

Monthly Operations Report on the T&D System

For the Month of July 2026

August 14, 2026



Contents

1.0	Mission, Goals and Areas of Responsibility	1
2.0	Billing and Collections	1
3.0	Operational Highlights	3
4.0	Federal Grants	7
5.0	LUMA Communications and Community Outreach.....	8
6.0	Monthly Sales Summary	9
7.0	System Operations Update.....	10
8.0	Puerto Rico Energy Bureau Filings and Hearings.....	12
9.0	Legislative Matters & Material Legal Update.....	13
10.0	Ongoing External Audits.....	21
11.0	Material T&D OMA Items	23

1.0 Mission, Goals and Areas of Responsibility

LUMA assumed operations of Puerto Rico's Transmission and Distribution System ("T&D System") on June 1, 2021, with the mission to recover and transform the energy grid and deliver customer-centric, reliable, resilient, safe, and sustainable electricity at reasonable prices for the 1.5 million customers LUMA is proud to serve. LUMA manages and operates the government-owned T&D Assets under the Puerto Rico Transmission and Distribution System Operation and Maintenance Agreement ("T&D OMA") executed on June 22, 2020, among the Puerto Rico Electric Power Authority ("PREPA"), the Puerto Rico Public-Private Partnerships Authority ("P3A") and LUMA Energy, LLC and LUMA Energy ServCo, LLC (collectively, "LUMA"). This report outlines LUMA's key activities for the month of July 2026.

URGENT CASH MATTERS

July 2026 marks the forty-fourth (44th) month in which PREPA failed to fully fund one or more of the Service Accounts, in breach of the T&D OMA. It is also the thirty-first (31st) consecutive month in which PREPA provided no funding for the Outage Event Reserve Account, and the twenty-third (23rd) consecutive month in which PREPA did not provide the required funding to replenish the Contingency Reserve Account. Funding the Service Accounts, including the Outage Event Reserve Account and the Contingency Reserve Account, is an obligation of the Owner pursuant to Section 7.5 of the T&D OMA.

PREB also approved budget increases for FY26 that would have been recovered in FY27. From mid-April through the end of June 2026, these increases totaled \$39.1 million for LUMA's Operating and Non-Federally Funded Capital Account. PREPA partially funded these increases, leaving a shortfall of \$26 million that remains outstanding.

Additionally, under the June 15, 2026, Resolution & Order ("R&O"), the Puerto Rico Energy Bureau ("PREB") required PREPA to fund contingency reserve accounts for LUMA, Genera, and PREPA. For LUMA and Genera, PREPA is required to fund \$30 million for each operator; however, PREPA failed to allocate any funds for these accounts during July 2026.

PREPA also continues to authorize fuel cost advances outside the contractual frameworks established under the T&D OMA, the Thermal Generation Facilities Operation and Maintenance Agreement ("TGF OMA"), and the PREPA-GenCo-HydroCo Operating Agreement ("PGHOA").

Lastly, in July 2026, PREPA failed to properly allocate the funds related to the Shared Services and Insurance components.

2.0 Billing and Collections

Effective billing and collections processes are essential to maintaining cash flow, supporting system operations, and ensuring customers receive accurate and timely account information. This section summarizes ongoing initiatives to improve billing accuracy, enhance delivery performance, reduce unbilled accounts, and strengthen collection efforts through targeted customer outreach, assistance programs, and updated operational practices.

Address Standardization and Invoice Delivery

- LUMA launched an Address Standardization initiative with its bill-print vendor to reduce returned mail and improve on-time invoice delivery.
- Customer addresses are being cleansed and validated using USPS-compliant standards.
- Cycles 7-8 were evaluated in July and are expected to be updated by August; remaining billing cycles will be addressed in the coming months.
- Customers will be encouraged to verify their mailing information to support accurate delivery.

Billing Accuracy and Unbilled Accounts

- Unbilled accounts increased to 1.63% from a total of 1,527,742 billed customers.

Customer Assistance Programs and Collections Activity

- LUMA began receiving Low Income Home Energy Assistance Program (“LIHEAP”) funds in July, applying more than \$3.8 million to qualified customer accounts.
- In July, LUMA established 5,471 new payment agreements, reaching a total of over 179,659 agreements since August 2021.
- LUMA completed more than 85,509 outbound collection calls in July, totaling over 6.7 million calls since August 2021.
- The Revenue Protection team collected over \$31 million in July through active collections on past-due receivables.
- Collection efforts included outbound calls, letters, emails, and inbound call support.

Outbound Call Center Efforts and Results

- 16,608 Industrial and Commercial calls exceed Monthly Target of 5,000
- Performed 68,432 Residential calls
- Automated Efforts:
 - Bill Reminder Automated Calls: 7,568
 - 48-Hour Call Automated Calls: 3,963

Revenue Protection Team Results

- 17,871 letters sent
- 2,552 completed disconnections
 - \$63,138.46 collected revenue on disconnections
- Identified Increased Bonds Requirements – 31 accounts for \$420,421.00 risk mitigation
- 1,725 bonds received for \$23,062,616.33 risk mitigation
- 13 bonds executed for expected payments of \$96,482.25.
- Payments of \$61,963.35 received from 22 bonds executions
- 384 cases identified for account legalization

Outstanding Receivables Trends

Outstanding receivables for July 2026 remained stable, with no significant fluctuations observed during the period.

Customer Experience Key Metrics

- Average Speed of Answer (“ASA”) closed at 11 minutes and 38 seconds.
- Average Handle Time (“AHT”) closed at 9 minutes.
- These operational metrics sustained service continuity and responsiveness.
- Customer experience remains the primary improvement area.
- First Call Resolution (“FCR”) closed at 59.48%, below the 70% benchmark.
- Abandonment rate closed at 32.72% (29.72% excluding short abandons).
- Results reinforce ongoing operational excellence efforts to improve accessibility, resolution effectiveness, and overall customer experience.

Energy Irregularities – Operational Summary

Energy Irregularity Notifications

- A total of 44 letters were sent to customers during the month of July, for a total of 1,387 since the notification process began.
 - These notifications represent a total of \$7,346,499.60 billed charges, of which \$2,036,652.72 has been recovered to date.

Field Activities – Meter Tampering Field Activity (“M-TAMP”)

- A total of 405 field activities related to M-TAMP were created during the month of July.

