

EARNINGS RELEASE

THIRD
QUARTER
2023



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Dear investors,

It is a pleasure to address you on behalf of the CFECapital team (CFECapital, S. de R.L. de C.V.) in our capacity as Trustor and Administrator, to present the information related to the third quarter of 2023 of the CFE FIBRA E (Irrevocable Trust Number CIB /2919).

The economic outlook appears complex at a global level, because of the decisions of most of the central banks of the main economies to continue increasing their reference rates, or to keep them unchanged at high levels for a longer period, due, among other reasons, to the still persistent inflationary pressures.

In Mexico, the Bank of Mexico affirms that economic activity shows resilience and the labor market continues to show strength. Both general and underlying inflation continue to decline, reaching 4.44% and 5.78%, respectively, in the first half of September; seeking to achieve the inflation target of 3%. In this sense, the reference rate remained unchanged in the monetary policy announcements that occurred in this quarter (August and September), remaining at 11.25%.¹

On the other hand, investment levels in Mexico have surprised upwards so far this year, mainly due to the perception of the performance of the economy and the nearshoring phenomenon. An example of this optimism was revealed by the survey carried out by the Bank of Mexico among economic specialists in the private sector in the month of August, where it was observed that 41% of the responses indicated that it was a good time to make investments in the country; this being the highest level of this indicator since December 2015.²

With respect to the electrical sector, during this quarter, the National Institute of Statistics and Geography (INEGI) reported that industrial activity related to the generation, transmission, distribution and commercialization of electrical energy, as well as the supply of water and natural gas through pipelines to the final consumer had an increase of 3.5% in July compared to the previous month and 4.6% compared to the same month in 2022.³ These indicators reflect, among other factors, the actions that the Federal Electricity Commission (CFE) has undertaken to strengthen itself through the development of energy infrastructure.

Along the same lines, on July 27th, 2023, the CFE presented the financial statements corresponding to the second quarter of 2023, reflecting greater dynamism in the CFE's total income from the sale and transportation of energy; and an adjustment in operating costs, mainly due to the decrease in energy and fuel costs compared to the same quarter of 2022, which allowed us to achieve an operating result that represents a 7.8-fold improvement compared to the same period in 2022.⁴

Likewise, the CFE, on August 3rd, formalized a long-term loan for \$333.6 million dollars through a trust scheme, with the endorsement of the Multilateral Investment Guarantee Agency (MIGA)⁵ of the World Bank Group to finance the investment required for the rehabilitation and modernization of

¹ Anuncio de Política Monetaria, Banco de México, 28 de septiembre 2023. Disponible en: <https://www.banxico.org.mx/publicaciones-y-prensa/anuncios-de-las-decisiones-de-politica-monetaria/anuncios-politica-monetaria-t.html>

² Encuesta sobre las Expectativas de los Especialistas en Economía del Sector Privado, 1 de septiembre de 2023. Disponible en: <https://www.banxico.org.mx/publicaciones-y-prensa/encuestas-sobre-las-expectativas-de-los-especialis/%7B8640D9CE-B937-97B3-B6C4-04F061B4DCD9%7D.pdf>

³ Indicador mensual de la actividad industrial, julio 2023. Disponible en: https://www.inegi.org.mx/contenidos/saladeprensa/boletines/2023/imai/imai2023_09.docx

⁴ Boletín de prensa de la CFE, 27 de julio de 2023. Disponible en: <https://app.cfe.mx/Aplicaciones/OTROS/Boletines/boletin?i=4896>

⁵ Por sus siglas en inglés.

seven hydroelectric generation plants. This credit stands out among others because it is the first time that MIGA issues a non-honoring guarantee for a State Company, not only in Mexico, but worldwide, being an innovative operation in the financial markets. With these actions, the CFE's commitment to increasing its generation capacity is shown to guarantee the supply of electricity in timely, safe, reliable, efficient, and sustainable conditions.⁶

In addition to these actions, on August 30th, the CFE presented the electric energy transmission megaproject called "I20" Phase 1 and 2, which consists of increasing the transmission capacity in the Northwest, North and West areas of the country. Due to its magnitude and importance for the National Electrical System, it constitutes one of the most important and significant efforts to strengthen the National Transmission Network. The presentation was made to the main manufacturers, suppliers, and contractors of the electrical industry in an act of unprecedented transparency to encourage maximum participation by all interested companies.⁷

Likewise, on August 31st, CFE officials at a press conference reiterated that the CFE has reduced the duration and frequency of interruptions in electrical service, increased electrification works throughout the country and guaranteed the availability of energy to satisfy the demand for electricity throughout Mexico. The above thanks to the strength of the CFE infrastructure made up of 158 electric power generation plants, 2,800 substations to raise the voltage and carry the electricity supply through the more than 100 thousand kilometers of transmission lines that make up the National Transmission Network, the 3,283 power transformers for 891 thousand kilometers of medium and low voltage electrical network, as well as more than 1.6 million distribution transformers that provide service to almost 48 million users.⁸

Finally, on October 24th, 2023, the Federal Electricity Commission presented its financial statements corresponding to the Third Quarter of 2023, recording an increase of 6.8% in total income compared to the same quarter of the previous year, this result is attributed to the growth from energy sales, derived from a greater energy demand of 7,185 GWh in the domestic, industrial and agricultural sectors, as well as an increase in income from energy transportation services by 15.7%, which is equivalent to 2,219 million pesos additional. This important dynamic of electric energy sales largely responds to the nearshoring phenomenon, so it is estimated that this trend in the growth of electric energy demand will continue in the short and medium terms.

