Azule Energy Holdings Limited

Interim Consolidated Financial Statements
for the six months ended 30 June 2026

Azule Energy Holdings Limited

Interim Consolidated Statement of Comprehensive Income

For the six months ended 30 June 2026

	Three months ended 30 June 2026 (Unaudited) $'000	Three months ended 31 March 2026 (Unaudited) $'000	Six months ended 30 June 2026 (Unaudited) $'000	Six months ended 30 June 2025 (Unaudited) $'000
Revenue	**1,514,214**	944,194	**2,458,408**	1,653,547
Cost of Sales:				
Production costs	(523,081)	(198,012)	(721,093)	(304,472)
Depletion, depreciation and amortization on property, plant, and equipment and right of use assets	(699,991)	(680,433)	(1,380,424)	(972,605)
Gross profit	**291,142**	65,749	**356,891**	376,470
Other operating income	213,146	208,874	422,021	291,648
Other intangible assets write-off	(4,274)	(5,378)	(9,652)	-
Exploration costs	-	(447)	(447)	(5,306)
Administration costs	(62,439)	(12,131)	(74,571)	(42,240)
Share of post-tax profits of equity accounted associates and joint ventures	123,691	51,786	175,477	153,385
Operating profit	**561,266**	308,453	**869,719**	773,957
Finance income	43,655	44,494	88,149	88,664
Finance costs	(201,067)	(196,306)	(397,373)	(287,752)
Profit before taxation	**403,854**	156,641	**560,495**	574,869
Corporation tax	(169,261)	(106,028)	(275,289)	(146,233)
Profit for the period	**234,593**	50,613	**285,206**	428,636

Azule Energy Holdings Limited
Interim Consolidated Statement of Financial Position
As at 30 June 2026

	30 June 2026 (Unaudited) $'000	31 December 2025 (Audited) $'000
Assets		
Non-current assets		
Intangible assets - goodwill	2,402,396	2,402,396
Other Intangible assets	694,465	952,305
Property, plant, and equipment including right of use assets	16,535,251	16,682,048
Contract assets	40,595	33,489
Investments in associates and joint ventures	3,296,211	3,349,405
Taxation receivables	73,719	63,596
Deferred tax assets	82,829	156,627
Trade and other receivables	1,948,353	1,893,237
Total non-current assets	**25,073,819**	25,533,103
Current assets		
Assets held for sale	289,275	283,922
Inventories	701,255	638,375
Trade and other receivables	3,058,279	2,455,811
Taxation	20,264	15,872
Cash and cash equivalents	1,207,467	595,567
Total current assets	**5,276,540**	3,989,547
Total assets	**30,350,359**	29,522,650

Azule Energy Holdings Limited
Interim Consolidated Statement of Financial Position
As at 30 June 2026

	30 June 2026 (Unaudited) $'000	31 December 2025 (Audited) $'000
Equity		
Share capital	1,000	1,000
Share premium	7,921,009	7,921,009
Other reserves	1,559,498	1,559,498
Hedging reserves	(17,318)	
Retained earnings	3,483,676	3,598,469
Total equity	**12,947,865**	13,079,976
Non-current liabilities		
Loans and borrowings	3,808,798	2,609,915
Lease liabilities	3,029,648	3,216,957
Provisions for liabilities and charges	3,173,781	3,084,676
Deferred tax liabilities	2,066,731	2,184,468
Deferred income	278,622	292,733
Total non-current liabilities	**12,357,580**	11,388,749
Current liabilities		
Trade and other payables	2,827,195	2,572,652
Lease liabilities	1,064,519	1,209,218
Loans and borrowings	633,039	841,255
Taxation payables	280,353	198,384
Deferred income	31,724	28,607
Liabilities held for sale	208,084	203,809
Total current liabilities	**5,044,914**	5,053,925
Total liabilities	**17,402,494**	16,442,674
Total equity and liabilities	**30,350,359**	29,522,650

Azule Energy Holdings Limited
Interim Consolidated Statement of Financial Position
As at 30 June 2026