Confidences Received and Processing Results

- A total of 234 confidences were received and evaluated.
- Outcomes:
 - 175 field activities created for misuse.
 - 30 confidences had insufficient information.
 - 29 confidences were referred to by OIE for client communication regarding ICEE charges.

Customer Notifications and Communication Efforts

- 142 calls made to date
 - 40 calls were answered by the customers and results in 2 payment agreements generated, totaling \$14,464.14 in prompt payments.

3.0 Operational Highlights

Major Capital & Infrastructure Projects

Transmission Substation Operations

In July, key operational enhancements were completed across multiple divisions to strengthen system performance and readiness. Substation teams advanced readiness by installing and energizing two breakers in Caguas and San Juan.

Technical Support for Genera During System Evaluation

While Genera continued evaluating the cause of the July 16 event and confirming that it was safe to energize the generator, they requested our support to perform tests and repairs on their equipment, which LUMA personnel agreed to. The completed work included testing and the replacement of three defective surge arresters in the substation section adjacent to Costa Sur Unit 6. All work was completed safely and on time on Saturday, August 1st.

Progress in Advancing System Resilience

In July, LUMA continued to accelerate initiatives that improve system resilience for customers. Distribution crews enhanced lighting reliability by replacing 273 streetlights in Arecibo, Caguas, Guánica, Hatillo, Las Marías, Mayagüez, Naranjito, and Trujillo Alto. Progress also continued through the Distribution Pole and Conductor Replacement Program, with 12 federally funded poles replaced across Cabo Rojo, Canóvanas, Lares, Mayagüez, Río Grande, San Sebastián, and Yabucoa.

Improvement and Maintenance

The Operations Distribution team delivered core workload activities with 70 certifications, 157 service connections and disconnections, and 8 hot-spot repairs. The team advanced 147 primary customer integrations, supported 8 planned outages, and executed 4 Department of Energy (DOE) P12 projects plus 1 wildfire-mitigation task. Field crews strengthened infrastructure by replacing 305 poles, completing 98 maintenance tasks including underground work, and inspecting or replacing 48 primary metering devices. Substation teams completed 143 maintenance activities, while Transmission Lines executed 302 preventive and corrective tasks to enhance system reliability.

Vegetation Management Progress

Unification of the Operations and Capital Vegetation teams continued in July along with increases in vendor staffing and monthly clearing output. Several key efforts have progressed, including updates to the Vegetation Management Plan, procurement of LiDAR to facilitate the assessment of Transmission and Distribution (“T&D”) lines, standardization of internal and external reporting, and development of a data dashboard for both federally funded and rate payer funded vegetation clearing. LUMA has deepened collaboration with several key agencies to drive Vegetation priorities forward, including DOE, PREB, the Puerto Rico Financial Oversight Management Board (“FOMB”), and the Federal Emergency Management Agency (“FEMA”).

26 Vegetation projects have been obligated by FEMA so far in calendar year 2026, totaling \$506.7M in federal funding. This includes 2 projects in July 2026, totaling \$15.4M in federal funding.

Table 3–1. Vegetation Management Miles

Operational Budget Miles include right of way clearance and or maintenance (“Federally Funded Miles are all right of way clearance”)

Fiscal Year	Funding Source	Distribution (miles)	Transmission (miles)	Total (miles)
FY22	Operational Budget	403	493	896

Fiscal Year	Funding Source	Distribution (miles)	Transmission (miles)	Total (miles)
FY23	Operational Budget	1232	1214	2,446.00
FY24	Operational Budget	980.75	552.83	1,533.58
FY25	Operational Budget	731.4	889.4	1,620.70
FY25	Federally Funded	617.9	0	617.9
FY26	Operational Budget	495.1	901.3	1,396.40
FY26	Federally Funded	475.5	16.2	491.6
FY27 - To date (July 2026)	Operational Budget	101.34	77.23	178.57
FY27 - To date (July 2026)	Federally Funded	97.37	4.25	101.62
Total		5,134.36	4,148.21	9,282.37

Renewables Initiatives

The Tranche 1 portfolio continues to progress across several sites. At Yabucoa Solar, developed by Infinigen, construction is fully complete and the project is preparing for initial synchronization in July 2026. Peñuelas Energy Storage, led by Convergent, is advancing its design efforts with the 30% milestone planned for August 2026. Additional Tranche 1 projects are approaching their Notice to Proceed (“NTP”) dates: Guayama Solar (“Putman”) is expected to reach NTP in August 2026, while Tetris Power (“Yarotek”) anticipates issuing its notice in July. Convergent has also provided tentative September 2026 NTP dates for the Caguas and Ponce Energy Storage facilities.

Pattern’s Barceloneta and Santa Isabel BESS projects continue moving forward, with the Barceloneta 30% design due in August 2026. Pattern is also scheduled to execute financing documents with the DOE Loan Programs Office by late July 2026 for both sites. Meanwhile, the Go Green–led Yabucoa and Naguabo Energy Parks require the IPP to finalize contract signatures to continue development. For Naguabo, updated engineering models will be necessary to determine network upgrade needs and associated costs following recent system and site assessments.

In Tranche 2, several agreements are in various stages of execution. San Juan Solar (20 MW) requires completion of both the Power Purchase and Operating Agreement and the Energy Storage Services Agreement. Marisol Power (40 MW) signed its purchase agreement in May 2026 and is now pursuing an amendment to increase capacity to 58 MW. CS-UR Vega Baja (60 MW) has its Energy Storage Services Agreement in place, and plans to execute the Large Generator Interconnection Agreement in July 2026.

For Tranche 4, Infinigen must satisfy all remaining signing conditions before contracts can be executed by PREPA, the Public-Private Partnerships Authority, and the FOMB. Additional project updates include San Germán Solaner, where the IPP is preparing a new PSS®E model for its energy storage system, and Xzerta, which has shifted its approval drawing submission to late August 2026. Xzerta is also evaluating a

potential scope amendment to include construction and has communicated a revised Commercial Operation Date of September 2029.

Performance Metrics

For the Fourth Quarter (“Q4”), LUMA’s performance metrics show steady operational movement across reliability, safety, vegetation work, and distributed generation. Fiscal Year (“FY”) 2026 results indicate System Average Interruption Frequency Index (“SAIFI”) at 7.98 interruptions per customer and System Average Interruption Duration Index (“SAIDI”) at 1,705.6 minutes, with districts such as Humacao achieving a 31.7% reduction in outage duration and 16.6% fewer interruptions. Safety indicators reflect increased focus on incident trends, with the Occupational Safety and Health Administration (“OSHA”) Days Away, Restricted or Transferred (“DART”) rate at 1.41 and the OSHA Severity Rate at 18.38, while vegetation teams completed 1,376 miles of clearing during FY2026. Distributed generation continued expanding, adding 404 MW of photovoltaic capacity and more than 38,000 new solar installations.