It is important to highlight that a part of these additional resources is being allocated to strengthening the 2023-2024 Investment Program, which will allow the increase, modernize, and rehabilitate the productive assets for the generation, transmission, and distribution of electrical energy to meet the growing demand for electricity, as well as accelerate the energy transition in Mexico and increase the productivity of the electricity company of all Mexicans.

These financial results recorded by the CFE in the Third Quarter of 2023 reaffirm the commitment to consolidate itself as a strategic support for the growth the competitiveness and equitable and sustainable development of Mexican society in the face of the challenges and opportunities of the

⁶ Boletín de prensa de la CFE, 3 de agosto de 2023. Disponible en: <https://app.cfe.mx/Aplicaciones/OTROS/Boletines/boletin?i=4900>

⁷ Boletín de prensa de la CFE, 1 de septiembre de 2023. Disponible en:

<https://app.cfe.mx/Aplicaciones/OTROS/Boletines/boletin?i=4918>

⁸ Boletín de prensa de la CFE, 31 de agosto de 2023. Disponible en: <https://app.cfe.mx/Aplicaciones/OTROS/Boletines/boletin?i=4917>

current environment, under the premise of providing the public electric energy service in conditions of efficiency, quality, reliability, continuity, safety, and sustainability.

With respect to the CFE FIBRA E, the distribution corresponding to the third quarter of the year reached a historical maximum of \$0.9966 MXN per certificate for both Series “A” (FCFE18) and Series “B” (FCFE18-2). It is highlighted that, given the seasonality of the sector, during this period the maximum demand for electrical energy is recorded and, this year, in addition, the highest energy demand in the history of the country was recorded (June 20th, 2023), which represented 9% more than the maximum demand recorded in 2022. The 3Q23 distribution, in accordance with the distribution policy, was paid on September 29th and corresponded to the operation of the transmission of electrical energy in Mexico for the months of June, July and August 2023.

The CFE FIBRA E continues to be an attractive financial vehicle that, during the third quarter of 2023, provided a dividend yield of **11.43%**; above the performance offered by comparable instruments (FBMEX: 6.95%)⁹. The price range of the certificate during the quarter was from \$26.40 to \$27.89 pesos, with an average daily volume exchanged of 71,445 certificates.

This report also highlights the criteria for compliance with the tax regulations of the investment regime, the tax treatment of distributions, information on account statements, financial statements, investment indicators and reimbursements for the maintenance and operation of the National Transmission Network.

Carmen Serdán Banda
General Director



⁹ Fuente: Con datos de Bloomberg al 30 de septiembre de 2023.

II. Relevant Events for CFE



July 27th, 2023, CFE presented the **financial statements corresponding to 2Q23**, reflecting better dynamism in CFE's total income from the sale and transportation of energy, and an adjustment in operating costs, mainly due to the decrease in energetics costs. **Achieving an operating result that represents a 7.8 times improvement compared to the same period in 2022.**



August 3rd, 2023, CFE formalized a **long-term loan for \$333.6 million dollars** through a trust scheme, with the endorsement of the Multilateral Investment Guarantee Agency (MIGA) of the World Bank Group to **finance the rehabilitation and modernization of seven plants of hydroelectric generation.**



August 30th, 2023, CFE presented the **electric energy transmission megaproject** called “I20” Phase 1 and 2, which consists of increasing the transmission capacity **in the North and West areas of the country**. Due to its magnitude and importance for the National Electrical System, it constitutes one of the most important and significant efforts to strengthen the NTN.



August 31st, 2023, CFE officials, in a press conference, reiterated that the CFE has reduced the duration and frequency of interruptions in electrical service, **increasing electrification works throughout the country** and guaranteeing the availability of energy to satisfy demand of electricity throughout Mexico.



October 11th, 2023, The CFE presented the electrical energy **transmission projects of the Yucatan Peninsula** called Leona Vicario, Kantenáh, Chankanaab II, as well as the project called “I19” **in the Northwest and Center of the country to increase the transmission capacity** required to guarantee reliable supply.



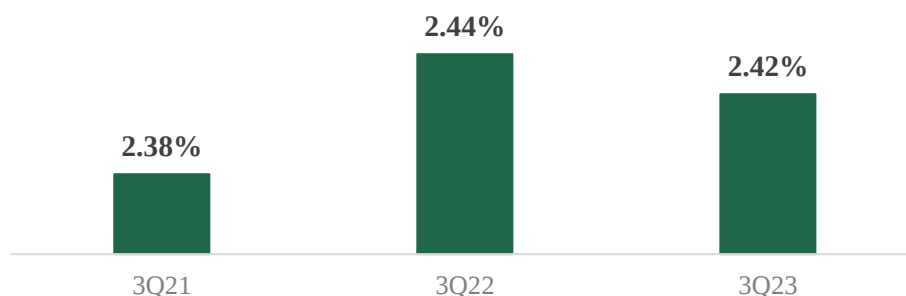
October 24th, 2023, CFE presented the **financial statements for 3Q23**, recording a **6.8% increase in total revenues** attributable to growth in energy sales derived from greater energy demand, as well as a **15.7% increase in revenues from energy transportation services**. Part of these additional resources are being allocated to strengthening to the 2023-2024 Investment Program.

Source: CFE Press Releases.

III. Operating results of the Transmission Sector

The percentage of transmission losses as of September 30th, 2023, it refers to the technical losses that correspond to the nature of energy. The decrease in transmission losses is due to the actions carried out by the CFE to make electric power transmission more efficient. As of 3Q23, technical losses were reduced by 0.83% compared to the same period in 2022, which complies with the international standard of keeping energy losses below 3%.

