financial instruments are summarized below:

Credit risk

Credit risk is the risk of loss associated with a counterparty's inability to fulfill its payment obligations. The Company's credit risk is primarily attributable to cash and cash equivalents and deposits and bonds. Management believes that the credit risk concentration with respect to cash and cash equivalents, deposits and bonds is remote as it maintains accounts with highly rated financial institutions.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company manages liquidity risk through the management of its capital structure and financial leverage. It also manages liquidity risk by continuously monitoring actual and projected cash flows. The Board of Directors reviews and approves the Company's operating and capital budgets, as well as any material transactions out of the normal course of business.

As at April 30, 2026, the Company had a cash and cash equivalent balance of \$1,735,837 (2025 - \$39,582) to settle current liabilities of \$148,673 (2025 - \$174,276).

Market risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates and equity prices.

(a) Interest rate risk

The Company is exposed to interest rate risk to the extent that the cash and cash equivalents and security deposits maintained at the financial institutions is subject to floating rate of interest. The interest rate risks on cash and cash equivalents and security deposits are not considered significant.

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12. FINANCIAL RISK MANAGEMENT (cont'd...)**(b) Foreign currency risk**

The Company is exposed to financial risk arising from fluctuations in foreign exchange rates and the degree of volatility of these rates. A significant portion of the Company's expenses is denominated in US dollars. Consequently, certain assets, liabilities and operating expenses are exposed to currency fluctuations. The Company does not use derivative instruments to reduce its exposure to foreign currency risk. Net assets denominated in foreign currency and the Canadian dollar equivalents as at April 30, 2026 are as follows:

	USD	CDN
Current assets	\$ 16,515	\$ 22,500
Non-current assets	33,857	46,127
Current liabilities	(19,981)	(27,222)
	<u>\$ 30,391</u>	<u>\$ 41,405</u>

Based on the above net exposures as at April 30, 2026, and assuming all other variables remain constant, a 10% change in the value of the US dollar against the Canadian dollar would result in an increase/decrease of \$4,140 in comprehensive loss.

Net assets denominated in foreign currency and the Canadian dollar equivalents as at April 30, 2025 are as follows:

	USD	CDN
Current assets	\$ 1,714	\$ 2,367
Non-current assets	55,000	75,966
Current liabilities	(31,918)	(44,085)
	<u>\$ 24,796</u>	<u>\$ 34,248</u>

Based on the above net exposures as at April 30, 2025, and assuming all other variables remain constant, a 10% change in the value of the US dollar against the Canadian dollar would result in an increase/decrease of \$3,425 in comprehensive loss.

URZ3 ENERGY CORP.**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**

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For the years ended April 30, 2026 and 2025

13. CAPITAL MANAGEMENT

In order to maintain its capital structure, the Company is dependent on equity funding and when necessary, raises capital through the issuance of equity instruments, primarily comprised of common shares and share purchase warrants, as well as incentive stock options. In the management of capital, the Company includes all components of equity.

The Company prepares annual estimates of exploration expenditures and monitors actual expenditures compared to the estimates to ensure that there is sufficient capital on hand to meet ongoing obligations. The Company's investment policy is to invest any excess cash in highly liquid short-term deposits with terms of one year or less and which can be liquidated after thirty days without interest penalty. The Company is not subject to any externally imposed capital requirements.

There were no changes in the Company's approach to capital management during the year ended April 30, 2026 and 2025.

14. INCOME TAXES

A reconciliation of income taxes at statutory rates with the reported taxes is as follows:

	2026	2025
Loss before income taxes	\$ (1,313,998)	\$ (1,162,833)
Expected income tax recovery at average statutory rate of 27.00% for 2026 (2025 – 27.00%)	\$ (354,779)	\$ (313,965)
Share-based payment and other non-deductible expenses	35,096	59,643
Share issuance cost incurred	(9,058)	(5,555)
Difference in statutory rates and other	40,649	(27,337)
Effect of foreign exchange differences	88,092	(24,786)
Tax benefits not recognized	200,000	312,000
Total income taxes	\$ -	\$ -

The deferred income tax balance is comprised of the following temporary differences:

	2026	2025
Deferred tax assets:		
Non-capital loss carry-forwards	\$ 6,897,000	\$ 6,294,000
Share issue costs and other	41,000	83,000
Resource properties	3,101,000	3,462,000
Deferred tax assets not recognized	(10,039,000)	(9,839,000)
Net deferred tax assets	\$ -	\$ -

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For the years ended April 30, 2026 and 2025

14. INCOME TAXES (cont'd...)

The Company has available for deduction against future taxable income non-capital losses of approximately \$13,175,000 and US net operating losses of approximately \$15,907,000 (expressed in Canadian dollars) expiring as follows:

	CDN		US	
2026	\$	203,000	\$	-
2027		858,000		-
2028		569,000		-
2029		549,000		-
2030		81,000		-
2031		357,000		745,000
2032		591,000		386,000
2033		391,000		496,000
2034		331,000		3,940,000
2035		224,000		1,942,000
2036		658,000		1,000
2037		472,000		636,000
2038		770,000		763,000
2039		777,000		785,000
2040		945,000		642,000
2041		919,000		524,000
2042		1,100,000		574,000
2043		868,000		866,000
2044		700,000		1,858,000
2045		785,000		1,721,000
2046		1,027,000		28,000
	\$	13,175,000	\$	15,907,000

Deferred tax assets have not been recognized in respect of these items because it is not probable that future taxable income will be available against which the Company can utilize the benefits.

15. EVENTS AFTER THE REPORTING PERIOD

Subsequent to year end, the Company staked 437 unpatented mining claims associated with our Dry Fork project area, covering approximately 9,000 acres. The newly staked mining claims are subject to federal and county approvals and claim validation.

Effective June 1, 2026, Austin terminated its interest in the Exploration and Option to Enter Joint Venture Agreement, as amended, for the Kelly Creek project.

Subsequent to year end and following a strategic review, the Company elected not to renew the Athabasca Basin claims in order to concentrate its financial and technical resources on projects that are more closely aligned with the Company's expertise in exploring for and advancing in-situ recovery-amenable uranium deposits.

On August 3, 2026, 8,000 options with an exercise of \$11.75 expired without exercise.

On August 16, 2026, 9,617,955 warrants expired without exercise.

Subsequent to year end, 17,500 warrants with an exercise price of \$0.20 were exercised for total proceeds of \$3,500.

Subsequent to year end, the Company terminated the Hot Pot Lease and plans to allow the 99 unpatented mining claims at Kelly Creek to lapse.