As the quarter progressed, coordinated actions across maintenance, vegetation recovery, and customer focused operations shaped measurable improvements. Q4 SAIFI reached 2.2 interruptions, supported by reductions in events across distribution and substations, while customer satisfaction reflected both improved information clarity and challenges in ease of doing business. Reliability, Operations, Vegetation Management, and Safety teams advanced targeted repairs, reinforced critical assets, and strengthened field response, maintaining reliability gains while navigating budget constraints and evolving system demands.

Five operational districts, serving a combined total of 586,071 residential and commercial customers, recorded improvements in both the frequency and duration of service interruptions during Fiscal Year 2026. Humacao led the reduction in outage duration (SAIDI) with a 31.7% improvement, while San Juan achieved the largest reduction in outage frequency (SAIFI), improving by 16.8%.

The results also reflect progress across multiple regions of the Island, including:

- **Distribution (SAIDI):** Barranquitas, Bayamón, Canóvanas, Humacao and San Juan reduced the average duration of service interruptions.
- **Distribution (SAIFI):** Aguadilla, Barranquitas, Bayamón, Caguas, Canóvanas, Humacao, Mayagüez, Ponce and San Juan reduced the average frequency of service interruptions.
- **Combined Transmission and Distribution Performance (SAIDI):** Bayamón, Canóvanas, Fajardo, Humacao, and San Juan recorded improvements in the average duration of service interruptions.
- **Combined Transmission and Distribution Performance (SAIFI):** Bayamón, Caguas, Canóvanas, Fajardo, Humacao, Ponce and San Juan recorded improvements in the average frequency of service interruptions.

Sustained improvements between Fiscal Years 2024 and 2026:

- San Juan achieved consecutive reductions in Distribution SAIDI.
- Aguadilla, Mayagüez, Ponce and San Juan achieved consecutive reductions in Distribution SAIFI.
- Ponce and San Juan were the only districts to achieve consecutive reductions in Combined Transmission and Distribution SAIFI.

4.0 Federal Grants

Federal Grants support a set of coordinated grid resilience and modernization projects designed to strengthen Puerto Rico's electric system. These initiatives focus on restoring critical transmission and substation assets, upgrading protection and control systems, improving grid automation, enhancing inspection capabilities, correcting behind-the-meter safety issues, and hardening telecommunications networks. Together, the projects use grant resources to reduce system vulnerabilities, increase reliability, and improve operational readiness for LUMA's customers.

DOE Grant Key Milestones

P-1 Advanced Metering Infrastructure Repairs — Field Execution Commenced

- Emergency Advanced Metering Infrastructure repair activities commenced during July under the executed service agreement.
- Eight emergency meter repairs were completed, marking the project's transition from planning and contracting into active field execution.

P-4 Substation Modernization — Engineering, Funding, and Procurement Advanced

- LUMA submitted the updated Statement of Project Objectives and budget justification for the Covadonga and Llorens Torres substation improvements.
- Funding recertification for the required 750 MCM cable was approved, and procurement activities continued for the cable, separable connectors, and specialized cable-joint components required for construction.

P-6 – Critical Repairs Program — Final Critical Repair Report Submitted

- On June 30, 2026, LUMA submitted the Final Critical Repair Report, documenting the completion of critical infrastructure repairs performed under the program.
- The report summarized completed construction activities, restoration of critical electric infrastructure, project performance, supporting engineering documentation, work packages, and compliance with DOE grant requirements, marking a significant closeout milestone for the Critical Repairs Program.

P-8 – Third-Party Attachments Program — Field Activities Expanded

- Field activities continued during July to identify and remove abandoned and non-compliant third-party attachments across the electric distribution system.
- As of July 31, 2026, the program had completed 8,908 pre-surveys and 1,420 engineering surveys, supporting prioritization of field removals and construction planning since the program commencement.
- Telecommunications providers continued removing non-compliant attachments while LUMA crews performed abandoned-cable removal activities to improve public safety, reduce infrastructure loading, and strengthen system reliability.

P-11 Telecommunications Network Hardening — Implementation Readiness Advanced

- Access and outage approvals advanced for planned fiber-optic and Optical Ground Wire (“OPGW”) installation activities.
- Procurement progressed for the 11 GHz microwave communications equipment.
- Planning continued for Land Mobile Radio site assessments and implementation activities, advancing readiness across the radio, fiber, OPGW, and microwave workstreams.

FEMA Grant Key Milestones

Advancement of Project Obligations

- A total of 269 projects for Hurricane Maria have been obligated to date, reflecting continued progress in securing FEMA support and actively refining project scopes through approved amendments. For the month of July, we received 7 new obligations, including 4 Distribution, 2 Vegetation, 1 Transmission, for a total of \$38.8M. This brings our year-to-date total to 38 obligations. Of the 269 obligated projects, 222 are currently under construction, representing 82.6% of all obligated projects.

Structured Financial Tracking of Recovery Activities

- With the newly established Request for Advance process, we implemented stricter financial controls across the full cycle—project spending, advance requests, and reimbursement submissions. As part of this effort, we successfully requested \$11.5M in July, ensuring proper tracking and reconciliation of the advance.

Continued Progress Under FEMA Workflow Processes

- FEMA’s workflow reflects ongoing execution within the agency’s established project review and funding mechanisms, supporting the advancement of multiple recovery initiatives across the system. Currently, FEMA has 114 Hurricane Maria projects moving through their workflow processes, representing a total estimated value of \$2.2B.

5.0 LUMA Communications and Community Outreach

July Achievements

Customer and Community Initiatives

Generation Constraints

During the period spanning July 19 through July 22, 2026, constrained generation reserves, further exacerbated by unanticipated outages at the Genera and EcoEléctrica facilities, compelled the implementation of successive load-shedding measures. On July 22, the cumulative impact of these outages gave rise to a projected generation shortfall of approximately 500 MW at peak demand.