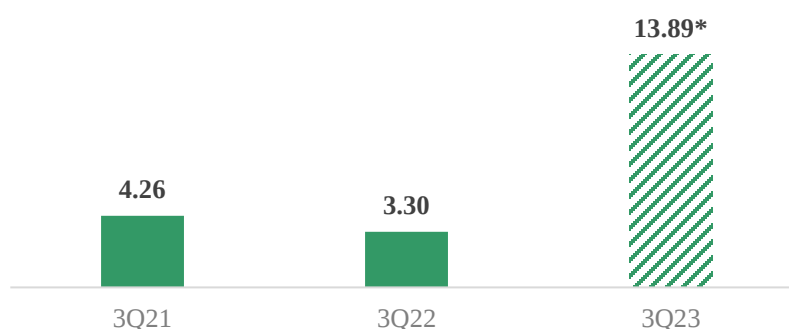
Chart 1. Transmission Losses
(Percentage)



Source: Own elaboration with data from CFE Transmission September 30th, 2023.

Chart 2 shows the average duration of the interruptions in minutes of the electricity supply for an end user. These interruptions are attributable to the transmission process of the National Transmission Network (NTN). This indicator is presented **preliminary** to the third quarter of 2023, since 71 events are under review.

Chart 2. System Average Interruption Duration Index (SAIDI)¹⁰
(Minutes)



Note: *Preliminary figures, 71 events are under review.

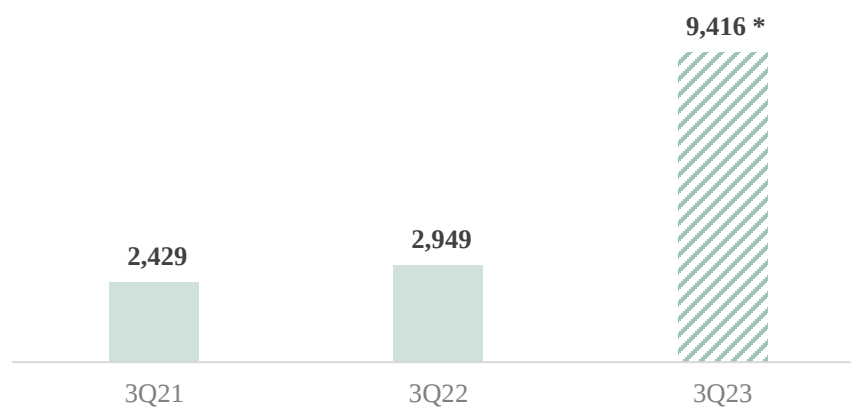
Source: Own elaboration with data from CFE Transmission, September 30th, 2023.

The energy not supplied to users due to interruptions for periods greater than five minutes that occur due to failures in the NTN, at lower voltages or due to lack of coverage through radial networks.

¹⁰ Average duration of interruption of electricity supply to an end user.

As of the third quarter of 2023, this indicator is presented with **preliminary** figures, since 71 events are already under review.

Chart 3. Power not delivered
(MWh)¹¹

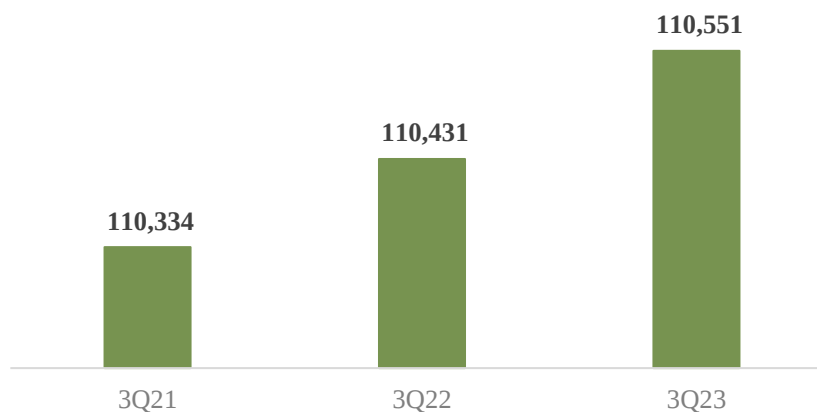


Note: *Preliminary figures, 71 events are under review.

Source: Own elaboration with data from CFE Transmission, September 30th, 2023.

Chart 4 shows the number of kilometers that have increased in the NTN, which has reached 110,551 kilometers, that is, 120 kilometers more respect to the same period of the previous year.

Chart 4. Transmission Lines
(Kilometers)