	Six months ended 30 June 2026 (Unaudited) $'000	Six months ended 30 June 2025 (Unaudited) $'000
Cashflow before changes in working capital	**2,116,784**	1,686,911
Changes in inventories	(62,880)	5,621
Changes in Trade and other receivables	(680,671)	89,347
Changes in Trade and other payables	333,714	(239,960)
Changes in deferred Income	(10,993)	-
Cash inflow generated from operations	**1,695,954**	1,543,594
Interest received	23,635	28,017
Interest paid	(125,595)	(114,499)
Income taxes paid	(249,682)	(262,633)
Net cash generated from operating activities	**1,344,312**	1,194,479
Investing activities		
Purchase of property, plant, and equipment and intangibles	(865,498)	(1,111,875)
Additions to decommissioning escrow	(34,586)	(68,000)
Dividends received from associates	228,529	198,611
Net cash used in investing activities	**(671,555)**	(981,264)
Financing activities		
Proceeds from issuance of senior notes	1,500,000	1,200,000
Repayments of borrowings	(499,343)	(50,000)
Payments for fees related to loans and borrowings	(14,489)	(14,243)
Dividends paid to shareholders	(400,000)	(436,500)
Payment of lease liabilities	(647,025)	(450,180)
Net cash generated from / (used in) financing activities	**(60,857)**	249,077
Cash and cash equivalents at start of period	595,567	503,650
Net increase in cash and cash equivalents	611,900	462,292
Cash and cash equivalents at end of period	**1,207,467**	965,942

Financial Review Summary

		Three months ended 30 June 2026	Three months ended 31 March 2026	Six months ended 30 June 2026	Six months ended 30 June 2025
Production	Mboed*	216	216	216	198
Crude oil †	$/boe	98	75	88	70
ALNG	$/mmbtu**	17	11	14	13
EBITDA ***	$ million	1,142	942	2,084	1,593
Leverage ratio ****	times	0.8	1.0	0.8	0.7

*Thousand barrels' oil equivalent per day.

**Metric Million British thermal units

*** EBITDA is arrived at by adjusting operating profit by removing the share of associates/joint ventures post-tax profits while adding back the depreciation, amortisation, and impairment

**** Leverage is calculated as Net Debt / Last 12 Months EBITDA
† The ongoing international conflict has led to significant volatility in global oil prices and broader macroeconomic uncertainty; however, Azule does not expect any material operational disruptions or adverse financial impacts on its operations.

Overview

Azule delivered a strong first half performance in 2026, supported by the ramp-up of the Agogo Integrated West Hub (IWH) and the start-up of the NGC project leading to production of 216 mboed (compared with 198 mboed in the first half of 2025) while higher realised oil prices contributed to revenue growth of 49% to $2.5 billion (after adjusting for hedging). EBITDA increased to $2,084 million and the Group generated net positive cash flow of $612 million during the first half of 2026. Cash balances increased to $1,207 million leading to an improved leverage of 0.8x (from 1.0x at the end of the first quarter 2026).

Interim Consolidated Statement of Comprehensive Income

Revenue increased by $805 million to $2,458 million compared with first half of 2025, primarily due to higher realised oil prices ($88/boe compared with $70/boe) and higher lifting volumes which increased to 29Mbbls (23Mbbls in the first half of 2025). Oil revenues were offset by the impact of realized hedging costs of $161 million due to average hedged ceiling price being lower vs prevailing prices in March-May 2026; average realized oil price post hedging impact is $82/bbl.

Other operating income increased to $422 million (from $292 million), reflecting higher partner lease recoveries associated with additional leased assets; most significantly the Agogo FPSO and drilling rig in 2026 vs 2025.

Production costs increased by $417 million compared with the first half of 2025, primarily reflecting lifting entitlement movements (arising from significantly higher liftings in 2026) resulting in a higher net overlift position, inflated by the impact of higher prevailing oil prices in 2026 compared to the first half of 2025. Depletion, depreciation and amortization (DD&A) increased to $1,380 million due to UOP ratio being higher on account of increased production, and higher depreciable asset base following the Agogo IWH start-up and additional depreciation related to right-of-use assets, mainly for the Agogo FPSO. In addition, unsuccessful exploration wells cost write-offs amounted to $10 million for the first half of 2026.