LUMA sustained continuous communication and coordination with our generation providers, which resulted in the progressive restoration of service as capacity was reinstated, and furnished affected customers with timely communications. The Customer Battery Energy Sharing (“CBES”) program was, in addition, activated to harness stored energy from the batteries of participating customers in furtherance of grid stability.

“A la Luz del Progreso”

We released a new chapter of “A la Luz del Progreso”, where we highlighted advances in the modernization of the electrical system, showcased the daily work of our more than 4,000 employees, and shared our vision for a more resilient and reliable grid for Puerto Rico. With this production, we continue documenting, transparently and humanely, the energy transformation we are building.

Communications Campaigns

We launched our employee campaign, featuring the authentic stories of the more than 4,000 men and women driving the transformation of Puerto Rico’s electric system. The campaign includes television and radio advertisements, billboards, social media, and internal and external communications.

We also launched a campaign highlighting how 135 automated devices help detect and isolate faults and restore service faster, benefiting more than 32,000 customers.

Advancing Community Engagement and Project Awareness Across Puerto Rico

LUMA strengthened community outreach this July by supporting key infrastructure initiatives and delivering proactive customer education across Puerto Rico. The Community Engagement Team visited 12 municipalities, participated in 13 community events, and reached more than 3,250 residents. Efforts centered on the TL2200 Vegetation Management project, where collaboration with local leaders and government officials helped build trust and improve awareness of planned work. These actions supported strategic projects affecting over 63,700 customers and reinforced LUMA’s commitment to transparent communication and community preparedness.

6.0 Monthly Sales Summary

Consumption in July 2026 increased by 12.3% compared to the previous month (June 2026) and 5.5% compared to the same month of the previous year (July 2025). In July 2026, revenues were 4.3% lower than in June 2026 and higher 19.5% compared to the same month of the previous year (July 2025).

Table 6–1. Energy billed by customer segment

Consumption (GWh)	Residential	Commercial	Industrial	Public Lighting	Agriculture	Other Authorities	Total ⁴
2026 July	725.2	689.9	131.2	17.3	2.0	3.5	1,569.1
2026 June	579.8	665.1	121.1	25.8	1.9	3.4	1,397.1
2025 July	667.9	663.1	125.1	26.0	2.2	3.4	1,487.7

Table 6–2. Energy sales by customer segment

Sales (\$ Million)	Residential	Commercial	Industrial	Public Lighting	Agriculture	Other Authorities	Total ⁴
2026 July	179.7	199.6	34.6	12.1	0.6	0.5	427.1
2026 June	166.9	231.7	34.8	11.2	0.6	1.0	446.2
2025 July	148.3	167.4	30.6	9.8	0.6	0.8	357.5

Table 6–3. Energy sales by rate component

Energy Sales (\$ Million)	Base	FCA ¹	PPCA ²	CILT & Subsidies & EE ³	Total ⁴
2026 July	159.1	171.5	83.2	13.3	427.1
2026 June	97.8	183.5	67.1	97.8	446.2
2025 July	98.8	162.6	71.1	25.0	357.5

7.0 System Operations Update

Reported Events

- In July 2026, a total of seventeen (17) base load generation forced outages occurred. Seventeen (17) load sheds were due to generation shortfalls that resulted in the activation of Under Frequency Load Shed (“UFLS”)⁵.
- There were no LEOC activations for the month of July 2026.

Table 7–1: Significant Generation Outages by Site for July 2026

Site Name	Derated ⁶	Forced Outage ⁷	Loadshed ⁸	Planned / Maintenance Outages ⁹
San Juan 5	9	0	0	1
San Juan 6	9	2	4	0
San Juan 7	3	2	0	0
Palo Seco 3	7	0	0	0
Palo Seco 4	6	3	0	0

¹ FCA: Fuel Change Adjustment

² PPCA: Purchase Power Change Adjustment

³ CILT: Contribution in Lieu of Taxes, Subsidies, PREPA pension fund rider, Provisional rate 2026 and Energy Efficiency.

⁴ The Total amount may not equal the sum of numbers for each category due to rounding.

⁵ Under Frequency Load Sheds occur when the system frequency drops below 59.2 Hz.

⁶ Derated: A reduction in power generation capacity, typically due to technical limitation.

⁷ Force Outage: Unplanned shutdown of a power station, generation unit, transmission or distribution lines due to unexpected breakdown or failure.

⁸ Loadshed: A protective Electric System mechanism to curtail demand for electric power, typically due to power supply shortfalls or disturbances.

⁹ Maintenance Outages: A generating unit shutdown for planned maintenance service.

Site Name	Derated ⁶	Forced Outage ⁷	Loadshed ⁸	Planned / Maintenance Outages ⁹
Costa Sur 5	4	2	2	0
Costa Sur 6	2	2	3	0
Aguirre 2	9	2	2	1
AES 1	10	0	0	0
AES 2	10	1	2	0
EcoEléctrica	3	3	4	0
Total	72	17	17	2

Table 7–2: Total Significant Generation Outages by Month

Outage Type:	Derated	Forced Outage	Loadshed	Loadshed due to Generation Shortfall ¹⁰	Planned / Maintenance Outages
2026 July	72	17	17	7	2
2026 June	41	9	4	0	2
2025 July	45	17	5	6	2

Table 7–3: Significant Transmission Outages by Line / Transformer for July 2026

Site Name	Line Trips ¹¹	Transformer Trips ¹²	Substation Trips ¹³
Caguas TC 38kV Bus #2	0	0	1
Dorado TC 38 kV Bus	0	0	1
Hato Rey Substation #1419	0	0	1
Juncos 38 kV Bus 2	0	0	1
Line - 36100 Dos Bocas HP – Piñas GIS	1	0	0
Line - 36200 Rio Blanco-Juncos TC	1	0	0
Line - 36400 Dos Bocas HP – Ponce TC	1	0	0
Line - 36400 Ponce TC - Jayuya	1	0	0
Line - 36400 Dos Bocas HP – Jayuya	1	0	0
Line - 37400 Barceloneta TC – Cambalache TC	1	0	0
Line - 38300 Cachete – San Juan SP	1	0	0
Line - 38300 Monacillos TC – Cachete	1	0	0

¹⁰ Loadshed due to Generation Shortfall: Occurs when the demand for electricity becomes higher than the available supply.

¹¹ Line Trips: A protective disconnection of a transmission or distribution line due to a fault or abnormal condition.

¹² Transformer Trips: The automatic shutdown of a transformer triggered by protective relays due to faults such as overloads or internal issues.