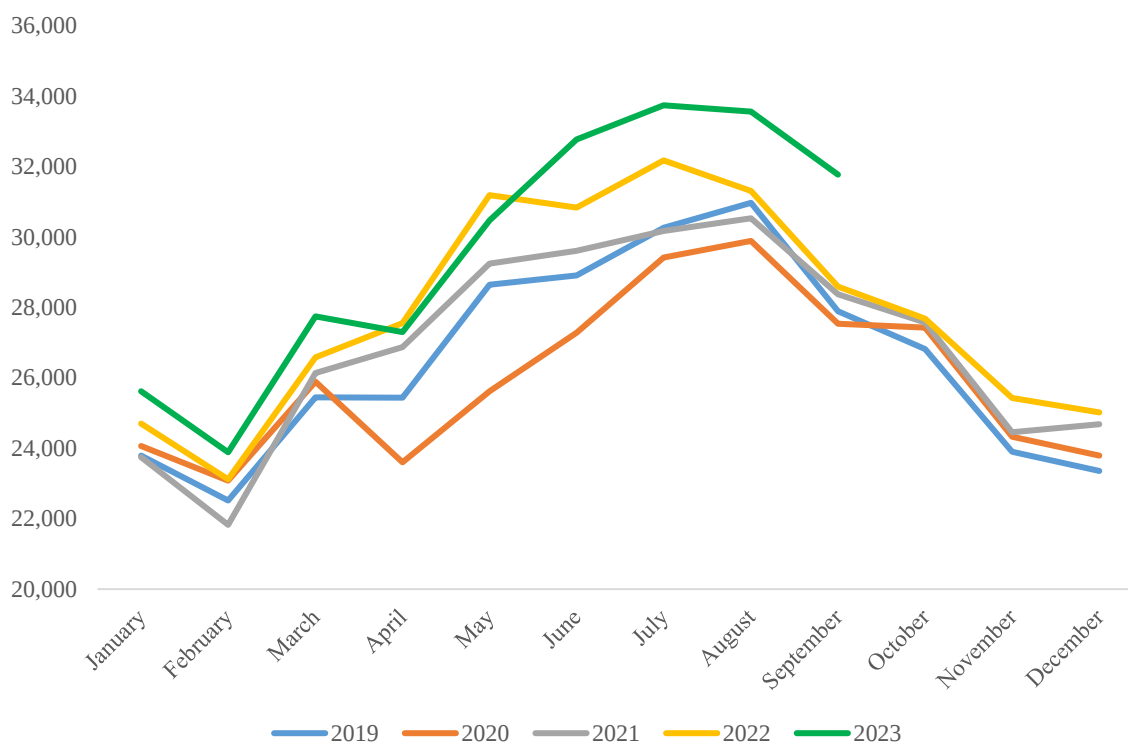


Source: Own elaboration with data from CFE Transmission, September 30th, 2023.

¹¹ Megawatt per hour or 1000 kilowatt hours.

During the months of July, August and September 2023, energy volumes increased **7.60%** compared to the same period of the previous year, and if compared to the third quarter of 2021 and 2020, there were increases of 11.22% and 14.09%, respectively.

Chart 5. Volume of Electric Power in the NTN
(TWh)¹

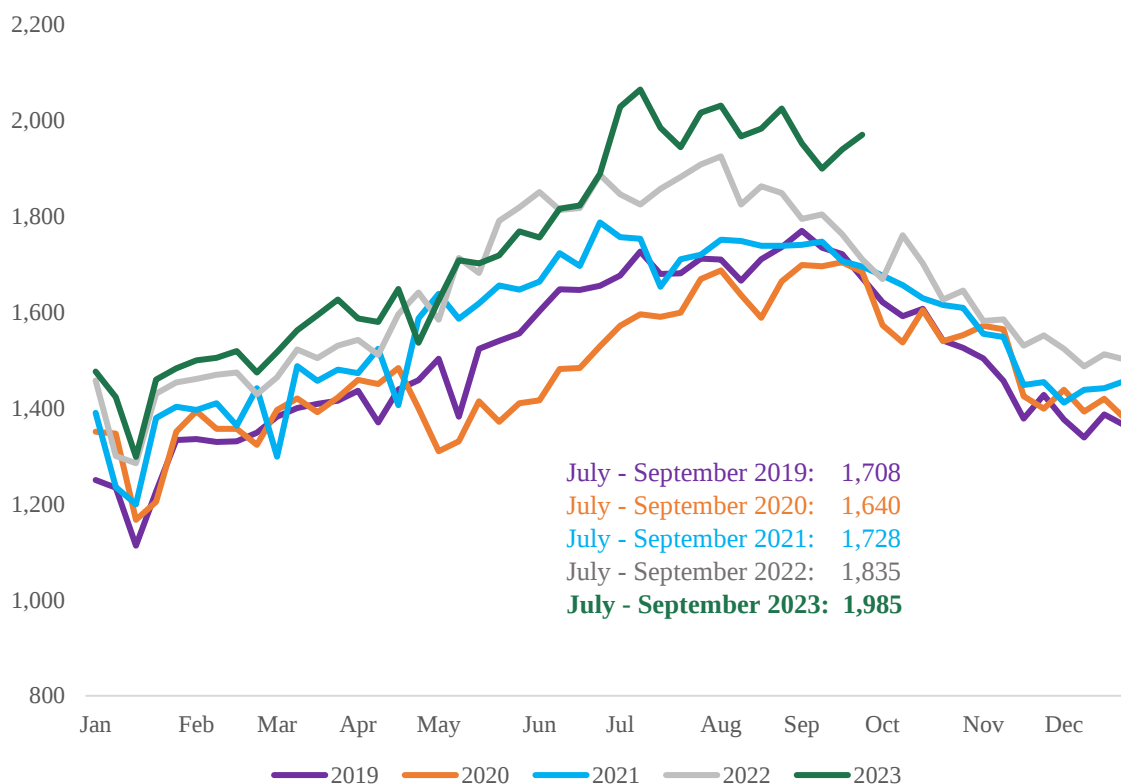


Note: ¹Terawatt hora

Source: CFE Transmission with information as of September 30th, 2023.

Graph 6 shows the behavior of collection rights from January to September 2023 and previous periods. The weekly average of collection rights increased **8.20%** compared to the same period in 2022 and 14.90% compared to 2021.

Chart 6. Weekly incomes by CENACE¹ by Calendar Quarter
 (Weekly average | Million MXN)
 January – September 2023



Note: The figures shown correspond to the quarterly average of the weekly distributions from January 1st to September 30th, 2023, applicable for each year shown. Revenues in the graph include VAT. Rounded figures in millions of pesos. ¹National Center for Energy Control.

Source: CFE Transmission (as of September 30th, 2023).