Income from associates increased to $175 million from $153 million, principally due to higher ALNG prices which averaged $14/mmbtu, (compared to $13/mmbtu in the first half of 2025) partially offset by an increase in operating costs, particularly higher GST.

Overall, the operating profit improved by $96 million to $870 million for the first half of 2026.

Finance expenses increased to $397 million from $288 million in the first half of 2025, driven by interest associated with the January 2026 senior notes issuance and higher lease-related interest costs, which includes Agogo FPSO and drilling rig. These increases were partially offset by lower interest expense on the Pre-Export Facility (PXF) following continued repayments during the period.

Profit before tax was $560 million and profit after tax was $285 million on account of higher current tax charges linked to the higher revenues earned in 2026.

Interim Consolidated Statement of Financial Position

Total assets increased to $30,350 million from $29,523 million at 31 December 2025.

Following the Greater PAJ Final Investment Decision in June 2026, $390 million of capitalised exploration and evaluation expenditure was reclassified from other intangible assets to property, plant and equipment (PPE)*. PPE and right-of-use (ROU) assets remained broadly stable at $16,535 million; PPE increased by $177 million as the result of ongoing capital investment of $763 million in Agogo IWH, Ndungu development and NGC commissioning and the reclassification for Greater PAJ mentioned above. These additions were partially offset by depreciation of $976 million. While ROU assets decreased overall by $324 million as the impact of $493 million in depreciation charges were only partially offset by additions of $169 million, mainly related to the extension of a drilling rig and new vessels.

Exploration and evaluation assets decreased by $258 million, primarily due to the reclassification of Greater PAJ mentioned above and partially offset by continued investment in the Namibia project and Algaita exploration well in Block 15/06.

Investments in associates decreased by $53 million to $3,296 million, reflecting dividends received of $229 million, partially offset by the Group’s share of profits of $175 million during the period.

Total liabilities increased to $17,402 million compared with $16,443 million at 31 December 2025.

Loans and borrowings increased to $4,442 million from $3,451 million at year-end, reflecting the issuance of $1,500 million of senior unsecured notes during January 2026. This increase was partially offset by repayments of $329 million under the PXF, full repayment of the $170 million outstanding for the Revolving Credit Facility (RCF) and capitalised bond fees and associated fee amortization.

** This reclassification reflects the project's transition from the evaluation phase into the development phase, following management’s decision to proceed with the project. The transfer had no impact on total assets or profit for the period but contributed to the increase in PPE and the corresponding reduction in other intangible assets. The assets will be depreciated over the producing life of the field once production commences.*

Outstanding loan and borrowings balances comprise of:

Facility	30 June 2026 ($m)	31 December 2025 ($m)
PXF	1,778	2,107
2026 Senior Notes	1,500	-
2025 Senior Notes	1,200	1,200
RCF	-	170
Less: Capitalised Fees and Associated Amortization	(36)	(26)
	4,442	**3,451**

Lease liabilities decreased $332 million to $4,094 during 2026 following scheduled lease payments of $647 million, partially offset by lease additions related to the extension of a drilling rig and new transport and support vessels.

Equity decreased by $132 million during the period to $12,948 million, reflecting shareholder distributions and hedge reserve movements, partially offset by earnings generated during the first half of the year.

Interim Consolidated Statement of Cash Flows

Net cash generated from operating activities was $1,344 million compared with $1,193 million in the first half of 2025. The increase was driven primarily by higher cash receipts from liftings (higher prices & increased lifting volumes), partially offset by increased operating costs. Adverse movement in working capital cashflows due to phasing of liftings in 2026 vs 2025, partially offset by impact of overlifting.

Investing activities resulted in a net cash outflow of $672 million, principally relating to Agogo IWH, N'dungu development programme and NGC commissioning and exploration activities. Dividends received from associates of $229 million partially offset investing outflows.

Financing activities resulted in a net cash outflow of $61 million. Scheduled lease payments of $647 million, debt repayments of $499 million and shareholder distributions of $400 million were largely offset by the $1,500 million senior unsecured bond issuance completed in January 2026.