¹³ Substation Trips: The protective disconnection of electrical equipment within a substation, often caused by faults or abnormal operating conditions.

Site Name	Line Trips ¹¹	Transformer Trips ¹²	Substation Trips ¹³
Line - 50200 Costa Sur SP – Manati TC	1	0	0
Line - 50400 Costa Sur SP - Mayaguez TC	3	0	0
Line - 50800 Sabana Llana - Yabucoa TC	1	0	0
Line - 50900 Aguirre SP – Aguas Buenas GIS	1	0	0
Yabucoa TC 230/115 kV Bank #1	0	1	0
Yabucoa TC 230/115 kV Bank #2	0	1	0
Total	14	2	4

Table 7–4: Total Significant Transmission Outages by Month

Outage Type:	Line Trips	Transformer Trips	Substation Trips
2026 June	14	2	4
2026 May	17	2	12
2025 June	19	2	12

Temporary Generation

LUMA notes that PREPA has recently engaged LUMA to support and collaborate with Power Expectations on the interconnection of 400 MW of temporary generation at the Aguirre Power Plant switchyard, following the recent contract award. The latest proposal from Power Expectations contemplates connecting 250 MW to the 230 kV system and 150 MW to the 115 kV system. This proposal requires proper System Impact Studies and Facilities Studies to determine whether upgrades to the networks at the interconnection points are needed. LUMA has informed PREPA of these requirements.

In addition, recent developments have raised concerns about potential non-compliance related to the contract's validity. LUMA has reached out to PREPA to confirm whether contract is executed, valid or not.

8.0 Puerto Rico Energy Bureau Filings and Hearings

LUMA participated in and supported discussions with the PREB across a broad range of topics during the month.

- [NEPR-MI-2026-0005](#) | **2026 Permanent Rate** – On July 1, 2026, LUMA submitted, in compliance with the April 15, 2026, Final R&O on Electricity Rates under docket NEPR-AP-2023-0003, a filing identifying the 70 municipalities in Puerto Rico that may be exceeding the electric usage covered under Contribution in Lieu of Taxes (“CILT”) and that should therefore be billed and collected accordingly. On July 22, PREB determined that the revised Tariff Book submitted by LUMA on June 30, 2026, accurately reflects the current approved rate structure established in the Final R&O on Electricity Rates.

- [NEPR-MI-2021-0002](#) | **Federal Funding** – On July 1, 2026, LUMA submitted a motion to the PREB requesting approval for an update scope of work for the Vieques and Culebra feeders and to replace the previously approved version with this amended one.
- [NEPR-MI-2021-0004](#) | **Initial Budgets** – On July 9, LUMA submitted a motion to inform the differences of \$7.6 million between the budget reflected in the Final Rate Order and the FY 2027 PREPA Certified Budget from GridCo as indicated in the FOMB June 26 Letter and attachments.
- [NEPR-MI-2019-0007](#) | **Legacy Performance Metrics** – On July 20, 2026, LUMA reminded the PREB that it is still awaiting a determination on LUMA's Motion Requesting a Partial Reconsideration of the April 2 R&O, filed on April 22, 2026.

Other Filings made during July 2026:

- [NEPR-MI-2019-0007](#) | **Legacy Performance Metrics** –Quarterly Report on System Data for April through June 2026 (July 20, 2026)
- [NEPR-MI-2021-0002](#) | **Federal Funding** – Monthly Progress Report for 4 x 25 MW Battery Energy Storage System (“BESS”) Project. (July 28, 2026)
- [NEPR-MI-2024-0005](#) | **Priority Stabilization Plan** – July 2026 Monthly Collaborative Report on the Progress of the Electric System Priority Stabilization Plan (July 28, 2026)
- [NEPR-MI-2024-0002](#) | **LUMA's Accelerated Storage Addition Program (“ASAP”)** – ASAP Quarterly Report for Fourth Quarter of FY 2025-2026 (July 30, 2026)

9.0 Legislative Matters & Material Legal Update

Monitoring legislative activity, responding to requests for comments, and preparing LUMA employees for public hearings is an important and significant responsibility, requiring multiple interactions with members and staff of the Puerto Rico Senate and House of Representatives.

During the month of July, LUMA responded to three (3) Requests for Information (“RFIs”) and attended two (2) Executive Hearings, one (1) legislative meeting, one (1) Oversight Hearing, and one (1) Site Visit. Additionally, LUMA received two (2) Executive Hearing summonings, one (1) Public Hearing summoning, and two (2) new RFIs.

Table 9–1: Summary of Relevant Legislation and Requests for Comments or Information in the Puerto Rico Senate, House of Representatives or Governor’s Office of Legislative Affairs

Committee		Act, Bill or Resolution	LUMA Response
House of Representatives of Puerto Rico - Government Committee	Executive Hearing	On July 1, 2026, LUMA attended the Executive Hearing regarding House Resolution 42 and received a Request for Additional Information. On July 6, LUMA submitted its response to the Request for Additional Information to the	
	summoning regarding House Resolution 42 (R.C. 42) to request information on the		

Committee		Act, Bill or Resolution	LUMA Response
	construction of a new LUMA Energy Operations Center in the Monacillo neighborhood of San Juan, Puerto Rico.	Committee. On July 10, LUMA received a follow-up Executive Hearing summoning.	
House of Representatives of Puerto Rico - Government Committee	Meeting at the Representative's District Office regarding alleged recurrent service interruptions in El Señorial, El Remanso and Quintas de Cupey in San Juan.	On July 1, 2026, LUMA attended the meeting with the president of the Government Committee.	
House of Representatives of Puerto Rico - Public Safety Committee	Executive Hearing summoning regarding House Resolution 37 (R.C. 37) to investigate the status of the underground electrical system of the Julio Enrique Monagas Park.	On July 2, 2026, LUMA received an Executive Hearing summoning regarding House Resolution 37. On July 20, LUMA attended the Executive Hearing and received a new Executive Hearing summoning to continue discussing the current status of the electric system and its connection at that location.	
House of Representatives of Puerto Rico - Municipal Affairs Committee	Public Hearing summoning regarding Senate Bill 723 (P.S. 723) to amend subsection(s) of Article 7,092 of Act 107-2020, as amended, known as the "Municipal Code of Puerto Rico", for the purpose of establishing a tax exemption applicable to electric power generation equipment or machines in properties for residential, commercial and industrial use.	On July 6, 2026, LUMA received a Public Hearing summoning regarding Senate Bill 723. On July 20, LUMA requested to be excused from participating in the Public Hearing.	
House of Representatives of Puerto Rico - Government Committee	Oversight Hearing - Summit Hills Urbanization, Belen	On July 10, 2026, LUMA attended the Oversight Hearing of the Government Committee.	