IV. Quarterly Financial Statements

IV.1 Promoted Trust

The third quarter began with a balance of \$4,766,316,039 pesos, to which were added \$25,809,542,309 pesos for the collection rights for the period received from CENACE (VAT included), withdrawals for the period amounted to \$8,722,800,100 pesos. In July, the distribution of the Promoted Trust corresponding to June was carried out for \$4,515,267,160 pesos, in August the distribution corresponding to July for \$5,332,650,226 pesos, and in September the distribution corresponding to August for \$6,996,940,420 pesos, which results in a total distribution for in 3Q23 for \$16,844,857,806 pesos. During the period, interest was generated for \$209,614,760 pesos and whose ISR amounted to \$2,767,935 pesos.

Table 1. Account Balance Promoted Trust F/80758
(MXN)

	July	August	September	3Q23
Initial Balance	4,766,316,039	5,583,472,662	7,249,328,837	
+ Collection Rights	8,023,494,091	10,023,514,136	7,762,534,082	25,809,542,309
– Withdrawals	2,757,671,280	3,110,456,263	2,854,672,557	8,722,800,100
– Distribution	4,515,267,160	5,332,650,226	6,996,940,420	16,844,857,806
Gross Balance	5,516,871,690	7,163,880,310	5,160,249,942	
+ Interest	67,491,651	86,593,192	55,529,917	209,614,760
– Interés tax	890,678	1,144,664	732,593	2,767,935
Final Balance	5,583,472,663	7,249,328,837	5,215,047,267	
Accrued Interest	1	0	-1,623,908	
Portfolio Value	5,583,472,662	7,249,328,837	5,216,671,175	

Note: Rounded figures in MXN.

Source: Account Statements of the Promoted Trust (F/80758) consulted in the Fiduciary System NAFIN.

From the total approved budget of the Promoted Trust for 2023, by the third quarter the equivalent of 38% of the total budget has been spent.

Table 2. Approved Budget vs. exercised as of September 30th, 2023
(MXN)

Category	Budget 2023	Exercised 2Q23	%
Intercompany expenses	11,160,579,377	2,272,788,418	20%
Operation and minor maintenance	10,257,710,550	3,582,759,730	35%
Obligation expenses	5,179,639,857	2,116,923,318	41%
Major maintenance	11,339,574,698	1,115,460,201	10%
Trust expenses	20,356,463	7,090,041	35%
Financing costs	-	-	0%
Total	37,957,860,945	9,095,021,708	24%

Note: Rounded figures in MXN.

Source: CFE Transmission.

IV.2 Issuer Trust

With respect to the Issuing Trust, 3Q23 began with a balance of \$60 million pesos, to which \$1,141 million pesos were added corresponding to the distributions of collection rights for the months of June, July and August of the Promoted Trust, the same which were received on July 27th, August 30th and September 14th, 2023, respectively.

As of September 30th, disbursements amounted to \$18.1 million pesos, which correspond to expenses of the Issuing Trust, with a final balance in the quarter of \$52.3 million pesos. Additionally, during the third quarter, interest of \$11.6 million pesos was generated.

The distributed amount in the 3Q23 was \$1,133,681,963 pesos on September 30th, 2023.

Table 3. Account Balance Issuer Trust as of September 30th, 2023
(MXN)

	July	August	September	3Q23
Initial Balance	50,985,579	340,655,153	704,562,073	
+ Deposits	305,959,153	361,345,872	474,119,890	1,141,424,915
- Withdrawals	16,968,545	591,065	498,520	18,058,130
Distribution to holders	0	0	1,133,681,963	1,133,681,963
Gross Balance	339,976,188	701,409,959	44,501,480	
Interest charged	678,965	3,152,114	7,766,782	11,597,861
Final Balance	340,655,153	704,562,073	52,268,262	

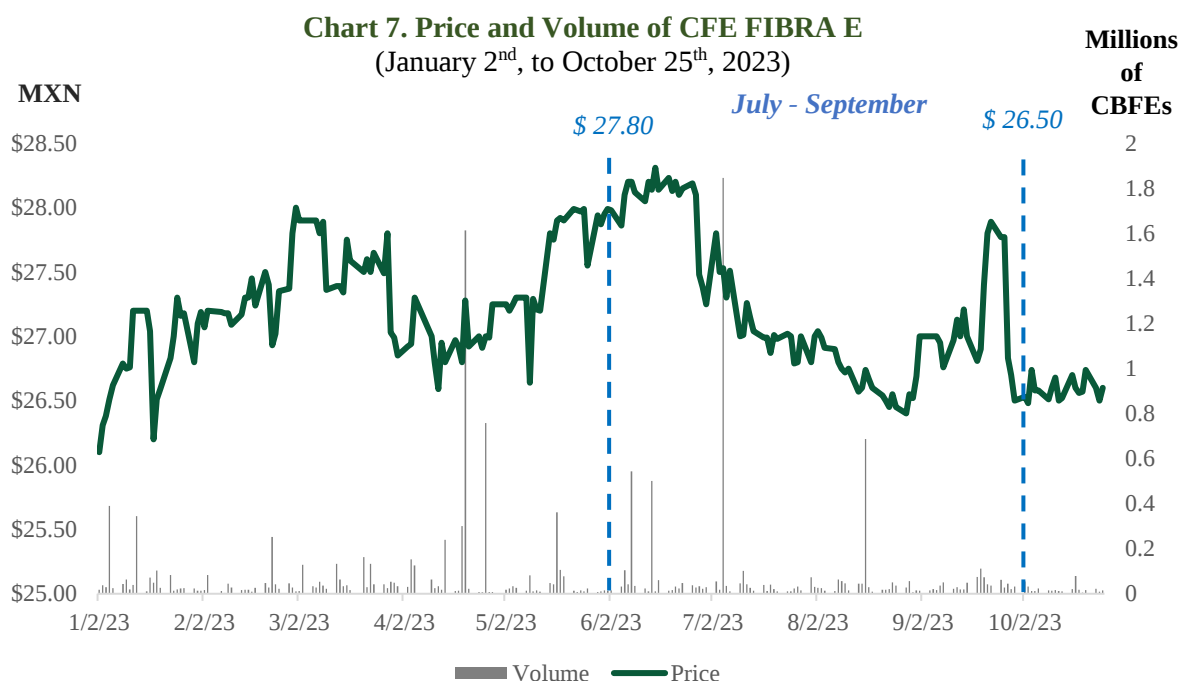
Note: Rounded figures in MXN.