Committee		Act, Bill or Resolution	LUMA Response
	Street, with the president of the Government Committee regarding alleged recurrent service interruptions and vegetation.		
Senate of Puerto Rico - Planning, Permits, Infrastructure and Urbanism Committee	Request for Information (RFI) regarding Senate Resolution 495 (R.S. 495) to evaluate the feasibility of designing and implementing a project to underground electrical utility lines and privately owned cable television system lines, and to remove utility poles along Loíza Street in San Juan, for the purpose of improving the reliability and quality of these services while enhancing the aesthetic character of the entire area.	On July 13, 2026, LUMA received a Request for Information regarding Senate Resolution 495.	
House of Representatives of Puerto Rico - District 3 Representative	Site Visit summoning to conduct an investigation into the streetlights of Calle Junín, Park Garden - Río Piedras, San Juan.	On July 14, 2026, LUMA received a Site Visit summoning from the District 3 Representative. On July 16, LUMA attended the Site Visit.	
House of Representatives of Puerto Rico - Government Committee	Request for Information (RFI) regarding House Resolution 42 (R.C. 42) to request all the contracts and subcontracts entered into by LUMA Energy.	On July 15, 2026, LUMA received a Request for Information regarding House Resolution 42.	
House of Representatives of Puerto Rico - Government Committee	Request for Information (RFI) regarding House Resolution 42 (R.C. 42) to investigate the	On July 20, 2026, LUMA received a Request for Information regarding House Resolution 42. On July 29, LUMA submitted its response to the RFI.	

Committee		Act, Bill or Resolution	LUMA Response
	series of interruptions that occurred at the Costa Sur Power Plant on July 16, 2026.		
House of Representatives of Puerto Rico - District 15 Representative	Request for Information (RFI) related to various issues that impact the communities of District No. 15, which include the municipalities of Quebradillas, Camuy and Hatillo.	On July 23, 2026, LUMA submitted its response to the Request for Information from the District 15 Representative.	

Table 9–2: Material Litigation Update¹⁴

Case No. & Parties	Description	Updates
Civil Case No. SJ2025CV11093/ CT-2025-0006-P3A v. LUMA Energy LLC; LUMA Energy Servco, LLC USCA 26-1560;26-1672	Declaratory Judgment Complaint and Injunction filed by P3A seeking the nullification of the OMA.	On July 1, 2026, P3A requested the Court of First Instance additional time to respond to LUMA's request for consolidation with the Governor's case and the counterclaim. Said extension request was denied. Also, on July 1, P3A opposed LUMA's Motion for consolidation. On July 2, LUMA filed its Reply in support of its motion for consolidation, and requested July 13, to answer the counterclaim. The Court granted P3A's request for additional time. On July 10, the Court of First Instance issued a

¹⁴ Material Litigation Activity refers to all litigation related to challenges to the T&D OMA, matters that could impede the T&D OMA work or litigation with significant financial risk. This does not include ordinary litigation proceedings that originate as part of the operation of the T&D System, including but not limited to pre-litigation dispute resolution, management of active litigation, discovery, PREB invoice challenges, and other litigation procedures.

Case No. & Parties	Description	Updates
		Partial Judgment denying the injunctive reliefs requested and referring the case to continue before another Judge as an ordinary proceedings. On July 13, P3A filed a motion to dismiss the counterclaim. On July 14, the newly assigned Judge, Hon. Alexis Carlo, issued an order staying the case pending the Supreme Court's decision on the issuance of the intrajurisdictional writ. Separately, on July 14, P3A filed its position regarding the issuance of the writ of certification in compliance with the Supreme Court's June 29th Order. On July 16, LUMA filed a motion informing of its intention to reply to P3A's motion. On July 17, P3A opposed LUMA's intention to reply to its motion. On July 23, LUMA filed its opposition to the P3A's July 14th motion. On July 29, P3A moved to strike LUMA's opposition to its July 14th motion. Also, on the First Circuit appeals of Judge Swain's remands in the

Case No. & Parties	Description	Updates
		nullification cases, on July 16, the First Circuit (1) consolidated the FOMB and LUMA appeals of the Governor's case, (2) designated the FOMB and LUMA appeals of P3A's case as cross appeals, and (3) set new briefing schedules in both cases. The new briefing schedules have LUMA's opening briefs due on August 25.
Civil Case No. SJ2025CV11202/ CT-2025-0007-Hon. Jennifer González Colon; Government of Puerto Rico v. LUMA Energy, LLC'LUMA Energy Servco, LLC	Complaint filed by the Government of Puerto Rico against LUMA seeking the nullification of the T&D OMA.	On July 6, the Government requested additional time to answer the counterclaim. On July 10, the Court of First Instance stayed the case pending resolution of the Supreme Court regarding the issuance of the intrajurisdictional writ. Also, regarding the proceedings before the Supreme Court on the writ for intrajurisdictional certification, on July 23, LUMA filed its opposition to the P3A's July 14th motion. On July 29, P3A moved to strike LUMA's opposition to the P3A's July 14th motion.

Case No. & Parties	Description	Updates
		Separately, on July 14, 2026, the Government filed its position regarding the issuance of the writ of certification in compliance with the Supreme Court's June 29th Order. On July 16, LUMA filed a motion informing of its intention to reply to P3A's motion. On July 17, the Government opposed LUMA's intention to reply to its motion. On July 23, LUMA filed its opposition to the Government's July 14th motion. On July 29, the Government moved to strike LUMA's opposition to its July 14th motion.
LUMA v. P3A, Adv. Proc. Case No. 25-00043/USCA No. 26-1081	LUMA filed a Complaint seeking a declaratory judgment concluding that the Threshold Dispute over the classification of the issues raised in the Notice of Dispute ("NOD")	On July 1, 2026, P3A's opposed LUMA's request for an extension to the briefing schedule. On July 2, the Court of Appeals granted LUMA's motion to continue the deadline to file the reply brief to July 22. On July 22, LUMA filed its brief in support of the appeal.
The following cases have had no significant changes since the last report:		
Civil Case No. 22-CV-01357 – CADFI Corp. v. PREPA, LUMA and Municipality of San Juan	Plaintiff alleges that pole placement in sidewalks violates ADA	

Case No. & Parties	Description	Updates
Domingo Marrero v. Mun. de Guánica, Civil Case No. PO2021CV00963	Plaintiff alleged that pole placement in sidewalks violates the Americans with Disabilities Act (“ADA”).	
Civil Cases No. SJ2023CV01793, No. SJ2023CV02513 (consolidated) – LUMA Energy ServCo, LLC v. Municipio Autónomo de Manatí	Challenge to Manatí Municipality’s construction excise tax determinations for LUMA.	
Notice of Dispute issued by P3A against LUMA under the T&D OMA; Demand of Mediation issued by LUMA against P3A under the T&D OMA	On July 22, 2025, P3A issued a Notice of Dispute identifying six categories of purported Technical Disputes. See update on previous section “Material Litigation Update” for LUMA v. P3A, Adv. Proc. Case No. 25-00043 / USCA No. 26-1081.	
Civil Case No. SJ2025CV06607/ CT-2025-0003/ USCA No. 25-2077- Departamento de Asuntos del Consumidor v. LUMA Energy LLC, et. als.	Declaratory judgment action challenging the Liability Waiver on constitutional grounds	
Civil Case No. SJ2022CV02868 – Ismael Herrero Domenech and the class composed of all residential electrical energy customers of LUMA Energy LLC v. LUMA Energy LLC, WendCo of Puerto Rico Inc. et al. v. LUMA Energy LLC	Consolidated class actions claiming damages from the April 6, 2022, event at Costa Sur that caused an island-wide blackout.	
Eduardo Horrutinier, et. al. v. LUMA, SJ2025CV11155/ Case No. 17-03283	Class action; declaratory judgment and injunction challenging the imposition and collection of the Pension Charge.	
Multicom Group Corporation v. LUMA Energy LLC, SJ2025CV08258.	Complaint for collection of \$1.5M under a contract with LUMA as agent of PREPA	
Case No. 17-BK-04780	LUMA’s request for payment for administrative expenses	

10.0 Ongoing External Audits

LUMA is subject to multiple audits related to its activities under the T&D OMA. LUMA takes all required audits under T&D OMA seriously and therefore allocates considerable resources and time to completion of these.

Table 10–1: Summary of Governmental Audits

Government Entity	Audit Description	Significant Updates
Comptroller’s Office of Puerto Rico (“OCPR”), No. 15592 (PREPA)	Audit of PREPA during the period of June 1, 2018 – June 30, 2021, by virtue of Article III, Section 22 of the Constitution of the Commonwealth of Puerto Rico, and Act 9 of July 24, 1952, as amended.	At this moment, there are no pending requests.
Comptroller’s Office of Puerto Rico (“OCPR”), No. 15720 (LUMA)	Audit of PREPA during the period of June 1, 2018 – June 30, 2021, by virtue of Article III, Section 22 of the Constitution of the Commonwealth of Puerto Rico, and Act 9 of July 24, 1952, as amended.	At this moment, there are no pending requests.
OCPR, No. 15671 (PREPA)	Audit of PREPA during the period of June 1, 2018 – June 30, 2021, by virtue of Article III, Section 22 of the Constitution of the Commonwealth of Puerto Rico, and Act 9 of July 24, 1952, as amended.	LUMA is working with submitting the document Plan de Accion Correctiva (“PAC”) with the compliance to OCPR’s recommendations. The PAC is due on August 29, 2026.
OCPR, No. 15794 (LUMA)	Audit of PREPA during the period of June 1, 2018 – June 30, 2021, by virtue of Article III, Section 22 of the Constitution of the Commonwealth of Puerto Rico, and Act 9 of July 24, 1952, as amended.	At this moment, there are no pending requests.
OCPR, No. OC-25-39 (Puerto Rico Fiscal Agency and Financial Authority [“AAFAF”] Audit Report)	This audit pertains to AAFAF and the report was issued on December 15, 2024.	On July 16, 2026, OCPR sent LUMA a letter notifying that the Informe Complementario al Plan de Acción Correctiva (ICP-2) submitted on May 2, 2026 had been evaluated, and that

Government Entity	Audit Description	Significant Updates
		Recommendation 19 to LUMA, was deemed completed. Thus, no further action is needed.
OCPR, Carta Circular OC-25-20	This Circular Letter applies to government entities under the Executive Branch who receive contributions from the General Fund.	At this moment, there are no pending requests.
PREPA FY2024 Audit	KPMG Audit of PREPA Financial Statements (FY2024)	The PREPA FY2024 is set to commence on August 2026, LUMA plans to continue the support of such audit, including all upcoming responses to Klynveld Peat Marwick Goerdeler (“KPMG”) and PREPA requests.
PR Treasury Department & Municipalities by Pricewaterhouse Coopers (“PwC”)	PwC Audit of LUMA Energy, LLC 2024 (Consolidated: ManageCo & ServCo and Standalone: ServCo) – Financial Statements	The 2024 audit remains ongoing and is estimated to be completed by October 2026.
P3A FY2022 Audit – by Vázquez & Vilanova	First Year (“FY2022”) T&D OMA Compliance – audit for the first full year of LUMA operations.	No pending actions from LUMA.
P3A FY2023 Audit – by Vázquez & Vilanova	Second Year (“FY2023”) T&D OMA Compliance – audit for the second year of LUMA operations.	No pending actions from LUMA.
P3A FY2024 Audit – by Vázquez & Vilanova	Third Year (“FY2024”) T&D OMA Compliance – audit for the third year of LUMA operations.	No pending actions from LUMA.
P3A FY2024 and 2025 Audit – by Affinity Consulting Group, LLC and Global Consultas Asociados, LLC (“Affinity-Global”)	Third and Fourth Year (“FY2024 & 2025”) T&D OMA Compliance – audit for the third and fourth year of LUMA operations.	As communicated on June 3 and June 26, 2026, LUMA is ready to provide detailed response packages to P3A’s April 9 and June 16, 2026, FY2024 and FY2025 requests as soon as LUMA receives written confirmation P3A is declaring this an Audit under the T&D OMA.
Central Office for Recovery, Reconstruction and Resiliency (“COR3”) Monitoring by Deloitte	Deloitte Monitoring for Q1- FY2025 Federal Funding process.	On April 9, 2026, COR3 communicated that it deems LUMA’s Corrective Action Plans to be sufficient to address the recommendations from COR3. No pending actions from LUMA.