Source: CFE Capital with information from the Account Statements of the Issuing Trust CIB/2919 as of September 30th, 2023.



V. CFE FIBRA E performance

The price of the Energy and Infrastructure Investment Trust Certificates (CBFEs), during the third quarter of 2023, ranged between \$26.40 and \$27.89 pesos, observing a weighted average price of \$27.29 per CBFE and the average daily volume was 74,364 certificates.



Maximum Price ¹ 09/22/2023	\$27.89
Minimum Price ¹ 08/28/2023	\$26.40
Weighted Average Price 3Q23 ¹	\$27.29
Average Daily Volume 3Q23 ¹	74,364
Closing price 10/25/2023	\$26.60

Note: ¹ The third calendar quarter of 2023 is from July 1st to September 30th, 2023.

----- Indicates the period that includes the third calendar quarter.

Source: Own elaboration with data from Bloomberg on October 25th, 2023.

The CFE FIBRA E investment instrument has achieved outstanding performance compared to other similar variable income instruments on the Mexican Stock Exchange. Table 4 shows the dividend yield of the CFE FIBRA E, a financial vehicle that has granted double-digit dividend yields. The dividend yield presented by the CFE FIBRA E during the third quarter of 2023 was **11.43%**; above the performance of comparable instruments.

Table 4. Dividend Yield² Indicative of the CFE FIBRA E vs other FIBRAS³
(July 1st to September 30th, 2023 |%)

Instrument	July	August	September
FCFE18 MM Equity	11.32	11.62	11.43
FUNO11 MM Equity	9.08	9.20	7.87
DANHOS13 MM Equity	10.93	11.43	12.25
FNOVA17 MM Equity	6.99	7.23	7.16
FIBRAMQ MM Equity	6.46	6.59	7.19
FIBRAPL MM Equity	3.07	3.19	3.18
TERRA13 MM Equity	5.20	5.53	5.73
FBMEX INDEX	6.74	6.94	6.95

Note: ² It is calculated by adding the last four distributions and divided by the weighted average price of the corresponding period. ³ For the other instruments, as well as for the FIBRAS index, the indicative dividend yield as of the last day of the period is taken and this does not consider extraordinary distributions.

Source: Own elaboration with data from Bloomberg on October 25th, 2023.

The CFE FIBRA E receives coverage from analysts from different banking institutions, which have determined an average target price of **\$31.00** pesos¹² per CBFE, reflecting a potential price growth per CBFE of **16.54%** with respect to the price on October 25th, 2023 that was \$26.60.

Table 5. Analyst coverage of CFE FIBRA E

Bank	Target Price Estimated by Analysts in MXN	Rating	Last Update
 BBVA	\$35.50	Overreturned	09/26/2023
 BANORTE	\$32.50	Buy	08/23/2022
 BARCLAYS	\$27.00	Subponderated	08/02/2023
Morgan Stanley	\$27.00	Hold	11/13/2023
 Santander	\$30.00	Hold	10/26/2023
 btgpactual	\$33.00	Buy	09/04/2023
 MONEX	\$32.00	Buy	09/20/2023

Source: Own elaboration with data from Bloomberg as of October 25th, 2023.

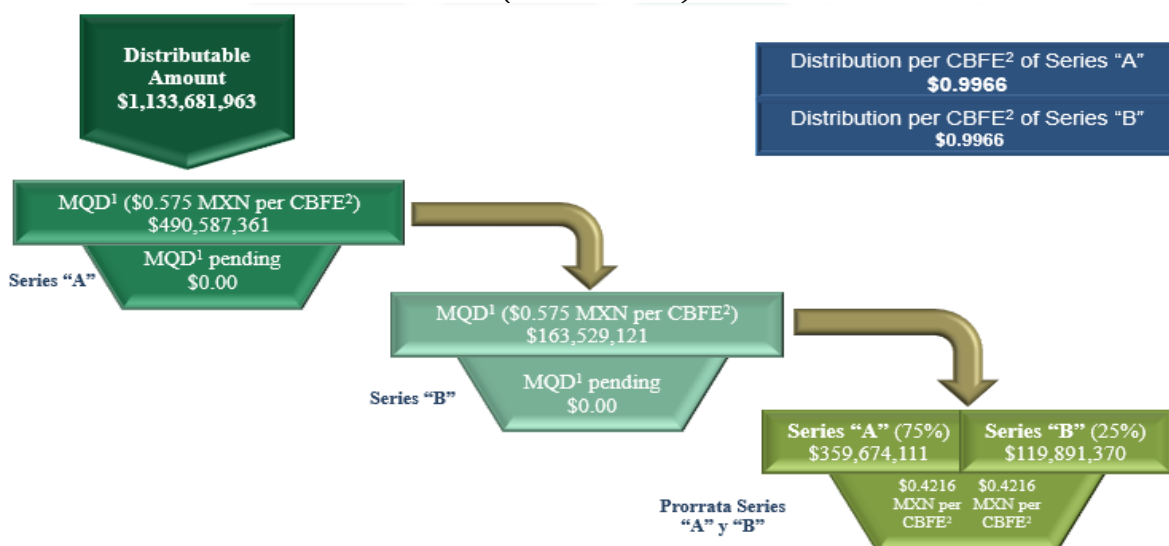
¹² The target prices estimated by the analysts are defined by themselves for the banking institutions they represent.