The following audits have had no significant changes since the last report:

Government Entity	Audit Description	Significant Updates
OCPR, No. 15560 – Audit of debt issued by the Commonwealth of Puerto Rico and its public corporations from January 1, 2000 – present day.		
OCPR, No. 15637 – Audit of the Municipality of Guánica.		

11.0 Material T&D OMA Items

PREPA's Non-Compliance with T&D OMA Obligations

- July 2026 is the forty-fourth (44th) consecutive month in which PREPA did not fully fund one or more of the Service Accounts and failed to comply with its contractual obligations, in breach of the T&D OMA.
- July 2026 is the thirty-first (31st) consecutive month in which PREPA did not provide any funding for the Outage Event Reserve Account.
- July 2026 is the twenty-third (23rd) consecutive month in which PREPA did not provide the required funding to replenish the Contingency Reserve Account.
- LUMA has issued forty-three (44th) non-compliance notices to PREPA and notified P3A as Administrator of the T&D OMA.
- LUMA has issued thirty-seven (37th) notices to PREPA and notified P3A as Administrator regarding fuel advances made by PREPA to Genera outside of the funding cycle established in the T&D OMA, LTGA OMA and the PGHOA.
- Since January 2023, LUMA has requested PREPA to provide balance sheet reconciliations. Until initial balance sheet reconciliations are provided, including a segregated opening balance sheet for the Transmission and Distribution ("T&D") system, LUMA is prevented from providing certain Operation and Maintenance ("O&M") services related to financial reporting under T&D OMA. On August 20, 2024, FTI was contracted by the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") to define the scope of PREPA's Accounting Remediation project, including the balance sheet separation efforts.
- On June 12, 2025, LUMA notified PREPA of its irrevocable delegation of authority as its agent after LUMA obtained on June 2, 2025, a copy of Resolution 5183, to Repeal Resolution 5020 and authorize the Executive Director of PREPA as the Sole Entity Responsible for the management of Grant applications related to the Transmission and Distribution System, approved on April 30, 2025, by the Governing Board of PREPA. Resolution 5183 is null, and void given the irrevocable authority granted by PREPA to LUMA under section 5.6(a) of the T&D OMA to represent PREPA before any Governmental Body, which includes the Federal Emergency Management Agency ("FEMA").
- LUMA presented a comprehensive proposal during the March 4, 2026, stakeholder meeting with PREPA to resolve concerns and prevent delays to over \$150 million in federal funding for the Monacillos PCC Project, emphasizing that FEMA-identified historic structures do not impede operations and that further progress depends solely on PREPA's agreement to the required MOA to avoid jeopardizing critical grid modernization efforts.

FEMA FAAST Project List for the T&D System

- As recognized by the Energy Bureau, in August 2025 PREPA's FEMA Accelerated Awards Strategy (FAAST) Consolidated Project Plan List reduced active Transmission and Distribution projects from 571 to 282. Following stakeholder discussions, the Energy Bureau approved a modified Attachment A on June 18, 2026, authorizing 101 additional projects totaling approximately \$1.5 billion in federal funding through FEMA's FAAST process.
- Consequently, LUMA's projects in the Consolidated List increased to 383 projects.

PREPA Reorganization and Shared Services

- As stipulated by the T&D OMA, Shared Services were only intended to last 6 months after commencement of GenCo Operator, which term shall not exceed 3 years. After the original 6 months of Shared Services, the Agreement has been extended for PREPA six (6) times with the last one executed on June 30, 2026, for an additional year until June 30, 2027. It is imperative that PREPA complete its full separation from the Shared Services Agreement to advance its reorganization as established in its Fiscal Plan. Accordingly, LUMA continues to support PREPA with the provision of Shared Services. The A&R SSA outlines specific conditions to ensure mutual alignment on expectations for progress during this additional extension period. However, the biweekly Shared Services reports submitted by PREPA so far did not meet the requirements set forth in the agreement. In alignment with its approved Fiscal Plan, PREPA as a holding company (HoldCo) has yet to establish a comprehensive financial governance framework to standardize and consolidate financial reporting across PREPA (HydroCo), LUMA (GridCo), and Genera (GenCo). This lack of coordination continues to hinder the development of integrated financial statements. Moreover, PREPA has not yet created the legal entity for GridCo, which is essential for properly segregating Transmission and Distribution assets under LUMA's operation. PREPA also remains engaged in Shared Services, having repeatedly requested extensions to the Shared Services Agreement rather than executing a full exit. These unresolved issues pose significant challenges to achieving accurate and consolidated financial reporting.

Net Energy Metering

- In compliance with the current regulation of distributed generation interconnection, LUMA successfully completed 41 feeder cluster studies, that include 1,167 individual Distributed Energy Resources ("DERs") that require study, in June 2026. The studies cover distribution feeder voltage, thermal, and protection analyses, which are critical to maintaining the distributed system's stability and reliability. As of July 31, all feeders with penetration levels above fifteen percent (15%) have been studied. Through this process, LUMA has identified the required system upgrades. LUMA is currently in the process of preparing the cost and timeline information to share with the developers. LUMA is highly concerned about the increasing number of interconnections surpassing the pace of comprehensive studies, which poses a systemic reliability risk. LUMA has engaged in discussions with distributed generation developers and installers to secure payments for required supplemental studies. Additionally, LUMA activated approximately 1,462 customers under the Net Energy Metering ("NEM") tariff in July, further contributing to distributed generation growth across the island.

Third Party Pole Attachments (“TPA”)

- LUMA continues engagement with telecommunications carriers regarding the proposed Pole License Agreement. Initial discussions with two carriers have been completed, and LUMA is now waiting for updated comments and suggestions. Engagement with the remaining carriers is ongoing to support finalization of the agreement.
- The Telecommunications Bureau (“NET” for its Spanish acronym) issued an order under the case NET-2025-RS-0002, regarding the reconsideration submitted by the carriers on July 2, 2026. The carriers submitted an administrative review on the Puerto Rico Court of Appeals.
- LUMA continues to perform activities associated with the United States DOE Utility Pole Abatement Program, including pre-surveys, field surveys, and notifications related to abandoned cables and non-compliant attachments. Removal of unknown abandoned facilities began in mid-July, and companies are performing partial corrective work on poles as part of the DOE program requirements.