VI. CFE FIBRA E Distribution 3Q23

The distribution period for the third quarter of 2023 includes 13 weeks of income from the collection rights and 14 weeks of reimbursements corresponding to the months of June, July and August. According to its holding factor of 6,78% the CFE FIBRA E received \$1,141,424,915 pesos, of which the reserve fund was restored for \$18,169,614 pesos and interest was generated for \$10,426,661 pesos, therefore, the amount to be distributed to the holders for the third quarter of 2023 it was \$1,133,681,963 pesos.

In accordance with the Distribution Policy, \$490.59 million for Series “A” certificates and \$163.53 million for Series “B” certificates were distributed to the investing public, successfully covering the Minimum Quarterly Distribution (MQD) for both Series. In addition, Series “A” certificates received \$359.7 million and Series “B” certificates received \$119.9 million pesos.

Diagram 1. Amount distributed 3Q23
(Million MXN)

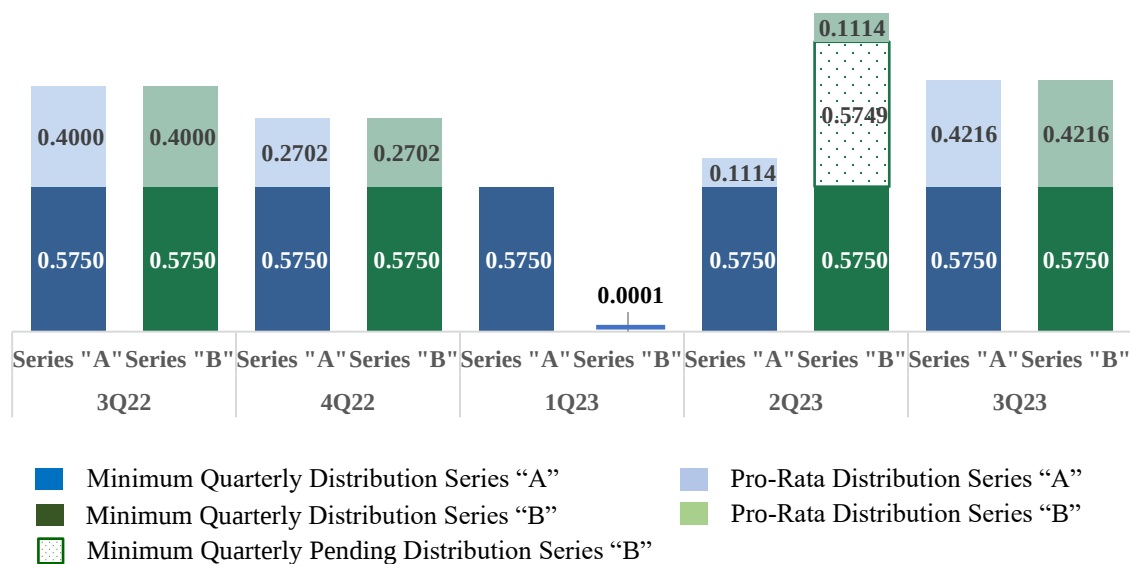


Notes: ¹Minimum Quarterly Distribution. ²Energy and Infrastructure Investment Trust Stock Certificates.

Source: Technical Committee Issuer Trust (September 18th, 2023).

The result was a total distribution for 3Q23 of \$0.9966 pesos per certificate for Series A (FCFE18) and \$0.9966 pesos per certificate for Series B (FCFE18-2). On September 29th, 2023 it was successfully distributed to the certificate holders.

Chart 8. Revenue Composition of CFE FIBRA E Distribution for both Series
(MXN per CBFE⁹)

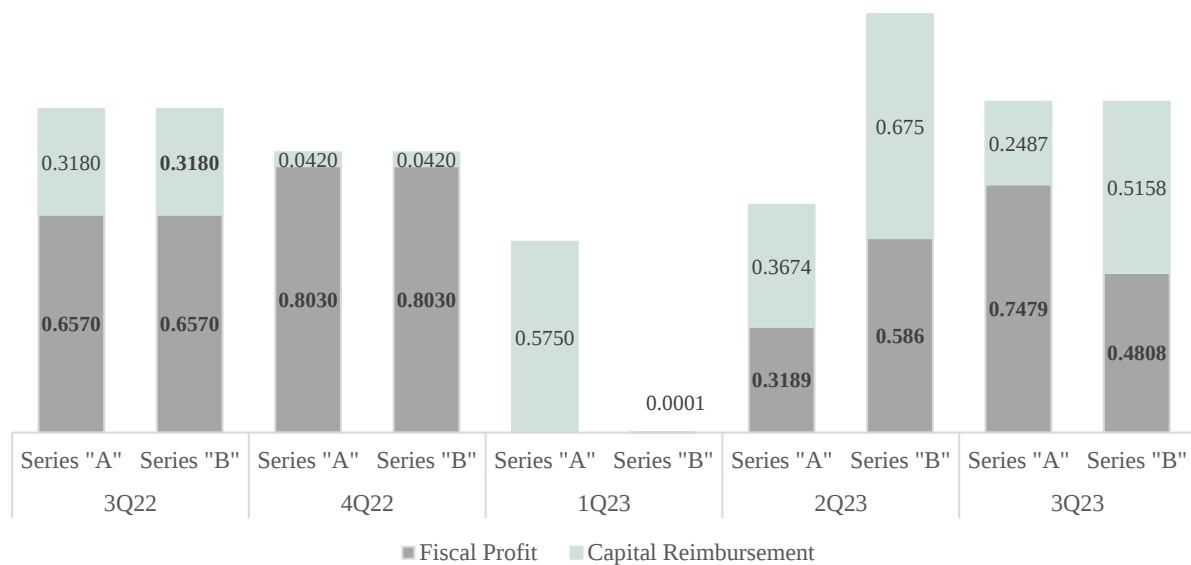


Note: CFECapital gives distribution instruction to the trustee, who makes the deposit to the Institute for the Deposit of Securities (INDEVAL), the central depository of the Securities Market in Mexico. The custodian acts as the tax withholding agent. Rounded figures.

Source: Technical Committee Issuer Trust (2022 y 2023).

Chart 9 shows the fiscal composition of the distributions. For the Third Quarter of 2023, the amount corresponding to the tax profit was \$0.7479 cents per certificate for Series "A" and \$0.4808 cents for Series "B". The corresponding part for capital reimbursement was \$0.2487 cents for Series "A" and \$0.5158 cents for Series "B". The purpose of said composition is to ensure compliance with the CFE FIBRA E regime, maintaining its tax benefits. It is important to mention that the distribution strategy is approved by the Technical Committee of the Issuing Trust and is determined based on the tax requirements of the current Income Tax Law.

Chart 9. Fiscal Composition per CBFE of CFE FIBRA E Distribution for both series
(MXN per CBFE)



Note: Distributions are approved by the Technical Committee and are determined based on the tax requirements of the Income Tax Law. Rounded figures.

Source: Technical Committee Issuer Trust (2022 and 2023).



VII. Issuer Trust Administration and Expenses

In the third quarter of 2023, maintenance expenses amounted to \$18.1 million pesos, the main disbursements corresponded to the Administrator Expenses (CFECapital), fees for the External Auditor, accountants, tax, financial and legal advisors, and compensation to the Independent Members of the Technical Committee.

Table 6. Administrator maintenance expenses as of the third quarter of 2023
(MXN)

	July	August	September	3Q23
Administration Fee ⁽ⁱ⁾	16,446,689	0	0	16,446,689
Fiduciary and Common Representation Fees	272,148	0	0	272,148
Compensation to Independent Members of the Technical Committee	121,334	121,333	275,774	518,441
Independent Appraiser's Fees and Price Providers ⁽ⁱⁱ⁾	0	7,844	0	7,844
Fees External Auditor, accountants, tax, financial, legal advisors and advisors of the Common Representative and Trustee	13,340	301,484	157,412	472,236
Income tax withholding on fees assimilated to independent	115,034	65,334	65,334	245,702
Other expenses	0	95,070	0	95,070
Total	16,968,545	591,065	498,520	18,058,130

Notes: ⁽ⁱ⁾Includes the payment of advances to CFECapital and 7% commission for administration. The administration fee amount corresponds to MXN \$1,391,781 pesos. Rounded figures.

Source: Finance and Administration Management of CFECapital.



VIII. Corporate Governance Activities

VIII.1 Technical Committee of the Irrevocable Trust CIB/2919 (Issuer Trust)

On September 18th, 2023, the 28th Session of the Technical Committee of the Issuing Trust was held, in which the following topics were approved:

- **Amount to be distributed and distributions proposed by the Administrator**, in accordance with Clause VI "Distribution Policy" of the Trust Agreement.
- In accordance with the recommendation of the Audit Committee, **authorization of the hiring of the External Auditor** of the Trust Contract for fiscal year 2023.
- In accordance with the recommendation of the Audit Committee, **authorization of the hiring of the Accounting-Tax Advisor** of the Trust Contract for the year 2024.

Likewise, the Technical Committee **took cognizance** of the following matters:

- Presentation of the **Administrator's Performance Report**, corresponding to the Second Quarter of 2023.
- Presentation of the Investor Relations Department.

VIII.2 Audit Committee of the Irrevocable Trust CIB/2919 (Issuing Trust)

The **Audit Committee**, in its 18th Ordinary Session, dated September 18th, 2023, **authorized** the following topic:

- Appointment of the non-Member Secretary of the Audit Committee.

Likewise, the **Audit Committee** made recommendations to the Technical Committee on the following matters:

- Presentation of results of the evaluation carried out by the Audit Committee, regarding the performance of the **External Auditor**, during fiscal year 2022 and, if applicable, recommend its ratification for fiscal year 2023.
- Presentation of the performance of the **Accounting and Tax Advisor** during fiscal year 2023 and, if applicable, recommend its ratification for fiscal year 2024.

VIII.3 Nominations Committee of the Irrevocable Trust CIB/2919 (Issuing Trust)

The **Nominations Committee**, in its 2nd Ordinary Session, dated September 26th, 2023, in which the following topics were approved:

- Proposal of the candidate to be appointed as an Independent Member, for subsequent presentation, by the Administrator, before the Assembly of Holders.
- Appointment of the non-Member Secretary of the Nominations Committee.

VIII.4 Assembly of Holders of the Irrevocable Trust CIB/2919 (Issuing Trust)

The **Holders' Assembly** was held on October 19th, 2023, at the offices of the Common Representative, Monex, Casa de Bolsa, in which the following points were addressed:

- Proposal, discussion and, where appropriate, approval of the appointment of one or more Independent Members of the Technical Committee, as well as, where appropriate, qualification of their independence. Actions and resolutions in this regard.
- Appointment of delegates who, where appropriate, formalize and comply with the agreements adopted in the Assembly.